

wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of the meeting, due to programmatic issues that had to be resolved prior to publication.

Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays.

Issued at Washington, DC on March 9, 1995.

Rachel M. Samuel,

Acting Deputy, Advisory Committee Management Officer.

[FR Doc. 95-6382 Filed 3-14-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. ER93-879-000, et al.]

Cincinnati Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Cincinnati Gas & Electric Company

[Docket No. ER93-879-000]

Take notice that the Cincinnati Gas & Electric Company (CG&E) on March 2, 1995 tendered for filing revised Service Schedules A through D to an Interchange Agreement with the Wabash Valley Power Authority.

The Interchange Agreement proposes interchange service schedules for emergency service, interchange power, short-term power, limited term power and transmission service. The Agreement is proposed to be made effective immediately. Copies of the revised Service Schedules were served upon the Public Utilities Commission of Ohio and the Wabash Valley Power Authority.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Cincinnati Gas & Electric Company

[Docket No. ER94-1579-000]

Take notice that the Cincinnati Gas & Electric Company (CG&E) on March 2, 1995, tendered for filing revised Service Schedules A through E to an

Interchange Agreement with the City of Hamilton, Ohio.

The Interchange Agreement proposes interchange service schedules for emergency service, interchange power, short-term power, limited term power and transmission service. The service schedules have been modified to achieve consistency with Commission policy. The Agreement is proposed to be made effective March 1, 1994. Copies of the revised Service Schedules were served upon the Public Utilities Commission of Ohio and the City of Hamilton.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. The Washington Water Power

[Docket No. ER95-397-000]

Take notice that on March 2, 1995 The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment to its Agreement for the sale of capacity and associated energy to Modesto Irrigation District (MID). WWP states the purpose of the amendment is to clarify the pricing of capacity and energy sold to MID.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Montaup Electric Company

[Docket No. ER95-449-000]

Take notice that on February 23, 1995, Montaup Electric Company tendered for filing a Notice of Withdrawal of its filing of January 17, 1995 in the above-referenced docket.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southwestern Electric Power Company

[Docket No. ER95-660-000]

Take notice that on February 28, 1995, Southwestern Electric Power Company (SWEPCO) tendered for filing the Final return on common equity (Final ROE) to be used in redetermining or "trueing-up" cost-of-service formula rates for wholesale service in 1994 to Northeast Texas Electric Cooperative, inc., the City of Bentonville, Arkansas, the City of Hope, Arkansas, the Oklahoma Municipal Power Authority, Rayburn Country Electric Cooperative, Inc., Cajun Electric Power Cooperative, inc. and TEX-LA Electric Cooperative of Texas, Inc., and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined

in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

Copies of the filing were served upon the affected wholesale Customers, the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York

[Docket No. ER95-661-000]

Take notice that on February 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Enron Power Marketing, Inc. (Enron) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by Enron the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon Enron.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Idaho Power Company

[Docket No. ER95-662-000]

Take notice that on February 28, 1995, Idaho Power Company (IPC) tendered for filing revisions to Idaho Power Company FERC Rate Schedule No. 77, Transmission Service Agreement between Idaho Power and Bonneville Power Administration (BPA). The revision of several exhibits was necessary to reflect the addition of certain transmission facilities necessary for providing service to BPA. Idaho Power requests an effective date of May 1, 1995 for said revisions.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER95-663-000]

Take notice that on March 1, 1995, Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power

Company, Mississippi Power Company, and Savannah Electric and Power company (the "Southern Companies") tendered for filing amendments to various unit power sale and/or transmission service agreements between Southern Companies and various neighboring electric utilities. The purpose of the amendments is to ensure the required adoption of SFAS No. 109 will have no effect on billings under the agreements.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Gulf Power Company

[Docket No. ER95-665-000]

Take notice that on March 1, 1995, Gulf Power Company filed a letter agreement dated January 6, 1995 revising the contract executed by the United States of America, Department of Energy, acting by and through the Southeastern Power Administration and Gulf Power Company. The letter agreement extends the term of the existing Contract until the effective date of new arrangements or the filing of a notice of termination, whichever occurs first.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Southern California Edison Company

[Docket No. ER95-666-000]

Take notice that Southern California Edison Company on March 1, 1995, tendered for filing a Notice of Cancellation of FERC Rate Schedule Nos. 247.27, 248.27 and 249.27.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Tampa Electric Company

Docket No. ER95-667-000

Take notice that on March 1, 1995, Tampa Electric Company (Tampa Electric) tendered for filing an agreement to provide non-firm transmission service for Enron Power Marketing, Inc. (Enron).

Tampa Electric proposes that the agreement be made effective on the earlier of the date it is accepted for filing or April 30, 1995, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Enron and the Florida Public Service Commission.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Unitol Power Corporation

[Docket No. ER95-668-000]

Take notice that on March 1, 1995, Unitol Power Corporation tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 2.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Exeter & Hampton Electric Company

[Docket No. ER95-669-000]

Take notice that on March 1, 1995, Exeter & Hampton Electric Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 1.

Comment date: March 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell

Secretary.

[FR Doc. 95-6311 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11322-000 California]

Tuolumne Utilities District; Availability of Draft Environmental Assessment

March 9, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a minor license for the Columbia Water Supply Hydroelectric Project, located near the town of Sonora, in Tuolumne County, California, and has prepared a Draft Environmental Assessment (DEA) for the project. In the

DEA, the Commission's staff has analyzed the potential future environmental impacts of the project and has concluded that approval of the project, with appropriate environmental protection and enhancement measures, would not constitute a major federal action that would significantly affect quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 925 North Capitol Street, N.E., Washington, D.C. 20426. For further information, contact Michael Strzelecki, Environmental Coordinator, at (202) 219-2827.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6305 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-793-001, et al.]

Southern Natural Gas Company, et al.; Natural Gas Certificate Filings

March 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Natural Gas Company

[Docket No. CP94-793-001]

Take notice that on February 23, 1995, as amended on February 27, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP94-793-001 an amendment to the request filed by Southern on September 22, 1994, in Docket No. CP94-793-000 pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point for service to International Paper under Southern's blanket certificate issued in Docket No. CP82-406-000. Southern hereby requests authorization to construct the delivery point facilities authorized under Southern's Part 157 Blanket Certificate in the above-referenced proceeding to serve Alabama Gas Corporation (Alagasco) instead of International Paper, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern states that the construction of the facilities proposed in Docket No.