

Room 1065, National Science Foundation, Arlington, VA 22230. Telephone (703) 306-1810.

*Purpose of Meeting:* To provide input for consideration at the April 24-25, 1995, Meeting of the Advisory Committee for Mathematics and Physical Sciences.

*Agenda:*

March 29th 6:00-9:00 PM Working Dinner Session, Introductory Remarks (At Arlington Renaissance Hotel/Ballston, 950 North Stafford Street, Arlington, VA 22203).

March 30th 9:00 AM-5:00 PM Room 1235, National Science Foundation Discussion of Division of Materials Research management and operational issues, programmatic update, Fiscal Year 1997 planning issues, formulation of suggestions for future materials research and educational activities.

Dated: March 6, 1995.

**M. Rebecca Winkler,**

*Committee Management Officer.*

[FR Doc. 95-5901 Filed 3-9-95; 8:45 am]

BILLING CODE 7555-01-M

**Advisory Panel for Economics, Decision and Management Sciences; Notice of Meeting**

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463 as amended), the National Science Foundation announces the following meeting:

*Name:* Advisory Panel for Economics, Decision and Management Sciences (#1759).  
*Date and Time:* March 30, 31, and April 1, 1995.

*Place:* Rooms 920 and 970, NSF, 4201 Wilson Boulevard, Arlington, VA.

*Type of Meeting:* Closed.

*Contact Person:* Dr. Daniel Newlon, Program Director for Economics, Division of Social, Behavioral and Economic Research, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22203. Telephone: (703) 306-1753.

*Purpose of Meeting:* To provide advice and recommendations concerning proposals submitted to NSF for financial support.

*Agenda:* To review and evaluate Economics proposals as part of the selection process for awards.

*Reason for Closing:* The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c) (4) and (6) of the Government in the Sunshine Act.

Dated: March 6, 1995.

**M. Rebecca Winkler,**

*Committee Management Officer.*

[FR Doc. 95-5900 Filed 3-9-95; 8:45 am]

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**Special Emphasis Panel in Computer and Computation Research; Notice of Meeting**

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

*Name:* Special Emphasis Panel in Computer and Computation Research (#1192)  
*Date and Time:* March 27, 1995, 8:30 a.m.-5 p.m.

*Place:* Room 1145 National Science Foundation, 4201 Wilson Blvd., Arlington, VA

*Type of Meeting:* Closed

*Contact Person:* Dr. Gerald L. Engel, Program Director, Special Projects, Computer and Computation Research, Room 1145, NSF, 4201 Wilson Blvd., Arlington, VA 22230, (703) 306-1910.

*Purpose of Meeting:* To provide advice and recommendations concerning proposals submitted to NSF for financial support.

*Agenda:* To review and evaluate Phase 2 Small Business Innovation Research proposals.

*Reason for Closing:* The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c), (4) and (6) of the Government in the Sunshine Act.

Dated: March 6, 1995.

**M. Rebecca Winkler,**

*Committee Management Officer.*

[FR Doc. 95-5899 Filed 3-9-95; 8:45 am]

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**NUCLEAR REGULATORY COMMISSION**

**Documents Containing Reporting or Recordkeeping Requirements: Office of Management and Budget (OMB) Review**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice of the OMB review of information collection.

**SUMMARY:** The Nuclear Regulatory Commission has recently submitted to the Office of Management and Budget (OMB) for review the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

1. *Type of submission, new, revision or extension:* Revision.

2. *The title of the information collection:* Agreement States Program as authorized by section 274(b) of the Atomic Energy Act.

3. *The form number is applicable:* Not applicable.

4. *How often the collection is required:* One time or as needed.

5. *Who will be required or asked to report:* 29 States who have signed section 274(b) agreements with NRC.

6. *An estimate of the total number of responses:* 320.

7. *An estimate of the total number of hours needed annually to complete the requirement or request:* 1,000 hours (approximately 3 hours per response.)

8. *An indication of whether section 3504(h) Pub. L. 96-511 applies:* Not applicable.

9. *Abstract:* There are unique instances in which Agreement States must be surveyed on a one-time or as needed basis, i.e., in response to a specific incident, to gather information on licensing and inspection practices and other technical and statistical information. The results of such information requests, which are authorized under section 274(b) of the Atomic Energy Act, are utilized by the Commission for preparing responses to Congressional inquiries and requests for information from other sources.

Copies of the submittal may be inspected or obtained for a fee from the NRC Public Document Room, 2120 L Street, NW. (Lower Level), Washington, D.C. 20037.

*Comments and questions should be directed to the OMB reviewer:* Troy Hillier, Office of Information and Regulatory Affairs (3150-0029), NEOB-10202, Office of Management and Budget, Washington, DC. 20503.

Comments may also be communicated by telephone at (202) 395-3084.

The NRC Clearance Officer is Brenda Jo. Shelton, (301) 415-7233.

Dated at Rockville, Md., this 2nd day of March, 1995.

For the Nuclear Regulatory Commission.

**Gerald F. Cranford,**

*Designated Senior Official for Information Resources Management.*

[FR Doc. 95-5933 Filed 3-9-95; 8:45 am]

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[Docket Nos. 50-312 and 50-366]

**Georgia Power Company, et al.; Issuance of Amendments to Facility Operating Licenses**

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment Nos. 195 and 135 to Facility Operating License Nos. DPR-57 and NPF-5, respectively, issued to Georgia Power Company, et al. (the licensee), which revised the Technical Specifications (TS) and associated Bases for operation of the Edwin I. Hatch Nuclear Plant, Units 1 and 2, located in

Appling County, Georgia. The amendment is effective as of the date of issuance and shall be implemented within 150 days from the date of issuance.

