

8. Northeast Utilities Service Company

[Docket No. ER95-690-000]

Take notice that Northeast Utilities Service Company (NUSCO), on March 2, 1995, tendered for filing a Service Agreement with Long Island Lighting Company (LILCO) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to LILCO.

NUSCO requests that the Service Agreement become effective on March 15, 1995.

Comment date: March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-691-000]

Take notice that on March 3, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and LG&E Power Marketing Inc. (LG&E), dated February 16, 1995. The Service Agreement specifies that LG&E has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU and LG&E to energy into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 16, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Kamine/Besicorp Allegany L.P.

[Docket Nos. QF88-292-003 and EL95-29-000]

Take notice that on March 7, 1995, Kamine/Besicorp Allegany L.P. (Kamine/Besicorp) tendered for filing a supplement to its filing in these dockets.

This supplement pertains to operational aspects and legal proceedings relating to the facility. No determination has been made that this submittal constitutes a complete filing.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6747 Filed 3-17-95; 8:45 am]

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[Docket No. ER94-1639-000, et al.]

Wisconsin Public Service Corporation, et al. Electric Rate and Corporate Regulation Filings

March 14, 1995.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER94-1639-000]

Take notice that on February 24, 1995, Wisconsin Public Service Corporation (WPSC) of Green Bay, Wisconsin, tendered for filing revisions relating to the Commission's policy against "and" transmission pricing to its network transmission service tariff in compliance with the Commission's order issued January 25, 1995.

WPSC states that the filing has been served on the affected parties and

posted as required by the Commission's regulations.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. TransCanada Northridge Power Ltd.

[Docket No. ER95-692-000]

Take notice that on March 3, 1995, TransCanada Northridge Power Ltd. (TNPL), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective May 2, 1995, unless an accelerated date (March 3, 1995), as requested by TNPL, is approved.

TNPL intends to engage in wholesale electric power and energy transactions as a marketer and a broker. In transactions where TNPL sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. TNPL is not engaged in the business of generating, transmitting or distributing electric power in the United States, although an affiliate has a minority ownership interest in a power generating facility located in Rhode Island.

Rate Schedule No. 1 provides for wholesale sales of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales of electric power may be made to affiliates.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER95-693-000]

Take notice that on March 3, 1995, Portland General Electric Company (PGE), tendered for filing a Surplus Firm Capacity Sale Agreement between PGE and the Bonneville Power Administration (BPA) under which PGE will return energy to BPA.

Pursuant to 18 CFR 35.11, PGE has requested that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Surplus Firm Capacity Sale Agreement to become effective on April 1, 1995.

Copies of the filing have been served on the parties included in the Certificate of Service attached to the filing letter.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Midwest Power Systems Inc.

[Docket No. ER95-695-000]

Take notice that on March 6, 1995, Midwest Power Systems Inc. (MPSI),

tendered for filing a Transmission Service Agreement between MPSI and Rainbow Energy Marketing Corporation (Rainbow).

MPSI states that copies of this filing were served on the Iowa Utilities Board, the South Dakota Public Service Commission, and Rainbow.

MPSI requests the Agreement become effective upon the expiration of the Commission's 60-day notice period, or as soon thereafter as may be practical.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Madison Gas and Electric Company

[Docket No. ER95-696-000]

Take notice that on March 6, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Electric Clearinghouse, Inc., under MEG's Power Sales Tariff. MGE requests an effective date 60 days from the date of filing.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Madison Gas and Electric Company

[Docket No. ER95-697-000]

Take notice that on March 6, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with MidCon Power Services Corporation under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the date of filing.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Madison Gas and Electric Company

[Docket No. ER95-698-000]

Take notice that on March 6, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Louis Dreyfus Electric Power, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the date of filing.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Madison Gas and Electric Company

[Docket No. ER95-699-000]

Take notice that on March 6, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with AES Power, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the date of filing.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Niagara Mohawk Power Corporation

[Docket No. ER95-701-000]

Take notice that on March 6, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Maine Public Service Company. This Service Agreement specifies that MPSC has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and MPSC to enter into separately scheduled transactions under which NMPC will sell to MPSC capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of February 23, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and MPSC.

Comment date: March 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6744 Filed 3-17-95; 8:45 am]

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[FERC Docket No. CP95-35-000; PRPB Docket No. 94-62-1219-JPU]

EcoEléctrica, L.P.; Notice of Intent to Prepare a Joint Draft Environmental Impact Statement/Preliminary Environmental Impact Statement for the Proposed EcoEléctrica LNG Import Terminal and Cogeneration Project in Guayanilla Bay, Puerto Rico; Request for Comments on Environmental Issues and Notice of Scoping Meetings

March 14, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare a joint environmental impact statement (EIS) with the Puerto Rico Planning Board (PRPB or Board). The document will discuss the environmental impacts of the construction and operation of facilities proposed for EcoEléctrica L.P. (EcoEléctrica) Liquefied Natural Gas (LNG) Import Facility and Cogeneration Project in Guayanilla Bay, Puerto Rico. The FERC and the PRPB will use this joint EIS in their decision-making process (whether or not to authorize the proposed project).¹

The PRPB will be the lead agency for the Commonwealth of Puerto Rico and the FERC will be the lead Federal agency in the preparation of this joint EIS. The joint document will avoid duplication of environmental analyses, and satisfy the requirements of Puerto Rico's law requiring an EIS under the Puerto Rico Environmental Quality Board (PREQB) Regulations (Article 4[c] of Law No. 9) and the National Environmental Policy Act (NEPA).

Summary of the Proposed Project

EcoEléctrica is seeking approval for a 36-acre site in Guayanilla Bay near Ponce, Puerto Rico, to import LNG for power generation. The facilities that require Commission approval ("jurisdictional" facilities) include the construction and operation of the LNG facilities. This would consist of a marine unloading facility, two LNG storage tanks with individual capacities of up to 1,000,000 barrels, a vaporization system, and a natural gas accumulator pipeline.

In addition, EcoEléctrica proposes to construct a "non-jurisdictional" cogeneration facility that will use the imported LNG as a fuel source for power

¹ EcoEléctrica filed an application with the Commission on October 25, 1994 pursuant to Section 3 of the Natural Gas Act and Parts 153 and 380 of the Commission's regulations. The action involves authorization of a place of import and the construction and operation of facilities at this place of import. On November 23, 1994, the Land Use Consultation was filed with the PRPB pursuant to Law 75 of June 24, 1975.