

regulation is not necessary to achieve the underlying purpose of the rule. The licensee completed a successful ILRT test during the fifth refueling outage for Unit 2 and has developed a corrective action plan for leakage through specific containment penetrations. Strict application of Appendix J would require performance of another ILRT during the sixth refueling outage in order to address the additional testing requirements of Appendix J, Section III.A.6(b) and the Section III.D.1(a) requirement to perform an ILRT during the 10-year plant inservice inspections. In order to avoid performance of an ILRT during the sixth refueling outage, the licensee has proposed a one-time exemption from Section III.A.6(b) (additional testing requirements) and a permanent exemption from Section III.D.1(a), in order to de-couple the Appendix J ILRT test schedule and the 10-year inservice inspection periods. Granting the exemption would result in the performance of the next Unit 2 ILRT during the seventh refueling outage, which is consistent with the regular testing interval of approximately once per forty months.

The Need for the Proposed Action

The proposed exemption would allow the licensee to resume a normal ILRT testing interval and thereby preclude the need to perform an ILRT during the sixth refueling outage of LaSalle, Unit 2. Performance of an ILRT during the upcoming Unit 2 refueling outage would result in the collection of significant radiation dose, approximately 3 person-rems, by licensee personnel. The need for the exemption results from the requirement to perform the ILRT during refueling outages associated with the 10-year plant inservice inspections and the requirements to perform additional ILRT testing in the event that consecutive ILRT's fail, even if those failures are a result of leakage through identified penetrations.

Environmental Impacts of the Proposed Action

The Commission has completed its evaluation of the proposed exemption and concludes that granting the one-time relief from Section III.A.6(b) and granting relief from Section III.D.1(a) of Appendix J to 10 CFR part 50 does not affect the configuration of plant systems or plant operating practices. The proposed exemption is limited to the scheduling of a required Type A test during the sixth refueling outage of Unit 2 and a subsequent decoupling of the Type A tests from the inservice inspection period. Previous testing has demonstrated the integrity of the

containment structure. Leakage through containment penetrations and values would continue to be identified by performance of LLRT. Therefore, no increase in the release of radioactive materials following an accident would result from the revision of the Type A test schedule. Changes to the Type A test schedule do not affect the radioactive effluent release during normal operation. Accordingly, the Commission concludes that this proposed action would result in no significant radiological environmental impact.

With regard to potential nonradiological impacts, the proposed exemption only involves the scheduling of ILRT testing. It does not affect nonradiological plant effluents and there are no other nonradiological environmental impacts associated with the proposed exemption.

Alternatives to the Proposed Action

Since the Commission concludes that there are no significant environmental impacts that would result from the proposed action, any alternatives with equal or greater environmental impacts need not be evaluated. The principal alternative would be to deny the requested exemption and require the licensee to conduct the ILRT during the sixth refueling outage of LaSalle, Unit 2. Denial would not significantly reduce the environmental impact of plant operation and would result in lost electrical generation and expense of significant licensee resources.

Alternate Use of Resources

This action does not involve the use of any resources not previously considered in the Final Environmental Statement for the LaSalle County Station dated November 1978.

Agencies and Persons Contacted

The NRC staff reviewed the licensee's request and consulted with the Illinois State official. The State Official had no comments regarding the NRC's proposed action.

Finding of no Significant Impact

Based on the foregoing environmental assessment, the Commission concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed exemption.

For further details with respect to this action, see the request for exemption dated October 24, 1994, which is available for public inspection at the Commission's Public Document Room,

the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room, the Public Library of Illinois Valley Community College, Rural Route No. 1, Oglesby, Illinois.

Dated at Rockville, MD., this 1st day of March 1995.

For the Nuclear Regulatory Commission.

George F. Dick, Jr.,

Acting Director, Project Directorate III-2, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.

[FR Doc. 95-5934 Filed 3-9-95; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards Subcommittee Meeting on Thermal Hydraulic Phenomena; Meeting

The ACRS Subcommittee on Thermal Hydraulic Phenomena will hold a meeting on March 27 and 28, 1995, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance, with the exception of a portion that may be closed to discuss Westinghouse Electric Corporation proprietary information pursuant to (5 U.S.C. 552b(c)(4)).

