

terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. East Texas Electric Cooperative, Inc.
[Docket No. ER95-613-000]

Take notice that on February 15, 1995, East Texas Electric Cooperative, Inc. (ETEC), tendered for filing proposed changes in its Rate Schedule ETEC-1. The proposed changes amend Rate Schedule ETEC-1 by revising the calculations contained in the Pool Commitment Equalization Adjustment (PCEA) to more accurately reflect the cost of power assigned to ETEC by its three members, Sam Rayburn G&T Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc., since sales by ETEC began on April 1, 1994. The change of tariff filing also proposes a two-tiered PCEA adjustment mechanism and the use of a calendar year as the applicable billing period.

ETEC seeks changes to the PCEA charges and credits to conform to current data relating to projected costs and quantities of purchases from ETEC by its three members. The proposed adjustments are intended to govern future PCEA changes as may be necessary. Finally, ETEC seeks to align its billing period to its calendar year budgeting process.

Copies of the filing were served on the public utility's customers, and the Public Utility Commission of Texas.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. CINergy Services, Inc.
[Docket No. ER95-614-000]

Take notice that on February 15, 1995, CINergy Services, Inc. (CINergy), tendered for filing service agreements under CINergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into by: Electric Clearinghouse, Inc., Intercoast Power Marketing Company, Enron Power Marketing, Inc., LG&E Power Marketing, Inc., Louisville Gas and Electric Company, and CINergy Services, Inc.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Western Resources, Inc.
[Docket No. ER95-615-000]

Take notice that on February 16, 1995, Western Resources, Inc. (Western Resources), tendered for filing a contract for the sale of power and energy to The Empire District Electric Company (EDE). Western Resources asks that contract be accepted by the Commission and that first deliveries be permitted on June 1, 1995.

Copies of the filing were served on EDE and the Kansas Corporation Commission.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Power, Inc.
[Docket No. ER95-616-000]

Take notice that on February 16, 1995, Entergy Power, Inc. (Entergy Power), tendered for filing a firm power sale agreement between Entergy Power and Alabama Municipal Electric Authority. Entergy Power requests waiver of the Commission's cost support requirements under Sections 35.12 or 35.13 of the Commission's Regulations, to the extent they are otherwise applicable to this filing.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Co.
[Docket No. ER95-617-000]

Take notice that on February 16, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Maine Public Service Corporation (MPS) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to MPS.

NUSCO requests that the Service Agreement become effective on February 16, 1995.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Co.
[Docket No. ER95-618-000]

Take notice that on February 16, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Catex Vitol Electric Incorporated (Catex) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Catex.

NUSCO requests that the Service Agreement become effective on February 11, 1995.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Blackstone Valley Electric Co.
[Docket No. ER95-619-000]

Take notice that on February 16, 1995, Blackstone Valley Electric Company, tendered for filing an Additional Facilities Agreement between itself and The Narragansett Electric Company. Narragansett and its affiliate New England Power Company are repowering their Manchester Street generating station located in Providence, Rhode Island. Additional protective equipment must be installed on Blackstone's transmission system at its West Farnum Substation in order to maintain the reliability and stability of Blackstone's transmission facilities when the repowered Manchester Street station re-enters service. The Agreement contains the terms and conditions under which Blackstone will install, operate and maintain that equipment. The additional facilities are expected to come on line on March 31, 1995. The agreement provides that Blackstone will bill Narragansett for a CIAC. Montaup requests waiver of the notice requirement in order to permit the agreement to become effective on February 17, 1995.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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