

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. RP95-180-000]

ANR Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1995.

Take notice that on February 28, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its Second Revised Volume No. 1 FERC Gas Tariff, the following tariff sheets, with an effective date of March 1, 1995:

Sixth Revised Sheet No. 8
Eighth Revised Sheet No. 9
Eighth Revised Sheet No. 13
Eighth Revised Sheet No. 16
Eighth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its tariff to implement recovery of \$10.4 million of costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR Proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR has requested that the Commission accept the tendered sheets to become effective March 1, 1995.

ANR states that all of its Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. ER94-1297-000]

Black Creek Hydro, Inc.; Notice of Filing

March 3, 1995.

Take notice that on February 15, 1995, Black Creek Hydro, Inc. tendered for filing a Certificate of Concurrence in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 17, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5718 Filed 3-8-95; 8:45 am]

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[Docket No. TM95-3-22-000]

CNG Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1995.

Take notice that on February 28, 1995, CNG Transmission Corporation (CNG), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's Regulations, filed the tariff sheets listed below, for inclusion in Second Revised Volume No. 1 of its FERC Gas Tariff:

Fourth Revised Sheet No. 31
Seventh Revised Sheet No. 32
Seventh Revised Sheet No. 33
Fourth Revised Sheet No. 34
Fifth Revised Sheet No. 35
Fifth Revised Sheet No. 36

CNG requests that these tariff sheets be made effective on April 1, 1995. CNG states that the purpose of this filing is to revise CNG's rates to reflect its semi-annual TCRA rate adjustment. CNG submits this filing in compliance with

Section 15.1 of the General Terms and Conditions of CNG's FERC Gas Tariff. This filing reduces the transportation costs from CNG's November 14, 1994, filing in Docket No. TM95-2-22, by \$3.8 million. As more fully detailed in the attached workpapers, this decrease is mainly because of a reduction in rates by Tennessee Gas Pipeline Company.

CNG further states that copies of the filing were served upon affected customers and interested state commissions, reflected on the service list attached to its filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket Nos. TM95-3-32-000 and TM94-4-32-002]

Colorado Interstate Gas Co.; Notice of Tariff Filing

March 3, 1995.

Take notice that on February 28, 1995, Colorado Interstate Gas Company (CIG), filed Eleventh Revised Sheet No. 11 of its FERC Gas Tariff, First Revised Volume No. 1, reflecting a decrease in the quarterly fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.46% to (1.08%) to be effective April 1, 1995.

Take further notice that CIG's February 28, 1995 filing included Third Revised Sheet No. 230 in compliance with the February 15, 1995 Order on Docket No. TM94-4-32-000, *et al* (70 FERC ¶ 61,183), to provide for the use of the three-year average to compute storage fuel usage retention and the most recent twelve months data to compute the transportation fuel usage retention, effective April 1, 1995.

CIG states that copies of this filing have been served on CIG's jurisdictional