

385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5883 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER93-96-007 et al.]

Delmarva Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

March 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Delmarva Power & Light Company

[Docket No. ER93-96-007]

Take notice that on February 24, 1995, Delmarva Power and Light Company tendered for filing supplemental information to its compliance report filed in the above-referenced docket on February 3, 1995.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Boston Edison Company

[Docket Nos. ER93-150-006 and EL93-10-005]

Take notice that on February 21, 1995, Boston Edison Company tendered for filing its compliance report in the above-referenced dockets.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Rainbow Energy Marketing Corporation

[Docket No. ER94-1061-003]

Take notice that on February 7, 1995, Rainbow Energy Marketing Corporation filed a letter reporting no activity for the quarter ending December 31, 1994.

4. Arizona Public Service Company

[Docket No. ER95-427-000]

Take notice that on February 24, 1995, Arizona Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Electric Generating Company

[Docket No. ER95-573-000]

Take notice that on February 1, 1995, Southern Electric Generating Company (SEGC) tendered for filing information concerning the adoption of certain accounting methods for accumulated deferred income taxes benefits other than pensions as set forth in the Statement of Financial Accounting No. 109 by the Financial Accounting Standards Board.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Midwest Energy, Inc.

[Docket No. ER95-590-000]

Take notice that on February 10, 1995, Midwest Energy, Inc. (Midwest), tendered for filing electric service tariffs for municipal electric systems located in Central and Western Kansas, a municipal transmission service tariff and an electric transmission tariff related to wholesale electric transmission service to one customer, Sunflower Electric Power Corporation.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER95-612-00]

Take notice that on February 8, 1995, Louisville Gas and Electric Company (LG&E) tendered for filing a Notice of

Cancellation of Rate GSS between LG&E and CNG Power Services.

Comment date: March 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Bangor Hydro-Electric Company

[Docket No. ER95-623-000]

Take notice that on February 21, 1995, Bangor Hydro-Electric Company (Bangor), tendered for filing Rate Schedule No. FERC No. 52 (Fifteenth Revision) for full requirements service to Isle Au Haut Electric Power Company.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota)

[Docket No. ER95-627-000]

Take notice that on February 21, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing the Construction Agreement between NSP and the City of Sleepy Eye (Sleepy Eye) dated January 25, 1995. This agreement allows Sleepy Eye to add a new switch at the Sleepy Eye substation to eliminate the need to energize the entire substation for maintenance work.

NSP requests that the Commission accept for filing this agreement effective as of the date of execution, January 25, 1995, and requests waiver of Commission's notice requirements in order for the Agreement to be accepted for filing on that date. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 393, the rate schedule for previously filed agreements between NSP and Sleepy Eye.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-629-000]

Take notice that on February 21, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Pennsylvania Power & Light Company (PP&L), dated February 2, 1995. This Service Agreement specifies that PP&L has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff)

designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and PP&L to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy to negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 2, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Company

[Docket No. ER95-630-000]

Take notice that on February 21, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide non-firm transmission service to Bio Energy Corporation (BEC) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to BEC.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER95-632-000]

Take notice that on February 21, 1995, Southern California Edison Company tendered for filing as an initial rate schedule the following agreement with State of California, Department of Water Resources (CDWR):

Mojave Siphon, Additional Facilities and Firm Transmission Service Agreement Between Southern California Edison Company and State of California Department of Water Resources (Agreement)

The Agreement specifies the terms and conditions under which Edison will install, own, operate, and maintain Additional Facilities, as defined in the Agreement, to accommodate interconnection of CDWR's Mojave

Siphon Hydroelectric Power Plant (Mojave Siphon). Additionally, the Agreement provides for 28 MW of firm transmission service from Mojave Siphon to Edison's Vincent Substation. Edison requests an effective date of April 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Madison Gas and Electric Company

[Docket No. ER95-633-000]

Take notice that on February 21, 1995, Madison Gas and Electric Company (MGE) tendered for filing a service agreement with Rainbow Energy Marketing Corporation under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the date of filing.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power Corporation

[Docket No. ER95-634-000]

Take notice that on February 22, 1995, Florida Power Corporation tendered for filing a tariff providing for comprehensive transmission service. Florida Power states that the tariff provides for transmission service on a basis comparable to the uses the Company makes of its transmission system to service its own requirements customers.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Georgia Power Company

[Docket No. ER95-631-000]

Take notice that on February 21, 1995, Georgia Power Company filed a letter agreement dated January 6, 1995 revising the Contract executed by the United States of America, Department of Energy, acting by and through the Southeastern Power Administration and Georgia Power Company. The letter agreement extends the term of the existing Contract to allow the parties to continue negotiations of a new arrangement.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. The Cincinnati Gas & Electric Company

[Docket No. ER95-625-000]

Take notice that The Cincinnati Gas & Electric Company (CG&E) on February

21, 1995, tendered for filing its proposed changes in its FERC Electric Service Tariff, First Revised Volume No. 1, which cancel and supersede rate schedule WS-S in said tariff. The proposed changes would increase revenues from jurisdictional sales and service by \$351,000 based on the 12 month period ending December 31, 1995.

