

**[Docket No. CP95-35-000]****EcoEléctrica, L.P.; Notice of Meeting**

March 14, 1995.

On March 28, 1995, at 8:45 a.m., the Office of Pipeline Regulation environmental staff will meet with representatives of EcoEléctrica, L.P. to conduct a cryogenic design and engineering review of the liquefied natural gas import facilities proposed for Guayanilla, Puerto Rico. The meeting will be at the Greenspoint Marriott Hotel, 225 North Sam Houston Parkway East, Houston, Texas 77060.

For further information, call Chris Zerby, (202) 208-0111.

**Kevin P. Madden,**

*Director, Office of Pipeline Regulation.*

[FR Doc. 95-7035 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP91-138-005]****Florida Gas Transmission Co., Notice of Revised Pro Forma Tariff Sheets**

March 16, 1995.

Take notice that on March 8, 1995 Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Pro Forma Sheet No. 120  
Pro Forma Sheet No. 120A

On February 10, 1995, FGT filed tariff sheets in compliance with a Commission order issued January 12, 1995 in Docket Nos. RS92-16-008 & 009 and RP91-138-002 (January 12 Order). The February 10, 1995 filing included, among other things, modifications to FGT's scheduling provisions to provide a limited exemption from pro rata scheduling for uses determined to be "Exempt Uses" under a new capacity curtailment to be implemented on FGT's system by November 1, 1995. Such modifications provide that if nominations for firm service exceed the capacity available for firm service, FGT will first schedule requests for firm transportation service to serve Exempt Uses on a pro rata basis by end use priority for Priority 1 and 2 Uses.

FGT inadvertently including these modifications on Pro Forma Sheet No. 121 in its Receipt Point Scheduling Priorities provisions contained in Section 10.C.2. of the General Terms and Conditions (GT&C) of FGT's FERC Gas Tariff. These provisions should have been added in the Scheduling Priorities—Mainline Capacity and Delivery Points provisions of Section 10.C.1 of the GT&C. In the instant filing,

FGT is moving the identical provisions as proposed in Pro Forma Sheet No. 121 to Pro Forma Sheet No. 120.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6987 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-93-008]****K N Interstate Gas Transmission Co.; Notice of Filing of Refund Report**

March 16, 1995.

Take notice that on March 13, 1995, K N Interstate Gas Transmission Co. (KNI) filed a refund report in the above captioned docket. KNI states that the filing and refunds were made to comply with the Federal Energy Regulatory Commission's (Commission) Order dated January 20, 1995. KNI states that these amounts were paid by KNI on March 8, 1995.

KNI states that the refund report summarizes refund amounts for the period July 1, 1994 through December 31, 1994.

KNI further states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to protest with reference to this filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 23, 1995. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on

file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6988 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-325-000]****Panhandle Eastern Pipe Line Co.; Notice of Informal Settlement Conference**

March 16, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Friday, March 24, 1995, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Carmen Gastilo at (202) 208-2182 or Kathleen Dias at (202) 208-0524.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-6989 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. PR95-7-000]****The Texas Corp.; Notice of Petition for Rate Approval**

March 16, 1995.

Take notice that on March 1, 1995, the Texas Corporation (Texas) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.3334 per Mcf, plus a pro rata share of fuel and lost and unaccounted for volumes, for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Texas states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Kansas. Texas proposes an effective date of March 1, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which