

8:50 a.m.— Opening Remarks: Dr. John F. Ahearne, co-Chair.

9:00 a.m.—Introduction of Members: Advisory Committee Members.

9:30 a.m.—Administrative Setting: Advisory Committee Staff & DOE Internal Working Group, Federal Advisory Committee Act: Thomas H. Isaacs, Executive Director.
Considerations: Jo Anne Whitman, Deputy Advisory Committee Management Officer, DOE.
Conflict of Interest Requirements: Susan Beard, Deputy Assistant General Counsel for Standards of Conduct, DOE.

10:15 a.m.—Approval of Agenda for this Meeting: Dr. Ahearne.

10:30 a.m.—Break

10:45 a.m.—Summary of Background Materials: Mr. Isaacs.

11:15 a.m.—Overview of the Department of Energy: Donald W. Pearman, Jr., Associate Deputy Secretary for Field Management, DOE.

12 noon Lunch

1:30 p.m.—Overview of Current DOE Facilities and Materials: Robert Alvarez, Deputy Assistant Secretary for National Security & Environmental Restoration Policy, DOE.

2:15 p.m.—Overview of Existing Legal Framework for DOE Regulation & Current Legislation: Mary Anne Sullivan, Deputy General Counsel for Health, Safety, & Environment, DOE.

3:00 p.m.—Break

3:15 p.m.—Overview of Current DOE Practice for Contractor Oversight: Peter N. Brush, Principal Deputy Assistant Secretary for Environment, Safety, & Health, DOE.

4:00 p.m.—Public Comment Period: Dr. Ahearne.

Open Adjourn: Dr. Ahearne.

March 10, 1995

Proposed Agenda

8:30 a.m.—Opening Remarks: Gerard F. Scannell, co-Chair.

8:40 a.m.—Discussion of the Committee's Proposed Method of Operating: Committee.

9:15 a.m.—Principle Findings on Nuclear Safety at DOE Defense Program Facilities; Dr. John T. Conway, Chairman, Defense Nuclear Facility Safety Board.

10:00 a.m.—Break

10:15 a.m.—Committee Discussion of the Range of Safety Functions & Scope of Operations to be addressed by the Advisory Committee: Committee.

11:00 a.m.—Public Comment Period: Mr. Scannell.

12 noon—Lunch

1:30 p.m.—Identification of Committee Outputs & Tentative Schedule: Committee.

2:30 p.m.—Discussion of Subcommittees: Committee.

3:00 p.m.—Subcommittee & Staff Assignments, Next Meeting, Actions: Committee.

3:30 p.m.—Adjourn: co-Chairs.

Transcripts and Minutes: A meeting transcript and minutes will be available for public review and copying four to

six weeks after the meeting at the DOE Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays. The transcript also will be made available at the Department's Field Office Reading Room locations.

Issued at Washington, DC on March 2, 1995.

Gail Cephas,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-5557 Filed 3-6-95; 8:45 am]

BILLING CODE 6450-01-M

DOE Response to Recommendation 94-5 of the Defense Nuclear Facilities Safety Board, Integration of Department of Energy Safety Rules, Orders, and Other Requirements

AGENCY: Department of Energy.

ACTION: Notice.

SUMMARY: Section 315(b) of the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2286(b) requires the Department of Energy to publish its response to Defense Nuclear Facilities Safety Board recommendations for notice and public comment. The Defense Nuclear Facilities Safety Board published Recommendation 94-5, concerning Integration of Department of Energy Safety Rules, Orders, and other requirements, in the Federal Register on January 6, 1995 (59 FR 2089).

DATES: Comments, data, views, or arguments concerning the Secretary's response are due on or before April 6, 1995.

ADDRESSES: Send comments, data, views, or arguments concerning the Secretary's response to: Defense Nuclear Facilities Safety Board, 625 Indiana Avenue, NW., Suite 700, Washington, DC 20004.

FOR FURTHER INFORMATION CONTACT:

Dr. Tara O'Toole, M.D., M.P.H., Assistant Secretary for Environment, Safety and Health, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

Issued in Washington, DC, on February 27, 1995.

Mark B. Whitaker,

Departmental Representative to the Defense Nuclear Facilities Safety Board.

The Honorable John T. Conway, Chairman, *Defense Nuclear Facilities Safety Board, 625 Indiana Ave., NW., Suite 700, Washington, DC 20004.*

Dear Mr. Chairman: This letter responds to your Recommendation 94-5, Integration of

DOE Safety Rules, Orders, and Other Requirements, dated December 29, 1994. The Department accepts the Recommendation.

