

there are no other distribution companies in the area.

Greeley requests that the Commission treat its Lamar System as a local distribution company for purposes of Section 311 of the Natural Gas Policy Act. Greeley further requests a waiver of all reporting and accounting requirements and rules and regulations which are ordinarily applicable to natural gas companies.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 30, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a service area determination is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Greeley to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6303 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-93-007]

K N Interstate Gas Transmission Company; Revised Compliance Filing

March 9, 1995.

Take notice that on March 7, 1995, K N Interstate Gas Transmission Co. (KNI) tendered for filing a revised tariff sheet in compliance with the Commission's February 10, 1995 Letter Order in the referenced proceeding. KNI states that its February 27, 1995 tariff compliance filing inadvertently did not contain the correct IT rate on Sheet No. 4 of First Revised Volume No. 1-C of its FERC Gas Tariff. KNI further states that Sub. First Revised Sheet No. 4, submitted with its filing, makes the appropriate correction.

KNI states that copies of the filing were served upon each person designated on the official service list complied by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6306 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-2-16-003]

National Fuel Gas Supply Corporation; Compliance Filing

March 9, 1995.

Take notice that on March 6, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Third Substitute Fifth Revised Sheet No. 6.

National states that this tariff sheet is filed in response to the Commission's order issued on October 21, 1994, in the above-captioned proceeding. Specifically, National states that the October 21 Letter Order rejected Second Substitute Fifth Revised Sheet No. 6 filed in this proceeding as premature because the tariff sheet included the P-2 and IR-2 Rate Schedules which had

not yet been approved by the Commission. National states that this left a tariff sheet in effect as of October 1, 1994, that did not include the P-2 and IR-2 Rate Schedules. National states that since the Commission approved the P-2 and IR-2 Rate Schedules in a February 13, 1995, Order in Docket No. RP94-80-000, et al., effective August 24, 1994, it is filing to supersede the sheet effective as of October 1, 1994, which did not include the P-2 and IR-2 rates.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 16, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6308 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF86-556-004]

Sunnyside Cogeneration Associates; Application for Commission Recertification of Qualifying Status of a Small Power Production Facility

March 9, 1995.

On February 28, 1995, Sunnyside Cogeneration Associates (applicant), c/o B&W Sunnyside L.P., 20 South Van Buren Avenue, Barberton, OH 44203, and c/o NRG Sunnyside Inc., 1221 Nicollet Mall, Suite 700, Minneapolis, MN 55403, submitted for filing an application for recertification of a facility as a small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the bituminous coal refuse-fueled small power production facility is located at Carbon County, Utah, and consists of a circulating fluidized bed boiler and an extraction/condensing steam turbine generating unit. The facility commenced commercial operation on March 19, 1993.

In Docket No. QF86-556-000, the applicant was granted certification for a 45 MW topping-cycle cogeneration facility [39 FERC ¶ 62,091 (1987)]. In