

located or from contiguous areas; (3) carries out programs to make postsecondary educational opportunities more accessible to residents of the urban area or contiguous areas; (4) has the present capacity to provide resources pertinent to the needs and priorities of the urban area or contiguous areas; (5) offers a range of professional, technical or graduate programs sufficient to sustain the capacity of the institution to provide these resources; and (6) has demonstrated and sustained a sense of responsibility to the urban area and adjoining areas and the people in those areas.

On August 29, 1994 the Secretary published a notice of proposed priority for this program in the **Federal Register** (59 FR 44580).

Note: This notice of final priority does *not* solicit applications. A notice inviting applications under the FY 1995 competition will be published in the **Federal Register** at a later date.

Analysis of Comments

Two parties submitted comments in response to the Secretary's invitation in the notice of proposed priority. An analysis of the comments follows:

Comment: One party commented that designations will be limited due to funding restraints and suggested expanding the definition of designated Empowerment Zones and Enterprise Communities to include areas that submitted Empowerment Zone and Enterprise Community designation requests.

Discussion: The Secretary believes that the Urban Community Service Program would be most effective in communities that are actually designated and have embarked on implementing their strategic plans.

Change: None.

Comment: The second party suggested giving a competitive preference to proposals that show partnerships with AmeriCorps.

Discussion: The program regulations already give an absolute preference (34 CFR 636.23) to applications that propose to conduct joint projects with other Federal, State or local programs. This would include partnerships with AmeriCorps. AmeriCorps is a new national initiative to foster community-based service and includes a wide variety of programs operated by grantees, the National Civilian Community Corps and Volunteers in Service to America (VISTA).

Change: None.

Priority

Under 34 CFR 75.105(c)(2)(i) the Secretary gives preference to applications that meet the following priority:

Projects that use 75 percent or more of the project budget to address pressing and severe problems in an Empowerment Zone or Enterprise Community.

The proposed project must contribute to the strategic plan of the Empowerment Zone or Enterprise Community and be made an integral component of the Empowerment Zone or Enterprise Community activities. The Secretary awards five points to an application that meets this priority. These points will be added to any points the application earns under the selection criteria for the program.

Intergovernmental Review

This program is subject to the requirements of Executive Order 12372 and the regulations in 34 CFR part 79. The objective of the Executive order is to foster an intergovernmental partnership and a strengthened federalism by relying on procedures developed by State and local governments for coordination and review of proposed Federal financial assistance.

In accordance with the order, this document is intended to provide early notification of the Department's specific plans and actions for this program.

Applicable Program Regulations: 34 CFR Part 636.

Program Authority: 20 U.S.C. 1136-1136h.

Dated: March 2, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 95-5591 Filed 3-7-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Community Outreach

Pre-Application Conference and Notice of Availability of Cooperative Agreement Solicitation to Establish and Support the International Center for Applied Research (ICAR)

AGENCY: U.S. Department of Energy (DOE), Savannah River (SR) Office.

ACTION: Notice of pre-application conference and availability of grant solicitation.

SUMMARY: The U.S. Department of Energy (DOE) at SR is announcing a Pre-Application Conference for

organizations wishing to be considered as the entity to establish and support the ICAR. The conference is scheduled for April 11, 1995 at the Savannah River Site (SRS), Aiken, SC, commencing at 8:30 a.m. and completing by 5 p.m. In addition to discussion regarding the objectives of ICAR and the criteria which will be used to select the ICAR Manager, the conference will also offer a tour of the Savannah River Technology Center whereby participants will have the opportunity to become familiar with available technologies. A solicitation for the ICAR Manager will be made available on or about March 20, 1995; applications are expected to be due May 11, 1995. Interested parties should note that funds are not presently available for this project.

SUPPLEMENTARY INFORMATION: ICAR is intended to facilitate private and public sector access to the technical and scientific capabilities of the SRS. ICAR will be responsible for organizational support (including incubation, maturation, and commercialization) for various technologies, to be identified through separate solicitations, that are available at SRS for development of commercial products and services. ICAR is to be established at or adjacent to the SRS and is to operate under a cooperative agreement with the DOE.

The objectives of ICAR are:

- (1) To stimulate economic development in the regional area through the application of science and technology.
- (2) To establish a technology development and incubation center utilizing SRS technologies and processes.
- (3) To promote as a minimum, activities related to the following:
 - The application in the United States of hydrogen technology research derived from tritium production;
 - The development of beneficial uses of nuclear materials;
 - The research and development of innovative methods for the treatment and disposal of nuclear materials; and
 - Bioremediation of environmental hazards.
- (4) To leverage applied research activities (of the nature listed above) to provide maximum dual-use benefit for the Government.

The ICAR Manager must be a non-profit entity or a consortium of non-profits chartered to accomplish economic development through applied science and technology. The ICAR Manager must have also demonstrated experience in management of diverse teams of organizations who have technical experience in industrial

research and development of high-technology programs.

