

All such motions or protest should be filed on or before March 10, 1995. Protests will be considered by the Commission but will not serve to make protestors a party to the proceeding. Copies of Northern's filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-5728 Filed 3-8-95; 8:45 am]

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[Docket No. RP95-187-000]

Northwest Pipeline Corp.; Notice of Proposed Change in FERC Gas Tariff

March 3, 1995.

Take notice that on March 1, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing as part of its FERC Gas Tariff the following tariff sheets with a proposed effective date of April 1, 1995:

Third Revised Volume No. 1

Fourth Revised Sheet No. 14

Third Revised Sheet No. 231

Original Sheet No. 231-A

Alternate Fourth Revised Sheet No. 14

Alternate Third Revised Sheet No. 231

Alternate Original Sheet No. 231-A

Original Volume No. 2

Fourteenth Revised Sheet No. 2.1

Alternate Fourteenth Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to change fuel use requirements factors (Factors) for Rate Schedules TF-1, TF-2, TI-1, T-1 contained in Third Revised Volume No. 1 and for transportation service rate schedules contained in Original Volume No. 2 of Northwest's FERC Gas Tariff. Factors are determined each year to become effective April 1 pursuant to Section 14.12 of the General Terms and Conditions contained in Northwest's FERC Gas Tariff, Third Revised Volume No. 1, and pursuant to Section 5 of Sheet No. 2.1 in Northwest's FERC Gas Tariff, Original Volume No. 2.

Northwest states that it concurrently submitted another filing on March 1, 1995 with tariff sheets proposing new Factors to become effective April 1, 1995 for Northwest's transportation and storage rate schedules. Northwest states that the preferred and alternate proposals in the instant filing revise the methodology for calculating the Factors. Under the preferred methodology, Northwest states that it would eliminate its past unrecovered volumetric investment in lost and unaccounted-for gas through a one-time catch-up adjustment to be amortized over a three-

year period. Northwest would also propose to remain current prospectively in recovering such gas by projecting lost and unaccounted-for gas expected for each year the tariff provisions will be in effect, as compared to the current method of recovering such gas after the fact on a lag basis. Northwest states that the projection methodology would serve to improve the accuracy of the Factors, and customers would be protected from the consequences of any errors in the projections by the proposed true-up procedure. An alternative to the preferred methodology, which establishes carrying charges to be computed on a volumetric basis and calculated on Northwest's investment in gas purchases to fund lost and unaccounted-for gas, is also proposed by Northwest.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and upon relevant state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-5729 Filed 3-8-95; 8:45 am]

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[Docket No. RP95-176-000]

Panhandle Eastern Pipe Line Co.; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1995.

Take notice on February 28, 1995, that Panhandle Eastern Pipe Line Company (Panhandle), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets listed on Appendix A to the filing. The proposed effective date of these revised tariff sheets is April 1, 1995.

Panhandle states that the purpose of this filing is to eliminate from

Panhandle's rates the take-or-pay settlement and contract reformation volumetric surcharges and the associated provisions of Section 18.4 of the General Terms and Conditions of Panhandle's tariff which were the subject of Panhandle's filing in Docket No. RP92-118-000. The volumetric surcharge was established in Article VI, Sections 1(a) and 2(a) of Panhandle's Stipulation and Agreement (Settlement) dated July 15, 1992, for a 36-month period commencing April 1, 1992 and terminating on March 31, 1995, and approved by the Commission on August 28, 1992. With the expiration of the approved three year recovery period on March 31, 1995, Panhandle now is proposing to remove the agreed upon 0.31¢ from the current 1.50¢ TOP Volumetric Surcharge, thus reducing the surcharge to 1.19¢. In addition, Panhandle is proposing to cancel Section 18.4 of the General Terms and Conditions of Panhandle's FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that copies of this filing are being served on all customers subject to the tariff sheets, applicable state regulatory agencies, and parties to the proceeding.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-177-000]

Southern Natural Gas Co.; Notice of GSR Cost Recovery Filing

March 3, 1995.

Take notice that on February 28, 1995, Southern Natural Gas Company (Southern), set forth its revised demand surcharges and revised interruptible rates that will be charged in connection with its recovery of GSR costs