The agenda for the subject meeting shall be as follows: Monday, March 27, 1995-8:30 a.m. until the conclusion of business and Tuesday, March 28, 1995-8:30 a.m. until the conclusion of business.

The Subcommittee will continue its review of the NRC research program to modify the RELAP5/MOD3 code for use in the AP600 design certification review. The focus of this meeting will be on the development of the Phenomena Identification and Tanking Table (PRT) in this regard. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may ask only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff engineer named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC staff, its consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by contacting the cognizant ACRS staff engineer, Mr. Paul A. Boehnert (telephone 301/415-8065) between 7:30 a.m. and 4:15 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes in the proposed agenda, etc., that may have occurred.

Dated: March 6, 1995.

Sam Duraiswamy

Chief Nuclear Reactors Branch.

[FR Doc. 95-5935 Filed 3-9-95; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards Meeting on Thermal Hydraulic Phenomena; Meeting

The ACRS Subcommittee on Thermal Hydraulic Phenomena will hold a meeting on March 29 and 30, 1995, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be closed to public attendance to discuss Westinghouse proprietary information pursuant to (5 U.S.C. 552b(c)(4)), with the exception of a one to two hour portion that will be open to the public. At this time, the open session is scheduled to be held during the afternoon of the second day (March 30, 1995) of the meeting.

The agenda for the subject meeting shall be as follows:

Wednesday, March 29, 1995-8:30 a.m. until the conclusion of business and Thursday, March 30, 1995-8:30 a.m. until the conclusion of business.

The Subcommittee will continue its review of the Westinghouse test and analysis programs associated with the AP600 Passive Containment System. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statement may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff engineer named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, may exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the Westinghouse Electric Corporation, NRC, staff, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the scheduling of sessions which are open to the public, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by contacting the cognizant ACRS staff engineer, Mr. Paul A. Boehnert (telephone 301/415-8065) between 7:30 a.m. and 4:15 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any potential changes in the proposed agenda, etc., that may have occurred.

Dated: March 6, 1995.

Sam Duraiswamy,

Chief, Nuclear Reactors Branch.

[FR Doc. 95-5936 Filed 3-9-95; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF PERSONNEL MANAGEMENT

Notice of Request for Reclearance of SF 2802, SF 2802B, and RI 36-7

AGENCY: Office of Personnel Management.

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1980 (title 44, U.S. Code, chapter 35), this notice announces a request for a reclearance of an information collection. SF 2802,

Application for Refund of Retirement Deductions (CSRS), must be completely filled out and signed before OPM pays a refund of retirement contributions. SF 2802B must also be complete if there are spouse(s) or former spouse(s) who must be notified of the employee's intent to take a refund. RI 36-7 is needed when the SF 2802 is incomplete as to the applicant's marital status.

Approximately 35,000 SF 2802s are completed annually. We estimate that it takes 45 minutes to fill out the form. The annual burden is 26,250 hours.

Approximately 31,500 SF 2802Bs are completed annually. We estimate that it takes 15 minutes to fill out the form. The annual burden is 7,875 hours.

Approximately 21,050 RI 36-7s are completed annually. We estimate that it takes 10 minutes to fill out the form.

The annual burden is 3,508 hours. The combined total annual burden is 37,633 hours.

For copies of this proposal, contact Doris R. Benz on (703) 908-8564.

DATES: Comments on this proposal should be received by no later than April 10, 1995.

ADDRESSES: Send or deliver comments to—

Lorraine E. Dettman, Retirement and Insurance Group, Operations Support Division, U.S. Office of Personnel Management, 1900 E Street NW., Room 3349, Washington, DC 20415 and

Joseph Lackey, OPM Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, NW, Room 10235, Washington, DC 20503

FOR INFORMATION REGARDING

ADMINISTRATIVE COORDINATION CONTACT:

Mary Beth Smith-Toomey, Forms Analysis and Design, (202) 606-0623.

Office of Personnel Management.

Lorraine A. Green,

Deputy Director.

[FR Doc. 95-5837 Filed 3-9-95; 8:45 am]

BILLING CODE 6325-01-M

Notice of Request for Reclearance of Form SF 2800

AGENCY: Office of Personnel Management.

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1980 (title 44, U.S. Code, chapter 35), this notice announces a request for reclearance of an information collection. Form SF 2800, Application for Death Benefits Under the Civil Service Retirement