

agreement, associated procedure and letter agreement to the 1990 Integrated Operations Agreement with the City of Azusa (Azusa), Commission Rate Schedule No. 247.

The supplemental agreement procedure and letter agreement establish the terms and conditions for the integration of Replacement Capacity Resources purchased by Azusa under the Conformed Western Systems Power Pool Agreement. Edison is requesting waiver of the Commission's 60 day notice requirements and is requesting an effective date of March 4, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 12. Southern California Edison Company

[Docket No. ER95-689-000]

Take notice that on March 3, 1995, Southern California Edison Company tendered for filing a supplemental agreement, associated procedure and letter agreement to the 1990 Integrated Operations Agreement with the City of Anaheim (Anaheim), Commission Rate Schedule No. 246.

The supplemental agreement, procedure and letter agreement establish the terms and conditions for the integration of Replacement Capacity Resources purchased by Anaheim under the Conformed Western Systems Power Pool Agreement. Edison is requesting waiver of the Commission's 60 day notice requirements and its requesting an effective date of March 4, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. EL95-30-000, et al.]

## West Penn Power Company, et al.; Electric Rate and Corporate Regulation Filings

March 13, 1995.

Take notice that the following filings have been made with the Commission:

### 1. West Penn Power Company

[Docket No. EL95-30-000]

Take notice that on March 10, 1995, West Penn Power (West Penn") filed a Petition for Issuance of a Declaratory Order ("Petition"). The Petition requests that this Commission: (1) Issue a declaratory order stating that West Penn has no current purchase obligation from Washington Power Company, L.P. ("Washington Power"); (2) find that the Public Utility Regulatory Policies Act of 1978 prohibits purchase rates for capacity that exceeds current avoided costs when (a) such rates are based on stale avoided cost data, (b) the utility no longer needs the capacity, and (c) the proposed generating plant is unbuilt; (3) find that a state utility commission may not modify a privately negotiated purchase agreement or, in the alternative, if a state utility commission may modify such an agreement, the utility must have the opportunity to demonstrate the purchase price is higher than the utility's avoided cost as of the date of the modification; and (4) find that a change in the type of qualifying facility from that originally granted rate approval voids that purchase agreement and requires that capacity charges must be recalculated at current avoided cost rates.

*Comment date:* April 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 2. Orange and Rockland Utilities Inc.

[Docket Nos. ER94-1262-000, ER94-1264-000, ER94-1292-000, ER94-1293-000, ER94-1327-000, and ER94-1360-000]

Take notice that on February 24, 1995, Orange and Rockland Utilities, Inc. tendered for filing additional information requested by staff in the above-referenced dockets.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 3. Western Regional Transmission Association

[Docket No. ER94-1288-002]

Take notice that on March 1, 1995, Western Regional Transmission Association tendered for filing revised copies of the amended Western Regional Transmission Association Governing Agreement filed on January 25, 1995.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 4. Kimball Power Company

[Docket No. ER95-232-001]

Take notice that on March 3, 1995, Kimball Power Company tendered for filing revised copies of FERC Rate Schedule No. 1 pursuant to the Commission's order issued February 1, 1995 in the above-referenced docket.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 5. Commonwealth Electric Company, Cambridge Electric Light Company

[Docket No. ER95-453-000]

Take notice that on March 2, 1995, Commonwealth Electric Company and Cambridge Electric Light Company each filed amendments to their respective FERC Electric Tariffs for Power Sales and Exchanges. The amendments reflect that the maximum duration of a transaction under the Tariff is one month and that the System Reservation Charge is calculated on a per-hour basis.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 6. Potomac Electric Power Company

[Docket No. ER95-543-000]

Take notice that on February 3, 1995, Potomac Electric Power Company tendered for filing supplemental information to its February 2, 1995 filing in the above-referenced docket.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 7. Metropolitan Edison Company

[Docket No. ER95-685-000]

Take notice that on March 2, 1995, Metropolitan Edison Company tendered for filing Supplement Nos. 3 and 15 of Exhibit C-1 (Revised November 23, 1994).

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Northeast Utilities Service Company**

[Docket No. ER95-690-000]

Take notice that Northeast Utilities Service Company (NUSCO), on March 2, 1995, tendered for filing a Service Agreement with Long Island Lighting Company (LILCO) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to LILCO.

NUSCO requests that the Service Agreement become effective on March 15, 1995.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company**

[Docket No. ER95-691-000]

Take notice that on March 3, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and LG&E Power Marketing Inc. (LG&E), dated February 16, 1995. The Service Agreement specifies that LG&E has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU and LG&E to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 16, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Kamine/Besicorp Allegany L.P.**

[Docket Nos. QF88-292-003 and EL95-29-000]

Take notice that on March 7, 1995, Kamine/Besicorp Allegany L.P. (Kamine/Besicorp) tendered for filing a supplement to its filing in these dockets.

This supplement pertains to operational aspects and legal proceedings relating to the facility. No determination has been made that this submittal constitutes a complete filing.

*Comment date:* March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-6747 Filed 3-17-95; 8:45 am]

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[Docket No. ER94-1639-000, et al.]

**Wisconsin Public Service Corporation, et al. Electric Rate and Corporate Regulation Filings**

March 14, 1995.

Take notice that the following filings have been made with the Commission:

**1. Wisconsin Public Service Corporation**

[Docket No. ER94-1639-000]

Take notice that on February 24, 1995, Wisconsin Public Service Corporation (WPSC) of Green Bay, Wisconsin, tendered for filing revisions relating to the Commission's policy against "and" transmission pricing to its network transmission service tariff in compliance with the Commission's order issued January 25, 1995.

WPSC states that the filing has been served on the affected parties and

posted as required by the Commission's regulations.

*Comment date:* March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. TransCanada Northridge Power Ltd.**

[Docket No. ER95-692-000]

Take notice that on March 3, 1995, TransCanada Northridge Power Ltd. (TNPL), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective May 2, 1995, unless an accelerated date (March 3, 1995), as requested by TNPL, is approved.

TNPL intends to engage in wholesale electric power and energy transactions as a marketer and a broker. In transactions where TNPL sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. TNPL is not engaged in the business of generating, transmitting or distributing electric power in the United States, although an affiliate has a minority ownership interest in a power generating facility located in Rhode Island.

Rate Schedule No. 1 provides for wholesale sales of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales of electric power may be made to affiliates.

*Comment date:* March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Portland General Electric Company**

[Docket No. ER95-693-000]

Take notice that on March 3, 1995, Portland General Electric Company (PGE), tendered for filing a Surplus Firm Capacity Sale Agreement between PGE and the Bonneville Power Administration (BPA) under which PGE will return energy to BPA.

Pursuant to 18 CFR 35.11, PGE has requested that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Surplus Firm Capacity Sale Agreement to become effective on April 1, 1995.

Copies of the filing have been served on the parties included in the Certificate of Service attached to the filing letter.

*Comment date:* March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Midwest Power Systems Inc.**

[Docket No. ER95-695-000]

Take notice that on March 6, 1995, Midwest Power Systems Inc. (MPSI),