

Dear Mr. Conway: This is to advise you, pursuant to 42 U.S.C. 2286d(e), that the Department of Energy will require an additional 45 days to respond to the Defense Nuclear Facilities Safety Board Recommendation 94-3, regarding seismic and systems safety at the Rocky Flats Environmental Technology Site.

The Department recently made some management changes at the Rocky Flats Environmental Technology Site. Because of these changes, and the need for the development of acceptance criteria for safety adequacy and systems for identifying facility upgrades, more time is necessary to respond. In addition, the Department believes that it is necessary to integrate its response to Recommendation 94-3 with Recommendation 90-5, (Systematic Evaluation Program). The Implementation Plan for Recommendation 94-3 will be provided to the Board by April 10, 1995.

Sincerely,

Hazel R. O'Leary.

[FR Doc. 95-6023 Filed 3-10-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

Notice of Cultural Resources Industry Outreach Training Course

March 7, 1995.

The Office of Pipeline Regulation (OPR) staff will convene another session of its cultural resources compliance training course. The one-day training course will be held on May 3, 1995. The session is being offered in conjunction with the Society for American Archaeology 60th Annual Meeting in Minneapolis, Minnesota, May 3-7, 1995. However, attendance at the course is independent of attendance at the annual meeting for other purposes. We are holding this course so that additional members of the regulated pipeline industry and interested individuals and organizations can gain an understanding of:

- How the Commission gives the industry and the public an opportunity to assist the Commission in meeting its responsibilities under the National Historic Preservation Act (NHPA) and other historic preservation laws and regulations; and
- What cultural resources information the industry needs to file with the Commission before and after the Commission issues a certificate.

We encourage interested organizations and the public to take advantage of this course.

The course will include the following topics:

- Objectives and requirements of the Commission regarding compliance with § 106 of the NHPA and related historic preservation laws;

- Guidance for reporting on cultural resources investigations;
- Definition of cultural resources terms used by the Commission in the compliance process; and
- Efficient strategies for planning and conducting cultural resources investigations.

OPR's training course will be held at the Minneapolis Hilton and Towers, 1001 Marquette Avenue South, Minneapolis, Minnesota. For hotel reservations, call (612) 376-1000 and identify yourself as an attendee of the course offered in conjunction with the Society for American Archaeology Conference. Special hotel room rates are available until April 11, 1995.

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support contractor, will conduct the training. There is no fee for the course, but you must pre-register. A cultural resources training session is also being planned for Denver, Colorado in September 1995.

If you would like to attend the May 3, 1995 session, or indicate your preference for other courses and locations, please call the telephone number listed below to obtain a pre-registration form.¹ Because space is limited, please mail or fax the registration form within 15 days of publication of this notice to: Ms. Donna Connor, Foster Wheeler Environmental Corporation, 470 Atlantic Avenue, Boston, MA 02210, Telephone: (617) 542-8805, FAX: (617) 695-1587.

You will receive confirmation of pre-registration and additional information before the Commission's training course.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6078 Filed 3-10-95; 8:45 am]

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[Docket No. ER95-626-000 et al.]

PSI Energy Inc., et al.; Electric Rate and Corporate Regulation Filings

March 6, 1995.

Take notice that the following filings have been made with the Commission:

1. PSI Energy, Inc.

[Docket No. ER95-626-000]

Take notice that PSI Energy, Inc. (PSI) on February 21, 1995, tendered for filing proposed changes in its FERC Electric Service Tariff, Original Volume No. 1

¹The registration form referenced in this notice is not being printed in the **Federal Register**. Copies of the form were sent to those receiving this notice in the mail.

(15th Revision) and Original Volume No. 2 (13th Revision), and its Electric Rate Schedule FERC Nos. 233, 234, 241 and 256.

The proposed changes would increase annual revenues from jurisdictional sales and service by \$7,414,000, based on the twelve (12)-month period ending December 31, 1995.

PSI has indicated that the filing of new tariffs and rates has been mandated by inadequate earnings on its jurisdictional sales. The average rate of return on such sales is, in its opinion, inadequate to attract the capital required by PSI to pay for necessary expansion of its electric plant and increased operating expenses. PSI also indicated that the filing has been made to satisfy the requirements of the Federal Energy Regulatory Commission in Docket Nos. EC93-6-000, EC93-6-001 and ER94-1015-000.

