

beginning the day after the date on which the reports required by section 131(b)(1) of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), are submitted to the Committee on International Relations of the House of Representatives and the Committee on Foreign Relations of the Senate. The two time periods referred to above shall run concurrently.

Issued in Washington, D.C. on March 10, 1995.

**Edward T. Fei,**

*Acting Director, International and Regional Security Division, Office of Arms Control and Nonproliferation.*

[FR Doc. 95-6383 Filed 3-14-95; 8:45 am]

BILLING CODE 6450-01-M

### Office of Arms Control and Nonproliferation; Proposed Subsequent Arrangement

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation between the Government of the United States of America and the Government of Switzerland concerning Civil Uses of Atomic Energy, as amended, and the Additional Agreement for Cooperation between the Government of the United States of America and the European Atomic Energy Community (EURATOM) concerning Peaceful Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above-mentioned agreements involves approval for the transfer of 315 kilograms of fissile plutonium from the reprocessing site in France to either the Siemens facility in Hanau, the Federal Republic of Germany, the Compagnie Generale des Matieres Nucleaires (COGEMA) in France or the British Nuclear Fuels, plc in the United Kingdom. The plutonium will be used for fabrication of mixed plutonium-uranium oxide fuel for use in power reactors within the European Community.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice and after fifteen days of continuous session of the Congress, beginning the day after the date on which the reports required by section 131(b)(1) of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), are

submitted to the Committee on International Relations of the House of Representatives and the Committee on Foreign Relations of the Senate. The two time periods referred to above may run concurrently.

Issued in Washington, D.C., on March 8, 1995.

**Edward T. Fei,**

*Acting Director, Division of International and Regional Security, Office of Arms Control and Nonproliferation.*

[FR Doc. 95-6384 Filed 3-14-95; 8:45 am]

BILLING CODE 6450-01-M

### Environmental Management Site Specific Advisory Board, Idaho National Engineering Laboratory

**AGENCY:** Department of Energy.

**ACTION:** Notice of Open Meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting:

Environmental Management Site Specific Advisory Board (EM SSAB), Idaho National Engineering Laboratory.

**DATES:** Tuesday, March 21, 1995 from 8:00 a.m. Mountain Standard Time (MST) until 6:00 pm MST and Wednesday, March 22, 1995 from 8:00 a.m. MST until 5:00 p.m. MST. There will be a public comment availability session Tuesday, March 21, 1995 from 5:00 to 6:00 p.m. MST.

**ADDRESSES:** Shilo Inn, 780 Lindsay Blvd, Idaho Falls, ID 83402, (208)523-0088.

**FOR FURTHER INFORMATION CONTACT:** Idaho National Engineering Laboratory Information 1-800-708-2680 or Marsha Hardy, Jason Associates Corporation Staff Support 1-208-522-1662.

#### SUPPLEMENTARY INFORMATION:

##### Purpose of the Committee

The Board will be developing a recommendation on the Idaho National Engineering Laboratory Future Land Use Plan, studying budget prioritization activities for the DOE-ID FY 1997 budget, and continue its study of risk management. The Board also intends to adopt revised operating procedures.

##### Tentative Agenda

March 21, 1995

7:30 a.m. *Sign-in and Registration*

8:00 a.m. *Miscellaneous Business:*

- Agenda Review/Revision/Acceptance

##### Old Business

- DDFO Report
- Chair Report

##### Member Reports

##### Standing Committee Reports

- Public Communications
- Member Selection

9:15 a.m. Break

9:30 a.m. Amendments to procedures—review, discussion, vote

11:00 a.m. *BWID Risk Management Film*

12:15 p.m. Lunch

1:15 p.m. *INEL Future Land Use:*

committee presents proposed response to assumptions and conclusions of plan—discussion

3:15 p.m. Break

3:30 p.m. *INEL Future Land Use—Consensus Building*

5:00 p.m. Public Comment Availability

6:00 p.m. Adjourn

Wednesday, March 22, 1995

7:30 a.m. *Sign-In and Registration*

8:00 a.m. *Miscellaneous Business*

- Day Two Agenda review, revision, acceptance

- Old Business from Day 1

8:30 a.m. *Prioritization/Budget*—discuss and review committee work

10:30 a.m. Break

10:45 a.m. *Prioritization/Budget*

12:00 noon Lunch

1:15 p.m. *Board Work:* Spent Nuclear Fuel Committee Follow-up

3:15 p.m. Break

3:30 p.m. *Action plan*—Develop agenda for May meeting—priority setting DSTP Committee Follow-Up

5:00 p.m. Adjourn

A final agenda will be available at the meeting.

