

buttress wall, (2) permanently stabilize the Newport No. 11 right abutment embankment, and (3) repower the No. 11 powerhouse through construction of an eight-foot-diameter pipe and draft tube extension from Project No. 2306's upstream Newport Nos. 1, 2, 3, powerhouse.

The project as originally proposed, and the project with dam No. 11 removed, have been addressed in the Draft Environmental Impact Statement for the Clyde River Project issued February 17, 1995. However, we were not aware when that document was issued that the Applicant was preparing to amend its application. Thus, we are providing an opportunity for additional interventions and for entities to reconsider their terms, conditions, prescriptions and comments submitted previously with respect to this application. Comments and/or petitions for intervention will be due 30 days from the date of issuance of this notice with response comments due 45 days from the date of issuance.

Copies of the application and amendment are available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426 or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Citizens Utilities Company, Citizens Road, Newport, VT 05855, or by calling (802) 334-6539. The applicant contact for this project is Mr. Frank W. Thomas.

Contact Ms. Kathleen Sherman at (202) 219-2834 for questions relating to this proceeding.

Lois D. Cashell,

Secretary.

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[Docket Nos. TA94-1-23-005 and TA95-1-23-001]

Eastern Shore Natural Gas Co.; Notice of Request for Conference on Proposed Settlement

March 13, 1995.

Take notice that on March 1, 1995, Eastern Shore Natural Gas Company (Eastern Shore), pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602 (1994), filed an offer of settlement in the captioned proceedings.

As part of the offer, Eastern Shore requests that the Commission convene a settlement conference to consider the offer of settlement and postpone the due

dates for comments and reply comments until after the settlement conference.

Eastern Shore states that the offer of settlement has three interdependent parts. Article I provides that Eastern Shore will change its PGA methodology from unit-of-purchase to unit-of-sales and will allocate purchased gas demand costs on the basis of contract demand entitlements. If that change is approved, Article II provides that Eastern Shore will reduce its purchased gas demand base tariff rates immediately upon the effective date of the Commission's approval. Eastern Shore would not be required to make any refunds pursuant to the May 19, 1994 order in Docket No. TA94-1-23-000, *et al.*, and would withdraw its request for rehearing of that order. Article III provides that Eastern Shore will apply to the Commission for a blanket certificate authorizing open-access transportation on its system, pursuant to 18 CFR Part 284, Subpart G.

Eastern Shore states that copies of the proposed settlement and request for settlement conference have been served on all participants on the official service lists for the captioned proceedings and on interested state commissions who were served copies of the initial rate filings in these proceedings.

Any person desiring to be heard at the conference or to comment upon the procedures suggested in the request for settlement conference to consider the offer of settlement should file a motion to intervene or comment with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington DC 20426. All such motions or comments should be filed on or before March 21, 1995. Existing parties need not file a motion to intervene, but any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6587 Filed 3-16-95; 8:45 am]

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[Docket No. CP95-250-000]

NorAm Gas Transmission Co.; Notice of Application

March 13, 1995.

Take notice that on March 8, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-250-000 an abbreviated application pursuant to Section 7(b) of the Natural

Gas Act, as amended, and §§ 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission to abandon the Collinson Gas Storage Facility (Collinson), located in Cowley County, Kansas, and the reclassification of the field lines and surface equipment from gas storage to gas supply facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

NGT states that Collinson consists of 720 acres and appurtenant equipment used to store natural gas at a depth of approximately 1,450 feet. NGT further states that at Collinson there are two field lines consisting of 1,654 feet of six-inch pipe and 923 feet of four-inch pipe, that connect two injection/withdrawal wells that were drilled in 1945. NGT indicates that it acquired Collinson from Consolidated Gas Utilities Corporation (Consolidated) by merger effective August 31, 1960, and received certificate authorization in Docket No. CP60-79. NGT further indicates that in 1991, it upgraded its Line 6 which enabled NGT to provide service to existing customers without the need to operate Collinson. NGT avers that on September 30, 1994, it abandoned Line 6 as part of the Kansas facilities sold to Utilcorp United, Inc. (Utilcorp), as approved by the Commission on September 28, 1994, in Docket Nos. CP93-434-000 and CP93-434-001. NGT estimates the volume of gas presently in Collinson is 847 MMcf non-current "native" or "cushion" gas.

NGT states that upon receipt of the appropriate abandonment authorization, it proposes to install a temporary 65 horsepower skid-mounted compressor at the Collinson yard to withdraw the non-current gas at an estimated initial rate of 2,000 Mcf per day until the deliverability declines to an estimated economic limit of 50 Mcf per day. NGT indicates it will install this compressor as an eligible facility pursuant to § 157.208(a) of the Commission's regulations. NGT estimates that it can recover 300 MMcf to 750 MMcf of non-current gas over a period of one to three years, at an estimated annual operating cost of \$36,000. NGT further indicates that gas wells can unpredictably produce for prolonged periods at rates less than 100 Mcf per day. NGT further states that although the economic limit is estimated to be reached within three years, NGT plans to produce the wells until the economic limit of the wells is reached.

NGT indicates it will use the gas it recovers from Collinson as part of its system management gas and accounted at fair market basis. NGT states that at