Copies of the filing were served upon the Indiana Utility Regulatory Commission, the City of Logansport, Indiana, Jackson County Rural Electric Membership Corporation, the Indiana Municipal Power Agency, the Wabash Valley Power Association, Inc., and the Indiana municipalities of Brooklyn, Coatesville, Dublin, Dunreith, Hagerstown, Knightstown, Lewisville, Montezuma, New Ross, Pittsboro, Rockville, South Whitley, Spiceland, Straughn, Thorton, Veedersburg and Williamsport.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Tucson Electric Power Co.

[Docket No. ER95-635-000]

Take notice that on February 22, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement, effective as of January 23, 1995 (the Agreement) between Tucson and Gulfstream Energy (Gulfstream). The Agreement provides for the sale by Tucson to Gulfstream of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of January 23, 1995, and therefore requests any applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Tucson Electric Power Co.

[Docket No. ER95-636-000]

Take notice that on February 22, 1995, Tucson Electric Power Company

(Tucson) tendered for filing a Service Agreement, effective as of January 23, 1995 (the Agreement) between Tucson and Electric Clearinghouse, Inc. (Clearinghouse). The Agreement provides for the sale by Tucson to Clearinghouse of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of January 23, 1995, and therefore requests any applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New York State Electric & Gas Corp.

[Docket No. ER95-637-000]

Take notice that on February 22, 1995, that New York State Electric & Gas Corporation (NYSEG), tendered for filing as an initial rate schedule, an agreement with Vermont Public Power Supply Authority (VPPSA). The Agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to VPPSA and VPPSA will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on February 23, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and VPPSA.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER95-638-000]

Take notice that on February 22, 1995, PacifiCorp tendered for filing a Notice of Termination of Supplement No. 21 to PacifiCorp's Rate Schedule FERC No. 123.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER95-639-000]

Take notice that on February 22, 1995, Entergy Services, Inc. (Entergy Services) on behalf of Arkansas Power & Light

Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing a Transmission Service Agreement (TSA) between Entergy Services and Central and South West Services, Inc., acting as agent for Southwestern Electric Power Company (SWEPCO). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies will provide SWEPCO non-firm transmission service under Entergy Services Transmission Tariff.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. ICPM, Inc.

[Docket No. ER95-640-000]

On February 23, 1995, pursuant to Rules 205 and 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (the "Commission"), 18 CFR Sections 385.205 and 385.207, ICPM, Inc. ("ICPM") filed a petition for waivers, blanket approvals and an order approving its Rate Schedule No. 1, to be effective within 60 days of the date of filing or on the date of the Commission's Acceptance Letter, whichever is earlier.

ICPM, a subsidiary of Indeck Capital, Inc., intends to engage in the marketing of electric energy and capacity. In such transactions, ICPM will purchase energy and capacity from electric utilities, qualifying facilities and independent power producers and resell such energy and capacity to other purchasers. The rates charged by ICPM will be mutually agreed upon by the parties to each particular transaction.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Power and Light Co.

[Docket No. ER95-641-000]

Take notice that on February 23, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated February 4, 1995, which established InterCoast Power Marketing Company as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective date of February 4, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. St. Joseph Light and Power Co.

[Docket No. ER95-642-000]

Take notice that on February 24, 1995, St. Joseph Light & Power Company (SJLP), submitted for filing an addendum to its coordination rate schedules to provide for the recovery of the cost of emission allowances, effective January 1, 1995.

SJLP states that copies of this filing were served on the parties identified in Exhibit II of the filing.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Portland General Electric Co.

[Docket No. ER95-643-000]

Take notice that on February 24, 1995, Portland General Electric Company (PGE,) tendered for filing an Unsigned Service Agreement under FERC Electric Tariff, Original Volume No. 2 (PGE-2) with LG&E Power Marketing Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE has requested that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Unsigned Service Agreement to become effective February 27, 1995.

Copies of the filing have been served on the parties included in the Certificate of Service attached to the filing letter.

Comment date: March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6077 Filed 3-10-95; 8:45 am]

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