

agreement to the early termination of transportation of transportation service under Rate to the early termination of transportation service under Rate Schedules T-1, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Ozark states that pursuant to a Transportation Agreement between Ozark and Tennessee dated March 1, 1982, (Agreement), Ozark provides Tennessee firm transportation of a maximum daily volume of fifty percent of Ozark's capacity or 85,000 Mcf per day under Ozark's Rate Schedule T-1. Ozark states that Columbia Gas Transmission Corporation (Columbia) is entitled to the remaining fifty percent of Ozark's capacity under Rate Schedule T-1. Ozark asserts that the Agreement expires on February 28, 1997. Ozark further asserts that Order No. 636 virtually eliminated Tennessee's merchant function and thereby stranded Tennessee's capacity on Ozark.

Ozark states that pursuant to a Stipulation dated December 9, 1994, Ozark and Tennessee agreed to the terms and conditions for the early termination of the Agreement. Ozark states the terms of the Stipulation include Ozark's abandonment of service to Tennessee under Rate Schedule T-1, Ozark's acquisition of Tennessee's X3-100 lateral line; and Ozark's charging Tennessee a negotiated exit fee. Ozark requests authority to implement the terms of the Stipulation. Ozark states that the Stipulation would be effective upon the date the Commission has issued final orders approving without modification both this Stipulation and the stipulation between Ozark and Columbia also dated December 9, 1994, setting forth the terms and conditions of Ozark's abandonment of firm transportation to Columbia under Rate Schedule T-1. Ozark further states that Tennessee filed in Docket No. RP95-144 on January 27, 1995 for approval of the Stipulation and Columbia filed in Docket No. RP95-98 on December 20, 1994 for approval of the stipulation between Ozark and Columbia.

Ozark requests that the order approving the Stipulation authorize under specific circumstances the reinstatement of the Agreement; service under the Agreement; and Ozark's minimum bill and demand charges.

Ozark states that the proposed Exit Fee would be calculated using a formula set forth in the Stipulation. Ozark further states the amount which Tennessee would be obligated to pay pursuant to the Exit Fee formula would depend on the date the Stipulation

becomes effective and the amount of excess capacity at that time.

Ozark states that the X3-100 lateral line consists of 4.76 miles of 12-inch line that interconnects Ozark with Texas Eastern Transmission Corporation. Ozark states that Tennessee would no longer have any use for this line after the abandonment of Ozark's service to Tennessee. Ozark proposes to acquire the line from Tennessee at a price equal to the lower of \$1.7 million or the actual net book value of the facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 28, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate, and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Ozark to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. RP93-55-004]

Trailblazer Pipeline Co.; Notice of Refund Report

March 7, 1995.

Take notice that on February 16, 1995, Trailblazer Pipeline Company (Trailblazer) filed its Report of Distribution of Refunds for Docket No. RP93-55 for the period August 1, 1994 through October 31, 1994.

Trailblazer states that the refund was made in compliance with the provisions of Article 2.4 of the Stipulation and Agreement (Settlement) filed on August 19, 1994 in the above-referenced proceeding and was approved by a Commission order issued October 31, 1994. On December 30, 1994, Trailblazer paid its jurisdictional customers the refunds owed to them.

Trailblazer states that copies of the filing were served upon each of Trailblazer's jurisdictional customers, intervenors and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

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[Docket No. ER95-245-000]

West Texas Utilities Co.; Notice of Filing

March 7, 1995.

Take notice that on March 3, 1995, West Texas Utilities Company (WTU) tendered for filing an amendment to its Coordination Sales Tariff, filed November 30, 1994. Under the Coordination Sales Tariff, WTU will make Economy Energy, Short-Term Power and Energy, General Purpose Energy and Emergency Service available to customers upon mutual agreement. The amendment lowers the rate for purchase and resale transactions.

WTU has asked for an effective date of January 31, 1995. Copies of this filing were served on the Public Utility