

service under Rate Schedule FS. Transco states that eight out of ten customers declined to convert their service and the remaining two customers verbally confirmed their election not to convert.

Transco states that even though it believes it to be clear that the Commission contemplated that the one-year cost-based sales service to small customers, as embodied in Transco's Rate Schedule FS-G, would terminate automatically, Section 6 of Rate Schedule FS-G, as approved by the Commission, states that " * * * [s]ervice under this Rate Schedule is subject to the abandonment requirements of Section 7(b) of the Natural Gas Act." Accordingly, Transco requests authorization to abandon all service under its Rate Schedule FS-G and requests that such abandonment be made effective November 1, 1994.

Transco states that the subject application is the result of and consistent with Article II of Transco's Rate Schedule FS-G service agreements and with the provisions of Order No. 636, both of which clearly viewed service under Rate Schedule FS-G to be interim service available only for a period of one year.

Comment date: March 22, 1995, in accordance with Standard Paragraph F at the end of this notice.

4. Mississippi River Transmission Corp.

[Docket No. CP95-228-000]

Take notice that on February 27, 1995, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, filed in Docket No. CP95-228-000 an application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act to construct and abandon facilities necessary to modernize and improve the reliability of its Main Line System, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MRT states because of safety, system reliability and increasing operating cost concerns, MRT is proposing to implement the first portion of a 16-year system modernization program. MRT proposes in the first phase of the program to add compression at its Biggers and Tuckerman Compressor Stations, retire certain compressor engines at these compressor stations, and retire approximately 93 miles of its Main Line No. 1. It is indicated that, as a consequence of these additions and abandonments, MRT would also need to reconfigure the station piping at its Biggers, Tuckerman and Diaz Compressor Stations, and relocate

interconnections serving 13 delivery points to other main line facilities.

MRT estimates construction costs during 1995 of \$6.7 million and during 1996 of \$7.2 million, to be financed with internally generated funds. MRT states that the proposed construction and abandonment would not affect the capacity of its Main Line System and would not affect service to any existing customer.

Comment date: March 22, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs:

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5622 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-115-002]

CNG Transmission Corp.; Notice of Compliance Filing

March 2, 1995.

Take notice that on February 27, 1995, CNG Transmission Corporation (CNG) pursuant to Section 4 of the Natural Gas Act, Section 154.63 of the Commission's Regulations, and the Commission's January 27, 1995, order in the referenced proceeding (Suspension Order), filed the following proposed changes to its FERC Gas Tariff, Second Revised Volume No. 1, to become effective on February 1, 1995:

Substitute Sixth Revised Sheet No. 32

Substitute Sixth Revised Sheet No. 33

The Suspension Order accepted and suspended CNG's filing, allowing CNG's tariff sheets to become effective, subject to refund, and subject to three conditions: (1) CNG was required to provide an explanation of its agreement with Transcontinental Gas Pipe Line Corporation (Transco); (2) CNG was required to provide an explanation of its proposed exclusion of FTY-GSS and FTNN-GSS customers from operation of the Account No. 858 component of the stranded cost surcharge; and (3) CNG was required to provide work papers that detail the derivation of its billing determinants.

CNG states that its filing complies with each of the three conditions. In partial response to the Commission's second condition, CNG's filing would revise its tariff sheets to require its FT-GSS and FTNN-GSS customers to pay the Account No. 858 component of the stranded cost surcharge.

CNG states that it has posted and served its filing in accordance with the Commission's regulations.

Any person desiring to be heard or to protest said filing should file a protest

with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.214 and 385.211). All motions or protests should be filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5599 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP92-182-007 and RP95-103-000]

Florida Gas Transmission Co.; Notice of Rescheduling of Technical Conference

March 2, 1995.

The Commission previously issued an order in the captioned proceeding establishing a technical conference to be held on March 22, 1994, regarding Florida Gas Transmission Company's proposed changes to its operating conditions. At the request of several interested parties the conference is rescheduled for 10:00 a.m. Thursday, March 23, 1995, at 810 First Street, N.E., Washington, D.C., in a room to be designated at that time. Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Kerry Noone (202) 208-0285.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5594 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-93-006]

K N Interstate Gas Transmission Co.; Notice of Revised Compliance Filing

March 2, 1995.

Take notice that on February 27, 1995, K N Interstate Gas Transmission Co. (KNI) tendered for filing revised tariff sheets in compliance with the Commission's February 10, 1995 Letter Order in the referenced proceeding. KNI states that the tariff sheets reflect revised pagination and correction of a typographical error.

KNI states that copies of the filing were served upon each person designated on the official service list

compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5596 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-111-001]

Northwest Pipeline Corp., Notice of Compliance Report

March 2, 1995.

Take notice that on February 27, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing with the Federal Energy Regulatory Commission (Commission) a report in the above-referenced docket.

Northwest states that the purpose of this filing is to comply with the Commission's letter order issued January 27, 1995 in Docket No. RP95-111-000 (Order). On December 29, 1994, Northwest proposed to direct bill the Account No. 191 amounts listed on Second Revised Sheet No. 292 to its Converting Customers. This tariff sheet was accepted subject to refund and conditions. The Order requires Northwest to show how the \$17,955 debited to its Account No. 191 and included in the amounts listed on Second Revised Sheet No. 292 ties to the refund report accepted in Docket No. TM91-6-37-004.

Northwest states that a copy of this filing has been served upon each of Northwest's affected former jurisdictional sales customers, upon all intervenors in Docket No. RP95-111-000, and upon relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be

filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5598 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-325-000]

Panhandle Eastern Pipe Line Co.; Notice of Informal Settlement Conference

March 2, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, March 9, 1995, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact J. Carmen Gastilo, (202) 208-2182 or Kathleen M. Dias, (202) 208-0524.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5597 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ST95-1081-000 et al.]

Rocky Mountain Natural Gas Co.; Notice of Self-Implementing Transactions

March 1, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.