

825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. However, any person who has already filed an intervention(s) in Docket No. CP93-618, *et al.*, need not file again.

Lois D. Cashell

Secretary.

[FR Doc. 95-6455 Filed 3-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1480-000, *et al.*]

Louisville Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas & Electric Company

[Docket No. ER94-1480-000]

Take notice that on February 15, 1995, Louisville Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Electric Clearinghouse Inc.

[Docket No. ER94-968-004]

Take notice that on March 6, 1995, Electric Clearinghouse Inc. (ECI) tendered for filing a revised summary of ECI's activity for the quarter ending December 31, 1994.

3. Long Island Lighting Company

[Docket No. ER94-1599-000]

Take notice that on March 3, 1995, Long Island Lighting Company (LILCO), tendered for filing an amendment to its filing in this docket.

Copies of this filing have been served by LILCO on Northeast Utilities Service Company and the New York State Public Service Commission.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Mid-American Resources, Inc.

[Docket No. ER95-78-000]

Take notice that on February 27, 1995, Mid-American Resources, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company

[Docket No. ER95-361-000]

Take notice that on February 24, 1995, Southern California Edison Company (Edison) submitted supplemental information regarding its filing in the above captioned docket.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Westcoast Power Marketing Inc.

[Docket No. ER95-378-000]

Take notice that on February 21, 1995, Westcoast Power Marketing Inc. tendered for filing supplemental information to its January 3, 1995 filing in the above-referenced docket.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. The Empire District Electric Company

[Docket No. ER95-446-000]

Take notice that The Empire District Electric Company (EDE), on March 2, 1995, tendered for filing proposed changes in its Transmission Peaking Service Contract between EDE and the Kansas Electric Power Cooperative, Inc. (KEPCo).

This filing is to amend Docket No. ER95-446-000.

Copies of the filing were served upon the Arkansas Public Service Commission, Kansas Corporation Commission, the Missouri Public Service Commission, Oklahoma Corporation Commission, and KEPCo.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. NorAm Energy Services, Inc.

[Docket No. ER95-512-000]

Take notice that on February 27, 1995, NorAm Energy Services, Inc. tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Company

[Docket No. ER95-554-000]

Take notice that on March 3, 1995, New England Power Company tendered for filing supplemental information to its February 6, 1995 filing in the above-referenced docket.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Oklahoma Gas and Electric Company

[Docket No. ER95-644-000]

Take notice that on February 24, 1995, Oklahoma Gas and Purchase Company (OG&E) tendered for filing a Supplemental Power Purchase Agreement with the Oklahoma Municipal Power Authority (OMPA).

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company

[Docket No. ER95-645-000]

Take notice that on February 24, 1995, New England Power Company (NEP) tendered for filing an amendment to its FERC Rate Schedule No. 439. NEP states that the effect of the amendment does not increase or decrease the rates to be charged.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER95-646-000]

Take notice that on February 24, 1995, PacifiCorp tendered for filing a Power Sales Agreement (Agreement) dated September 20, 1994 between PacifiCorp and City of Anaheim, California (Anaheim).

PacifiCorp requests an effective date of May 1, 1995 be assigned to the Agreement.

Copies of this filing were supplied to Anaheim, the Public Utilities Commission of the State of California, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. San Diego Gas & Electric Company

[Docket No. ER95-647-000]

Take notice that on February 24, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing an Interchange Agreement (Agreement) between SDG&E and LG&E Power Marketing Inc., (LPM).

SDG&E requests that the Commission allow the Agreement to become effective

on the 1st day of May, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and LPM.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER95-648-000]

Take notice that on February 24, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and CNG Power Services Corporation (CNG), dated February 15, 1995. This Service Agreement specifies that CNG has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and CNG to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 15, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Southern California Edison Company

[Docket No. ER95-664-000]

Take notice that on March 1, 1995, Southern California Edison Company (Edison) tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) with the City of Anaheim (Anaheim), FERC Rate Schedule No. 246, and associated Firm Transmission Service Agreement:

Supplemental Agreement Between Southern California Edison Company And City of Anaheim for the Integration of PacifiCorp Power Sales Agreement
Edison-Anaheim PacifiCorp Firm
Transmission Service Agreement Between Southern California Edison Company and City of Anaheim

The Supplemental Agreement and FTS Agreement set forth the terms and conditions by which Edison will integrate and provide transmission service for Anaheim's PacifiCorp resource.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-670-000]

Take notice that on March 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with New England Power Company (NEP) to provide for the sale of energy and capacity. For energy sold the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (which such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by overnight delivery upon NEP.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER95-671-000]

Take notice that Northeast Utilities Service Company (NUSCO) on March 1, 1995, tendered for filing a Service Agreement with Citizens Lehman Power Sales (Citizens) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Citizens.

