

[Docket No. GT93-31-001]**Northwest Pipeline Corp.; Notice of Refund Report**

March 6, 1995.

Take notice that on March 1, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report in the above referenced docket.

Northwest states that the refund detailed in the instant filing was ordered by the Commission on November 26, 1993. The refund was paid on January 31, 1995 and is comprised of the remaining ten percent of 1992 Gas Inventory Charge revenues plus accrued interest through January 31, 1995.

Northwest states that a copy of this filing has been served upon all affected customers and relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before March 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5889 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-2-37-000]**Northwest Pipeline Corporation; Proposed Change in FERC Gas Tariff**

March 6, 1995.

Take notice that on March 1, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff the following tariff sheets and a proposed effective date of April 1, 1995:

Third Revised Volume No. 1

Third Revised Sheet No. 14

Original Volume No. 2

Thirteenth Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to implement new fuel use requirements factors (Factors) for Northwest's transportation and storage

rate schedules. The Factors are determined each year to become effective April 1 pursuant to Section 14.12 of the General Terms and Conditions contained in Northwest's FERC Gas Tariff, Third Revised Volume No. 1, and pursuant to Section 5 of Sheet No. 2.1 in Northwest's FERC Gas Tariff, Original Volume No. 2.

Northwest states that coincidental with the submission of this filing Northwest is submitting another superseding filing with the same proposed effective date of April 1, 1995 to propose changes to the methodology for calculating the Factors. Northwest states that the changes will provide Northwest with a mechanism to recover certain costs related to its investments necessary to maintain gas supplies to replace lost and unaccounted-for volumes.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and upon relevant state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Practice and Procedure. All such motions or protests should be filed on or before March 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5888 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-2-5-000]**Midwestern Gas Transmission Company; Tariff Filing**

March 6, 1995.

Take notice that on March 1, 1995, Midwestern Gas Transmission Company (Midwestern), filed Substitute Original Sheet No. 6 of its FERC Gas Tariff, Second Revised Volume No. 1, for an effective date of September 1, 1993.

Midwestern states that this tariff sheet is filed pursuant to Section 2 of Midwestern's Rate Schedule LMS-MA which provides that Midwestern shall automatically adjust the rates associated

with its no-notice, Daily Demand Service (DDS) to reflect any changes in the rates charged by Tennessee Gas Pipeline Company (Tennessee) for its LMS-MA service.

Midwestern further states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.211 and 385.214. All such petitions or protests should be filed on or before March 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5887 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-26-000]**El Paso Natural Gas Company; Tariff Filing**

March 6, 1995.

Take notice that on March 1, 1995, El Paso Natural Gas Company (El Paso), tendered for filing pursuant to Part 154 of the Federal Energy Regulatory Commission (Commission) Regulations Under the Natural Gas Act, certain revised tariff sheets to its Second Revised Volume No. 1-A, and Third Revised Volume No. 1, FERC Gas Tariff.

El Paso states that the tendered tariff sheets reflect an address change applicable to payments made other than by wire transfer which are remitted to El Paso. El Paso proposes to revise the applicable tariff provisions to state that payment should be received at a depository designated by El Paso rather than in El Paso's offices.

El Paso respectfully requests that the Commission accept the tendered tariff sheets for filing and permit them to become effective on April 1, 1995, which is not less than thirty (30) days after the date of the filing.

El Paso states that copies of the filing were served upon all of El Paso's interstate pipeline system customers

and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5886 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-3-33-000]

El Paso Natural Gas Company; Tariff Filing

March 6, 1995.

Take notice that on March 1, 1995, El Paso Natural Gas Company (El Paso), tendered for filing and acceptance pursuant to Part 154 of the Federal Energy Regulatory Commission (Commission) Regulations Under the Natural Gas Act, a revision to the rates and charges for El Paso's Take-or-Pay Buyout and Buydown Cost Recovery for interest in accordance with Sections 22 and 21, Take-or-Pay Buyout and Buydown Cost Recovery, of its Second Revised Volume No. 1-A and Third Revised Volume No. 1 FERC Gas Tariff, respectively.

El Paso states that the interest revision results in a Take-or-Pay Throughput Surcharge of \$0.0348 per dth (a decrease of \$0.0006. El Paso also states that its Monthly Direct Charges have been fully amortized for the currently authorized amounts. However El Paso proposes to recover the remaining interest related to the Monthly Direct Charge as a one-time adjustment which totals only \$3,152.00.

El Paso requests that the Commission accept the tendered tariff sheets for filing and permit them to become effective April 1, 1995, which is not less than thirty (30) days after the date of filing.

El Paso states that it has served a copy of the filing, together with all enclosures, except for the diskettes, on all affected interested pipeline system

customers of El Paso and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

FR Doc. 95-5885 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-25-000]

Algonquin Gas Transmission Company; Proposed Changes in FERC Gas Tariff

March 6, 1995.

Take notice that on March 1, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets:

Fifth Revised Sheet No. 1100
Fifth Revised Sheet No. 1101
Fifth Revised Sheet No. 1102
Fifth Revised Sheet No. 1103
Fifth Revised Sheet No. 1104
Fifth Revised Sheet No. 1105
Fifth Revised Sheet No. 1106
Fifth Revised Sheet No. 1107
Fifth Revised Sheet No. 1108
Fourth Revised Sheet No. 1109

The proposed effective date of the tariff sheets is April 1, 1995.

Algonquin states that the purpose of this filing is to revise Algonquin's index of purchasers.

Algonquin states that copies of this filing were served upon each affected party and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before March 13,

1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5584 Filed 3-9-95; 8:45 am]

BILLING CODE 6717-01-M

[P-7264-008]

Notice of Application

March 6, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Transfer of License and Approval of Lease.
- b. Project No: 7264-008.
- c. Date Filed: October 5, 1994.
- d. Applicants: Fox Valley Corp., Appleton Machine Co., and Appleton Mills.
- e. Name of Project: Appleton Middle Dam Project.
- f. Location: Fox River, Outagamie County, Wisconsin.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. Applicant Contact: Donald H. Clarke, Esq., Wilkinson, Barker, Knauer & Quinn, 1735 New York Avenue, N.W., Washington, DC 20006, (202) 783-4141.
- i. FERC Contact: Patricia A. Massie, (202) 219-2681.
- j. Comment Date: March 30, 1995.
- k. Description of Transfer and Lease: Applicants jointly and severally apply for transfer of the license from Fox Valley Corp., Appleton Machine Co., and Appleton Mills to Fox River Paper Company, A-C Compressor Corporation, Valmet-Appleton Incorporated, and N.E.W. Hydro, Inc. Applicants also request Commission approval of the lease of certain project facilities to N.E.W. Hydro, Inc. consistent with the terms of the transfer. N.E.W. intends to renovate, restore, and remodel the Powerhouse, resulting in improved efficiency of that generating unit.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,