The amendments replaced the current TS and associated Bases with a set based on the new Boiling Water Reactor (BWR) Owners Group Standard Technical Specifications, NUREG-1433, "Standard Technical Specifications General Electric Plants, BWR/4," with one exception. The staff was unable to conclude, without further evaluation, that the proposed increase in the local power range monitor calibration interval is justified. Therefore, the change has not been incorporated in these amendments.

The application for the amendments (dated February 25, 1994), as supplemented July 8, August 8 and 31, September 23, October 19, November 1, 1994, and January 19, 1995 (two letters), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The August 31, September 23, October 19, November 1, 1994, and January 19, 1995 (two letters) letters provided additional and clarifying information that did not change the initial proposed scope of the licensing action. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendment and Opportunity for Hearing in connection with this action was published in the **Federal Register** on August 18, 1994 (59 FR 42607). No request for a hearing or petition for leave to intervene was filed following this notice.

The Commission has prepared an Environmental Assessment related to the action and has determined not to prepare an environmental impact statement. Based upon the environmental assessment, the Commission has concluded that the issuance of the amendments will not have a significant effect on the quality of the human environment (59 FR 61349 dated November 30, 1994).

For further details with respect to the action see (1) the application for amendments dated February 25, 1994, as supplemented July 8, August 8 and 31, September 23, October 19, November 1, 1994, and January 19, 1995 (two letters), (2) Amendment Nos. 195 and 135 to License Nos. DPR-57 and NPF-5, respectively, (3) the Commission's related Safety Evaluation, and (4) the Commission's

Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street NW., Washington, DC, and at the local public document room located at the Appling County Public Library, 301 City Hall Drive, Baxley, Georgia.

Dated at Rockville, Md, this 3rd day of March 1995.

For the Nuclear Regulatory Commission.

**Herbert N. Berkow,**

*Director, Project Directorate II-3, Division of Reactor Projects—I/II, Office of Nuclear Reactor Regulation.*

[FR Doc. 95-5937 Filed 3-9-95; 8:45 am]

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**[Docket No. 50-281]**

**Virginia Electric and Power Company (Surry Power Station Unit No. 2); Exemption**

**I**

Virginia Electric and Power Company (the licensee) is the holder of Facility Operating License No. DPR-37, which authorizes operation of Surry Power Station, Unit 2 (the facility), at a steady-state reactor power level not in excess of 2441 megawatts thermal. The facility is a pressurized water reactor located at the licensee's site in Surry County, Virginia. The license provides among other things, that it is subject to all rules, regulations, and Orders of the U.S. Nuclear Regulatory Commission (the Commission or NRC) now or hereafter in effect.

**II**

Section III.D.1.(a) of Appendix J to 10 CFR Part 50 requires the performance of three Type A containment integrated leakage rate tests (ILRTs) of the primary containment, at approximately equal intervals during each 10-year service period. The third test of each set shall be conducted when the plant is shut down for the 10-year inservice inspection program.

**III**

By letter dated February 14, 1995, the licensee requested temporary relief from the requirement to perform a set of three Type A tests at approximately equal intervals during each 10-year service period of the primary containment. The requested exemption would permit a one-time interval extension of the third Type A test by approximately 15 months (from the February 1995 refueling outage, to the May 1996 refueling outage) and would permit the third Type A test of the second 10-year inservice inspection period to not

correspond with the end of the current American Society of Mechanical Engineers Boiler and Pressure Vessel Code (ASME Code) inservice inspection interval.

The licensee's request cites the special circumstances of 10 CFR 50.12, paragraph (a)(2)(ii), as the basis for the exemption. The licensee points out that the existing Type B and C testing programs are not being modified by this request and will continue to effectively detect containment leakage caused by the degradation of active containment isolation components as well as containment penetrations. It has been the experience at Surry Unit 2 during the Type A tests conducted from 1985 to date, that the Type A tests have not identified any significant sources of leakage in addition to those found by the Type B and C tests.

During operation, the Surry Unit 2 containment is maintained at a subatmospheric pressure (approximately 10.0 psia) which provides a good indication of the containment integrity. Technical Specifications require the containment to be subatmospheric whenever Reactor Coolant System temperature and pressure exceeds 350°F and 450 psig, respectively. Containment air partial pressure is monitored in the control room to ensure Technical Specification compliance. If the containment air partial pressure increases above the established Technical Specification limit, the unit is required to shut down.

**IV**

In the licensee's February 14, 1995, exemption request, the licensee stated that special circumstances 50.12(a)(2)(ii) is applicable to this situation, i.e., that application of the regulation is not necessary to achieve the underlying purpose of the rule.

Appendix J states that the leakage test requirements provide for periodic verification by tests of the leak tight integrity of the primary reactor containment. Appendix J further states that the purpose of the tests "is to assure that leakage through the primary reactor containment shall not exceed the allowable leakage rate values as specified in the Technical Specifications or associated bases". Thus, the underlying purpose of the requirement to perform Type A containment leak rate tests at intervals during the 10-year service period is to ensure that any potential leakage pathways through the containment boundary are identified within a time span that prevents significant degradation from continuing or becoming unknown.