The reasons stated by CG&E for the change in rate schedule are (a) to implement the June 1, 1995 rates set forth in the Service and Rate Agreements as filed with this Commission in Docket No. ER91-353-000 and, (b) to satisfy requirements imposed in Docket Nos. EC93-6-000 and EC93-6-001.

Copies of the filing were served upon the Villages of Bethel, Blanchester, Georgetown, Hamersville, Ripley, and the City of Lebanon, municipalities in the State of Ohio; The Union Light, Heat and Power Company, a wholly-owned subsidiary of CG&E, which ultimately serves retail consumers and one wholesale customer within the Commonwealth of Kentucky; The West Harrison Gas and Electric Company, a wholly-owned subsidiary of CG&E, which ultimately serves retail consumers within the State of Indiana; the Public Utilities Commission of Ohio; the Kentucky Public Service Commission; and the Indiana Utility Regulatory Commission.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Northern States Power Company (Minnesota)

[Docket No. ER95-628-000]

Take notice that on February 21, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing the Construction Agreement between NSP and the City of New Ulm (New Ulm) dated January 31, 1995. This agreement allows New Ulm to add a remote terminal unit (RTU) and associated equipment in NSP's Fort Ridgely substation providing the interface between NSP's equipment and New Ulm's Master Station (SCADA system).

NSP requests that the Commission accept this agreement for filing effective as of the date of execution, January 31, 1995, and requests waiver of Commission's notice requirements in order for the Agreement to be accepted for filing on that date. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 398, the rate schedule for previously filed agreements between NSP and New Ulm.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5966 Filed 3-9-95; 8:45 am]

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[Docket No. CP95-113-000]

KN Interstate Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Casper-Douglas Pipeline Loop and Spur Project and Request for Comments on Environmental Issues

March 6, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss environmental impacts of the construction and operation of facilities proposed in the Casper-Douglas Pipeline Loop and Spur Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

KN Interstate Gas Transmission Company (KN) presently owns and operates a natural gas processing plant in Casper, Wyoming (Casper Plant) constructed in 1965. Because of the dated technology used to remove heavy hydrocarbons from the gas, the Casper Plant is outmoded and environmentally

inefficient to operate. The plant requires large volumes of fuel gas, and freon, as a refrigerant. Because the production of freon has ceased and the existing supply of freon at the plant is finite, KN proposes to close the Casper Plant.

KN wants to reconfigure its main natural gas transmission system in order to transfer natural gas processing operations from the Casper Plant to another existing processing plant near Douglas, Wyoming (Douglas Plant). KN requests Commission authorization, in Docket No. CP95-113-000, to construct and operate the following facilities needed to transfer the processing operations:

- 43.9 miles of 16-inch-diameter pipeline loop (Casper-Douglas Pipeline Loop) in Natrona and Converse Counties, Wyoming;²
- 8.0 miles of new 16-inch-diameter pipeline (Douglas Spur) in Converse County, Wyoming; and
- 2,000 horsepower (hp) of new compression at KN's existing Guernsey Compressor Station in Platte County, Wyoming.

The general location of the project facilities and route maps are shown in appendix 1.³

Land Requirements for Construction

The Casper-Douglas Pipeline Loop would be installed within newly acquired, 100-foot-wide construction rights-of-way generally parallel to the right-of-way for an existing 12-inch pipeline. A 66-foot-wide permanent right-of-way centered on the new pipeline would be used for long-term maintenance activities. About 532 acres of land would be disturbed if all 100 feet of construction right-of-way along the pipeline route is used. The permanent right-of-way would consist of about 351 acres of land.

The Douglas Spur would be installed within newly acquired, 100-foot-wide construction rights-of-way. A 66-foot-wide permanent right-of-way centered on the new pipeline would be used for long-term maintenance activities. Two temporary staging areas, about 250 by 300 feet, one on each side of the river, would be required for the crossing of the North Platte River and associated

² A loop is a segment of pipeline that is installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the pipeline system at the location in which the loop is installed.

³ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street, NE., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

wetlands. A total of about 100 acres of land would be disturbed if all 100 feet of construction right-of-way along the pipeline route is used. The permanent right-of-way would consist of about 64 acres of land.

Private roads/lanes and the existing rights-of-way would be used for access to the pipeline during construction and removal. These roads may require repair and upgrading to support increased traffic.

The additional 2,000-hp compressor unit would be installed at KN's existing Guernsey Compressor Station. The compressor unit would be placed on an existing foundation adjacent to the current compressor. No new land for construction will be required.

The EA Process

The National environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources, fisheries, and wetlands.
- Vegetation and wildlife.
- Endangered and threatened species.
- Public safety.
- Land use.
- Cultural resources.
- Air quality and noise.
- Hazardous waste.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be

¹ KN Interstate Gas Transmission Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.