

will give the location and time for this meeting in a future notice. Requests to hold additional public scoping meetings will be considered.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor, you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

Filing of timely motions to intervene in this proceeding should be made on or before March 27, 1995. Once this date has passed, parties seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Environmental Mailing List

This notice is being sent to all potential interested parties to solicit focused comments regarding environmental considerations related to the proposed project. As details of the project become established, representatives of Granite State will directly contact communities and public agencies concerning any other matters, including acquisition of permits and rights-of-way.

If you do not want to send comments at this time but still want to keep informed and receive copies of the EA, please return the Information Request (see appendix 3). If you do not return the Information Request, you will be taken off the mailing list.

Additional information about the proposed project is available from Mr. Chris Zerby, EA Project Manager, at (202) 208-0111.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6980 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-43-011]

ANR Pipeline Co.; Proposed Changes in FERC Gas Tariff

March 16, 1995.

Take notice that on March 10, 1995, ANR Pipeline Company (ANR) tendered

for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, proposed to be effective January 9, 1995:

Substitute Second Revised Sheet No. 176
Second Substitute Second Revised Sheet No. 187

Substitute Original Sheet No. 187.1

Substitute Third Revised Sheet No. 191

Substitute First Revised Sheet No. 194

ANR states that the above-referenced tariff sheets are being filed in compliance with the Commission's February 8, 1995, "Order Accepting and Suspending Tariff Sheets, Subject to Refund and Conditions" in this proceeding. Such order directed ANR, inter alia, to make changes to its tracking provision for the recovery of Account No. 858 costs, and to its tariff provisions implementing the Commission's new Natural policy.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protect said filing should file a protest with the Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6982 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-8-000]

Arkansas Western Gas Co.; Notice of Petition for Rate Approval

March 16, 1995.

Take notice that on March 3, 1995, Arkansas Western Gas Company (AWG) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.1300 per MMBtu, plus 3.1 percent for compressor fuel and lost and unaccounted for gas, for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

AWG states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Arkansas. AWG proposes an effective date of March 3, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before March 31, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6983 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-194-001]

Columbia Gas Transmission Corp.; Notice of Filing of Corrected Tariff Sheet

March 16, 1995.

Take notice that on March 13, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing the following tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective April 1, 1995:

Substitute First Revised Sheet No. 44

Columbia states that on March 1, 1995, Columbia submitted its annual filing pursuant to the provisions of Section 35, Transportation Retainage Adjustment (TRA), of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. In that annual filing, Columbia filed First Revised Sheet No. 44 which set forth a revised transportation retainage factor proposed to be effective April 1, 1995. The Commission noticed that annual filing on March 3, 1995, and interventions and/or protests were to be filed by March 10, 1995.

Columbia states that when it began planning to implement the annual

filing, it discovered that the revised retainage factor should have been rounded to the nearest thousandth, because Columbia's computer software programs for allocating capacity (which take into account quantities attributable to retainage) were designed to accept only a retainage factor rounded to the nearest thousandth.

Consequently, Columbia states that it is submitting the above referenced substitute tariff sheet as a correction to the tariff sheet filed March 1, 1995, in Columbia's annual filing. It reflects a retainage factor rounded at three decimal places (thousandths), instead of the factor filed in the annual filing and rounded at four decimal places. Columbia states that the filing of this substitute tariff sheet corrects the numeric presentation of the retainage factor, which is supported in the March 1, 1995, annual filing. Columbia respectfully requests that the Commission grant any waivers necessary to permit this substitute tariff sheet to be effective April 1, 1995, the proposed effective date of Columbia's annual TRA filing.

Columbia states that copies of its filing have been mailed to all parties known to have intervened in Docket No. RP95-194 to date, and all firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Those who are already parties to this proceeding need not file to intervene in response to this notice. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-6984 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP-95-195-001]

**Columbia Gulf Transmission Co.;
Notice of Filing of Corrected Tariff
Sheets**

March 16, 1995.

Take notice that on March 13, 1995, Columbia Gulf Transmission Company

(Columbia Gulf) tendered for filing the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective April 1, 1995:

Substitute Fifth Revised Sheet No. 018
Substitute Fifth Revised Sheet No. 019

Columbia Gulf states that on March 1, 1995, Columbia Gulf submitted its annual filing pursuant to the provisions of Section 33, Transportation Retainage Adjustment (TRA), of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. In that annual filing, Columbia Gulf filed First Revised Sheet Nos. 018 and 019, which set forth revised transportation retainage factors proposed to be effective April 1, 1995 for the three Columbia Gulf zones. The Commission noticed that annual filing on March 3, 1995, and interventions and/or protests were to be filed by March 10, 1995.

Columbia Gulf states when it began planning to implement the annual filing, it discovered that the revised retainage factors should have been rounded to the nearest thousandth, because Columbia Gulf's computer software programs for allocating capacity (which take into account quantities attributable to retainage) were designed to accept only a retainage factor rounded to the nearest thousandth.

Consequently, Columbia Gulf states that it is submitting the above referenced substitute tariff sheets as a correction to the tariff sheets filed March 1, 1995, in Columbia Gulf's annual filing. The reflect retainage factors rounded at three decimal places (thousandths), instead of the factors filed in the annual filing and rounded at four decimal places.

Columbia Gulf states that the filing of these substitute tariff sheets corrects the numeric presentation of the retainage factors, which are supported in the March 1, 1995 annual filing. Columbia Gulf respectfully requests that the Commission grant any waivers necessary to permit these substitute tariff sheets to be effective April 1, 1995, the proposed effective date of Columbia Gulf's annual TRA filing.

Columbia Gulf states that copies of its filing have been mailed to all parties known to have intervened in Docket No. RP95-195 to date and all firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure, 18 CFR

385.211. All such protests should be filed before March 23 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Those who are already parties to this proceeding need not file to intervene in response to this notice. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6985 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-7-23-000]

**Eastern Shore Natural Gas Co.; Notice
of Proposed Changes in FERC Gas
Tariff**

March 16, 1995.

Take notice that on March 14, 1995 Eastern Shore Natural Gas Company (ESNG) tendered certain revised tariff sheets included in Appendix A to the filing. Such sheets are proposed to be effective April 1, 1995.

ESNG states that the above referenced tariff sheets are being filed pursuant to Section 154.308 of the Commission's regulations and Section 24 of the General Terms and Conditions of ESNG's FERC Gas Tariff to reflect: (1) Changes in storage fuel retention percentages; and (2) changes in ESNG's pipeline suppliers' storage service rates.

ESNG states that copies of the filing have been served upon its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6986 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M