The estimated federal funding for ICAR management and technical programs is \$12M in FY95; however, award of the cooperative agreement is subject to availability of funds. Interested parties should note that funds are not presently available for this project. The costs for the management and operating function should not exceed one quarter of the total available funding. Those who submitted an Expression of Interest (EOI) in response to the Department's November 1994 request for EOI's will automatically receive a copy of the solicitation. Notification to attend the conference and/or requests for copies of the solicitation should be received in writing or be transmitted via facsimile to (803) 725-8573 no later than close of business (4:00 p.m. Eastern Standard Time) March 15, 1995. Requests or notifications should be sent to Ms. Angela Sistrunk, Contracts Division, U.S. Department of Energy, P.O. Box A, Aiken, SC 29802. Telephonic requests will not be accepted.

Issued in Aiken, S.C., on February 22, 1995.

Robert E. Lynch,

*Head of Contracting, Activity Designee,
Contracts Division, Savannah River
Operations Office.*

[FR Doc. 95-5661 Filed 3-7-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. CP95-220-000, et al.]

Tennessee Gas Pipeline Co., et al.; Natural Gas Certificate Filings

March 1, 1995.

Take notice that the following filings have been made with the Commission:

1. Tennessee Gas Pipeline Company

[Docket No. CP95-220-000]

Take notice that on February 23, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-220-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate a new delivery point located on a platform in state waters, Timbalier Bay, LaFourche Parish, Louisiana (Cailliou Island Platform), to supply natural gas to Union Oil Company of California (Unocal) for gas-lift purposes under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as

more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to install on Tennessee's existing right-of-way a 2-inch side valve assembly between an existing 6-inch block valve and check valve and inspect Unocal's installation of the interconnecting piping and buy-back meter on the Cailliou Island Platform. Tennessee states that Tennessee would install, own, operate and maintain the tie-in assembly and would operate the measurement facility. Unocal would install, own, operate and maintain the interconnect piping and install, own and maintain the measurement facility, it is indicated. Tennessee states that the estimated cost to install these facilities is \$7,700, for which Tennessee would be reimbursed by Unocal. Tennessee states that the volumes to be delivered to Unocal after the delivery point is established would not exceed the total quantities authorized to be delivered and would have no impact on Tennessee's peak day and annual deliveries. National states that the addition of the new delivery point is not prohibited by Tennessee's existing tariff and Tennessee has sufficient capacity to accomplish deliveries at the new delivery point without detriment or disadvantage to Tennessee's other customers.

Comment date: April 17, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Colorado Interstate Gas Co.

[Docket No. CP95-226-000]

Take notice that on February 24, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944 filed, in Docket No. CP95-226-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for permission and approval to abandon one 149-horsepower compressor engine at the Left Hand Field No. 2 Compressor Station (Left Hand Field), located in Kiowa County Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CIG states that the 149-horsepower compressor unit installed at Left Hand Field in 1979 is a single stage unit and low suction pressure is causing excessive vibration. CIG notes that the compressor is utilized to compress natural gas supplies from the Cavalry and Buscadero Fields to CIG's 20-inch transmission line. CIG indicates that the unit proposed to be abandoned will be replaced by a two-stage 123-horsepower unit to be installed at the existing site

pursuant to the provisions and authority of CIG's blanket certificate issued in Docket No. CP83-21-000.

CIG asserts that the removal and replacement of the compressor unit will not affect the existing land use nor affect CIG's system design capacity or operation.

Comment date: March 22, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Transcontinental Gas Pipe Line Corp.

[Docket No. CP95-227-000]

Take notice that on February 24, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-227-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon the sales service provided to its customers under Rate Schedule FS-G, to be effective November 1, 1994, which was authorized in Docket No. RS92-86-000 et al., all as more fully set forth in the application on file with the Commission and open to public inspection.

Transco states that on March 3, 1993, it filed a revised Order No. 636 compliance filing in Docket Nos. RS92-86, RP92-137 and RP92-108 in which it proposed to eliminate bundled sales service to small customers under Rate Schedules G and OG and to replace that bundled service with (1) an unbundled firm transportation service under new Rate Schedule FT-G and (2) for those customers that elected FT-G service, an optional sales service under new Rate Schedule FS-G, to be available for a one-year period. Transco states that this service was approved for a period of one year by Commission order issued on October 4, 1993, in Docket Nos. RS92-86-000 et al. implementing Rate Schedule FS-G to become effective November 1, 1993. Transco further states that in compliance with the revised compliance filing, each Rate Schedule G or OG customer that elected Rate Schedule FS-G service had the option ninety days prior to the end of the one-year period to submit to Transco a one-time nomination specifying the portion, if any, of Rate Schedule FS-G sales service to be converted to Rate Schedule FS. Transco states that by August 1, 1994, ninety days prior to the termination date, no FS-G customer had elected to convert any of its FS-G entitlements to service under Rate Schedule FS, and that by letter dated September 6, 1994, Transco requested that each FS-G customer submit an election form confirming that they declined to convert all or part of their FS-G sales entitlement to transportation