##### Public Comment Availability

The two-day meeting is open to the public, with a Public Comment Availability session scheduled for Tuesday, March 21, 1995 from 5:00 p.m. to 6:00 p.m. MST. The Board will be available during this time period to hear verbal public comments or to review any written public comments. If there are no members of the public wishing to comment or no written comments to review, the board will continue with its current discussion. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact the Idaho National Engineering Laboratory Information line or Marsha Hardy, Jason Associates, at the addresses or telephone numbers listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual

wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of the meeting, due to programmatic issues that had to be resolved prior to publication.

### Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays.

Issued at Washington, DC on March 9, 1995.

**Rachel M. Samuel,**

*Acting Deputy, Advisory Committee Management Officer.*

[FR Doc. 95-6382 Filed 3-14-95; 8:45 am]

BILLING CODE 6450-01-P

### Federal Energy Regulatory Commission

[Docket No. ER93-879-000, et al.]

#### Cincinnati Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 8, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Cincinnati Gas & Electric Company

[Docket No. ER93-879-000]

Take notice that the Cincinnati Gas & Electric Company (CG&E) on March 2, 1995 tendered for filing revised Service Schedules A through D to an Interchange Agreement with the Wabash Valley Power Authority.

The Interchange Agreement proposes interchange service schedules for emergency service, interchange power, short-term power, limited term power and transmission service. The Agreement is proposed to be made effective immediately. Copies of the revised Service Schedules were served upon the Public Utilities Commission of Ohio and the Wabash Valley Power Authority.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Cincinnati Gas & Electric Company

[Docket No. ER94-1579-000]

Take notice that the Cincinnati Gas & Electric Company (CG&E) on March 2, 1995, tendered for filing revised Service Schedules A through E to an

Interchange Agreement with the City of Hamilton, Ohio.

The Interchange Agreement proposes interchange service schedules for emergency service, interchange power, short-term power, limited term power and transmission service. The service schedules have been modified to achieve consistency with Commission policy. The Agreement is proposed to be made effective March 1, 1994. Copies of the revised Service Schedules were served upon the Public Utilities Commission of Ohio and the City of Hamilton.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 3. The Washington Water Power

[Docket No. ER95-397-000]

Take notice that on March 2, 1995 The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment to its Agreement for the sale of capacity and associated energy to Modesto Irrigation District (MID). WWP states the purpose of the amendment is to clarify the pricing of capacity and energy sold to MID.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Montaup Electric Company

[Docket No. ER95-449-000]

Take notice that on February 23, 1995, Montaup Electric Company tendered for filing a Notice of Withdrawal of its filing of January 17, 1995 in the above-referenced docket.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Southwestern Electric Power Company

[Docket No. ER95-660-000]

Take notice that on February 28, 1995, Southwestern Electric Power Company (SWEPCO) tendered for filing the Final return on common equity (Final ROE) to be used in redetermining or "trueing-up" cost-of-service formula rates for wholesale service in 1994 to Northeast Texas Electric Cooperative, inc., the City of Bentonville, Arkansas, the City of Hope, Arkansas, the Oklahoma Municipal Power Authority, Rayburn Country Electric Cooperative, Inc., Cajun Electric Power Cooperative, inc. and TEX-LA Electric Cooperative of Texas, Inc., and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined

in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

Copies of the filing were served upon the affected wholesale Customers, the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Consolidated Edison Company of New York

[Docket No. ER95-661-000]

Take notice that on February 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Enron Power Marketing, Inc. (Enron) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by Enron the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon Enron.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Idaho Power Company

[Docket No. ER95-662-000]

Take notice that on February 28, 1995, Idaho Power Company (IPC) tendered for filing revisions to Idaho Power Company FERC Rate Schedule No. 77, Transmission Service Agreement between Idaho Power and Bonneville Power Administration (BPA). The revision of several exhibits was necessary to reflect the addition of certain transmission facilities necessary for providing service to BPA. Idaho Power requests an effective date of May 1, 1995 for said revisions.

*Comment date:* March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 8. Southern Company Services, Inc.

[Docket No. ER95-663-000]

Take notice that on March 1, 1995, Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power