

These methodologies are (1) Transco's IT-feeder rate design; (2) a systemwide cost of service; (3) interruptible transportation (IT) rates designed on a 100 percent load factor basis; (4) Transco's so-called volumetric costs being recovered on the basis of the same charge being applied to each dekatherm of throughput (rather than on a distance-sensitive basis); and (5) a single separately-stated gathering charge applicable to all non-Tilden gathering facilities and a different gathering charge applicable to some of the Tilden facilities.

Transco states that changes reflected in the instant filing compared to the pre-filed methods in place on the Transco system are principally: (1) elimination of the Non-Gas Demand Charge under Rate Schedule FS; (2) refunctionalization of certain jointly owned transmission facilities to the gathering function pursuant to Commission orders issued since Transco's last rate case filing; (3) elimination of the IT revenue crediting mechanism based upon Transco's allocation of almost \$87 million to interruptible transportation and gathering services which reflects the trend of Transco's operating experience under Order No. 636; (4) elimination of a reverse South Georgia adjustment due to the fact that as of September 1995 Transco will have flowed back to ratepayers the entirety of its formerly-overfunded deferred taxes; (5) elimination of revenue credits to cost of service for the transportation of liquefiables (because such transactions are herein reflected as part of the projection of IT throughput); (6) reduced FASB No. 106 expense resulting, in part, from flowback of a regulatory liability created during the Docket No. RP92-137 rate period; and (7) miscellaneous tariff revisions as described in the Statement of Nature, Reasons, and Basis.

Finally, the instant filing proposes on a prospective only basis the following changes to the pre-filed methods: (1) a new Rate Schedule ICTS (Interconnect Transfer Service) that provides short-haul transfer service between pipeline interconnects or third-party facilities connected to TGPL; (2) a new Rate Schedule GMS (Gas Management Service) that provides for the borrowing or parking of gas at designated pooling points; and (3) elimination of the "at-risk" certificate condition governing Transco's Mobile Bay facilities. These changes are proposed to be effective prospectively only after Commission approval.

Transco also has included in Statement Q a pro forma tariff sheet

reflecting market-based IT rates for non-IT-feeder transactions. If the Commission, in response to interventions in this docket, sets the issue of Transco's IT rate design for hearing in this docket, the pro forma tariff sheet gives notice of Transco's position on IT rate design, i.e., that rates for non-IT-feeder IT service should be marked-based.

Transco states that copies of the filing have been served upon Transco's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. RP93-34-008]

Transwestern Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1995.

Take notice that on February 28, 1995, Transwestern Pipeline Company (Transwestern), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of April 1, 1995:

111th Revised Sheet No. 5
7th Revised Sheet No. 5A.05

On November 23, 1993, Transwestern filed a Stipulation and Agreement (Settlement) to resolve all issues in Docket No. RP93-34-000. On March 30, 1994, the Commission issued an order approving the beforementioned Settlement. The Settlement became effective on April 1, 1994.

Under the terms of the Settlement Transwestern agreed to a four-year phase-in period to reach a Field Area Services ("FAS") rate that reflects the unbundling resulting from the net allocation to FAS of \$84 million of gross

plant. As part of the four-year phase-in mechanism under which the costs allocated to FAS are increased, there is a corresponding phase-in under which costs allocated to Transwestern's FTS-1 service from East of Thoreau to California are decreased.

Transwestern states that the purpose of the instant filing is to file tariff sheets in compliance with the terms of the Settlement.

Transwestern also states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C., 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. RP95-183-000]

West Texas Gas, Inc.; Notice of Petition for Waiver

March 3, 1995.

Take notice that on February 28, 1995, West Texas Gas, Inc. (WTG), filed with the Federal Energy Regulatory Commission a request for waiver of Sections 154.304 and 154.308 of the Commission's Regulations, to the extent necessary to permit a 15-day extension of time within which to file its Quarterly PGA filing in the referenced docket, which is currently due to be filed on March 1, 1995, to be effective April 1, 1995.

WTG states that because of its small size, WTG has not had a chance to compile all of the information necessary to file WTG's Quarterly PGA filing by March 1. WTG requests that the Commission grant an extension of the filing deadline to March 15, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426 in accordance with § 385.211