

Comment date: March 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Tucson Electric Power Co.

[Docket No. ER95-659-000]

Take notice that on February 28, 1995, Tucson Electric Power Company (Tucson), tendered for filing (i) Service Schedule D, Power Exchange Agreement, between Tucson and M-S-R Public Power Agency (MSR) and (ii) Service Schedule E, Reserve Sharing, between Tucson and MSR. Service Schedule D and Service Schedule E were entered into pursuant to an Interconnection Agreement, dated as of September 20, 1982, Docket No. ER82-828-000. Service Schedule D provides for an exchange of capacity and energy between Tucson and MSR in which MSR will deliver its capacity and energy entitlement in San Juan Unit 4 to TEP at San Juan in exchange for a like amount of capacity and energy deliverable by Tucson at certain delivery points on Tucson's system. Service Schedule E provides for a reserve sharing arrangement involving MSR's San Juan capacity rights and Tucson's San Juan capacity rights which will enable the parties to reduce their respective reserve requirements. Tucson requests an effective date of May 1, 1995.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: March 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6178 Filed 3-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. CP94-682-000 and CP94-682-001]

Southern Natural Gas Company; Availability of the Environmental Assessment for the Proposed Cleveland Branch Line Project

March 8, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this environmental assessment (EA) on the natural gas pipeline facilities proposed by Southern Natural Gas Company (Southern) in the above dockets.

The EA was prepared to satisfy the requirements of the Natural Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of Southern's proposed Cleveland Branch Line Project, which includes the following facilities:

- About 20.2 miles of 12-inch-diameter pipeline in Catoosa and Whitfield Counties, Georgia, and Hamilton and Bradley Counties, Tennessee. This pipeline, referred to as the "Cleveland Branch Line", would extend from milepost 101.44 on Southern's existing 12-inch Chattanooga Branch Line in Catoosa County, Georgia, to a proposed interconnection owned by East Tennessee Natural Gas Company in Bradley County, Tennessee;
- One new meter station in Bradley County. The meter station would consist of two 6-inch meter runs, pressure regulators, flow control valves, about 125 feet of miscellaneous buried piping, and an 8-foot by 10-foot instrumentation building; and
- One 1,452-horsepower turbine compressor unit and other facilities at Southern's existing McConnells Compressor Station in Tuscaloosa County, Alabama.

Southern indicates that proposed facilities would deliver a total firm and interruptible transportation service to nine municipal gas districts and two distribution companies in eastern Tennessee. These customers would receive about 11,350 thousand cubic feet per day of firm transportation from Southern.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, N.E.,

Room 3104, Washington, D.C. 20426, (202) 208-1371.

Copies of this EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Ms. Alisa Lykens, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE., Washington, D.C. 20426, (202) 208-0766.

Any person wishing to comment on the EA may do so. Written comments must reference Docket Nos. CP94-682-000 and CP94-682-001. Comments should be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than April 10, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should be sent to Ms. Alisa Lykens, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by § 385.214(b)(3), why this time limitation should be waived. Environmental issues have been reviewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Ms. Alisa Lykens, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, at (202) 208-0766.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6179 Filed 3-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP89-661-030]

Algonquin Gas Transmission Co., Notice of Changes in FERC Gas Tariff

March 8, 1995.

Take notice that on March 3, 1995, Algonquin Gas Transmission Company