NUSCO requests that the Service Agreement become effective on March 15, 1995.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Northwestern Wisconsin Electric Company

[Docket No. ER95-672-000]

Take notice that Northwestern Wisconsin Electric Company on March

1, 1995, tendered for filing proposed changes in its Transmission Use Charge, Rate Schedule FERC No. 2. The proposed changes would increase revenues from jurisdictional sales by \$954.80 based on the 12 month period ending April 30, 1995. Northwestern Wisconsin Electric Company is proposing this rate schedule change to more accurately reflect the actual cost of transmitting energy from one utility to another based on current cost data. The service agreement for which this rate is calculated calls for the Transmission Use Charge to be reviewed annually and revised on May 1.

Northwestern Wisconsin Electric Company requests this Rate Schedule Change become effective May 1, 1995.

Copies of this filing have been provided to the respective parties and to the Public Service Commission of Wisconsin.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Southern Company Services, Inc.

[Docket No. ER95-673-000]

Take notice that on March 1, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a Service Agreement dated as of February 11, 1995 between Gulf Stream Energy and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Southern Company Services, Inc.

[Docket No. ER95-674-000]

Take notice that on March 1, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a Service Agreement dated as of February 10, 1995 between Electric Clearinghouse, Inc. and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Pennsylvania Power & Light Company

[Docket No. ER95-675-000]

Take notice that on March 1, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing as initial rate schedules two contributions-in-aid-of-construction agreements (the Agreements) dated January 10, 1995, (1) between PP&L and Jersey Central Power Light Company, (Jersey Central) and (2) between PP&L and the Pennsylvania Electric Company (Penelec).

The purpose of the Jersey Central agreement is to enable PP&L to recover costs it incurred with respect to relay and control changes at PP&L's Martins Creed 230 kV Switchyard to accommodate the tapping of the PP&L's Martins Creed-Gilbert 230 kV Line to supply Jersey Central's new Morris Part Substation 230-34.5 kV transformer. The purpose of the Penelec agreement is to enable PP&L to recover costs associated with PP&L's installation of a Remote Terminal Unit at PP&L's Lackawanna Substation on behalf of Penelec to support its upgrade of antiquated telemetering equipment.

PP&L states that copies of the filing were served on Jersey Central and Penelec.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Virginia Electric and Power Company

[Docket No. ER95-676-000]

Take notice that on March 1, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Rate Schedule Supplement which unilaterally amends five interconnection agreements between Virginia Power and its interconnected neighboring utilities, and Service Schedules B and C in Virginia Power's Power Sales Tariff.

The Rate Schedule Supplement sets forth the method of recovery of emission allowance costs in coordination power sales. An effective date of May 1, 1995 is requested.

A copy of the filing was served upon affected companies as well as upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. The Washington Water Power Company

[Docket No. ER95-677-000]

Take notice that on March 1, 1995, The Washington Water Power Company

(WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Agreement for sale of capacity and associated energy to The City of Riverside, California (Riverside) each year from May through October for ten (10) years.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. New England Power Company

[Docket No. ER95-678-000]

Take notice that on March 1, 1995, New England Power Company (NEP) submitted for filing an Amended Contract with its affiliate, Massachusetts Electric Company (MECO). The Amended Contract is executed pursuant to Schedule III-C of NEP's FERC Electric Tariff, Original Volume No. 1.

According to NEP, it provides for the sale from NEP to MECO of electricity on an interruptible basis for resale by MECO to one of its retail customers.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. The Detroit Edison Company Consumers Power Company

[Docket No. ER95-681-000]

Take notice that on March 2, 1995, Consumers Power Company (Consumers), acting on behalf of itself and as agent for The Detroit Edison Company (Detroit Edison), tendered for filing various rate schedule changes to Consumers Power Company Rate Schedule FPC No. 41 and The Detroit Edison Company Rate Schedule FPC No. 22.

Copies of the filing were served upon the Michigan Public Service Commission, Consumers and Detroit Edison.

Comment date: March 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-6487 Filed 3-15-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11346-001 Iowa]

FORIA Hydro Corp.; Notice of Availability of Final Environmental Assessment

March 10, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 525 FR. 47897), the Office of Hydropower Licensing has reviewed the application for minor license for the proposed Fort Dodge Mill Dam Hydroelectric Project, located on the Des Moines River, Webster County, Iowa, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,*Secretary*

[FR Doc. 95-6457 Filed 3-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-191-000]

Natural Gas Pipeline Company of America; Notice of Intent to Prepare an Environmental Assessment for the Proposed OK-TEX AMARILLO PROJECT and Request for Comments on Environmental Issues

March 10, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of facilities proposed in the OK-TEX