The Department recognizes, as your recommendation generally observes, that DOE expectations in the transition from nuclear safety Orders to rules, and the development of associated implementation plans for Orders, rules, and other necessary and sufficient safety requirements should be effectively communicated and understood. We agree that these initiatives and efforts require effective coordination, integration, and communication as the transition to revised Orders or new rules occurs.

The Department has already embarked on a course of actions that are and will be responsive to your recommendations. For example, we have widely disseminated the Department's response to your May 6, 1994 letter on DOE's Safety Management Program and we are actively monitoring activities to assure consistency with that response. Your general recommendation regarding a smooth and complete transition between Orders and rules largely will be addressed in a Policy Statement on Procedures for Developing, Implementing, and Achieving Compliance with Nuclear Safety Requirements currently in development by the Office of General Counsel, a draft of which has been furnished to you.

The Assistant Secretary, Environment, Safety and Health, in conjunction with the Office of General Counsel and Cognizant Program Offices, will develop the Department's Implementation Plan for this Recommendation in accordance with 42 USC 2286d.

Sincerely,

Hazel R. O'Leary.

[FR Doc. 95-5556 Filed 3-6-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER95-603-000 et al.]

Montaup Electric Company, et al.; Electric Rate and Corporate Regulation Filings

February 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Montaup Electric Co.

[Docket No. ER95-603-000]

Take notice that on February 15, 1995, Montaup Electric Company (Montaup), filed a credit of \$6,145,326.98 under its Purchased Capacity Adjustment Clause(PCAC) to true up the amounts billed in 1994 under a forecast billing rate to conform with actual purchased capacity costs. The credit will appear in bills for January 1995 service rendered for all requirements service to Montaup's affiliates Eastern Edison Company in Massachusetts and Blackstone Valley Electric Company and

Newport Electric Corporation in Rhode Island, and for contract demand service to two non-affiliates: Pascoag Fire District in Rhode Island and the Town of Middleborough in Massachusetts.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Central Hudson Gas and Electric Corp.

[Docket No. ER95-604-000]

Take notice that on February 15, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for the Federal Energy Regulatory Commission (Commission) between CHG&E and Enron Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Central Hudson Gas and Electric Corp.

[Docket No. ER95-605-000]

Take notice that on February 15, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for the Federal Energy Regulatory Commission (Commission) between CHG&E and Louis Dreyfus Electric Power. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Central Hudson Gas and Electric Corp.

[Docket No. ER95-606-000]

Take notice that on February 15, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for the Federal Energy Regulatory Commission (Commission) between CHG&E and

Central Vermont Public Service Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Hudson Gas and Electric Corporation

[Docket No. ER95-607-000]

Take notice that on February 15, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for the Federal Energy Regulatory Commission (Commission) between CHG&E and New York State Electric & Gas Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Central Hudson Gas and Electric Corp.

[Docket No. ER95-608-000]

Take notice that on February 15, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement for the Federal Energy Regulatory Commission (Commission) between CHG&E and Long Island Lighting Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Florida Power Corp.

[Docket No. ER95-609-000]

Take notice that on February 15, 1995, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Enron Power Marketing, Inc. (EPMI). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules have been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on February 16, 1995. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Virginia Electric and Power Co.

[Docket No. ER95-610-000]

Take notice that on February 15, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Rainbow Energy Marketing Corporation (REMC) and Virginia Power, dated January 17, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to REMC under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Co.

[Docket No. ER95-611-000]

Take notice that on February 15, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Carolina Power & Light Company and Virginia Power, dated January 19, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 17, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Carolina Power & Light Company under the rates,

terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. East Texas Electric Cooperative, Inc.
[Docket No. ER95-613-000]

Take notice that on February 15, 1995, East Texas Electric Cooperative, Inc. (ETEC), tendered for filing proposed changes in its Rate Schedule ETEC-1. The proposed changes amend Rate Schedule ETEC-1 by revising the calculations contained in the Pool Commitment Equalization Adjustment (PCEA) to more accurately reflect the cost of power assigned to ETEC by its three members, Sam Rayburn G&T Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc., since sales by ETEC began on April 1, 1994. The change of tariff filing also proposes a two-tiered PCEA adjustment mechanism and the use of a calendar year as the applicable billing period.

ETEC seeks changes to the PCEA charges and credits to conform to current data relating to projected costs and quantities of purchases from ETEC by its three members. The proposed adjustments are intended to govern future PCEA changes as may be necessary. Finally, ETEC seeks to align its billing period to its calendar year budgeting process.

Copies of the filing were served on the public utility's customers, and the Public Utility Commission of Texas.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. CINergy Services, Inc.
[Docket No. ER95-614-000]

Take notice that on February 15, 1995, CINergy Services, Inc. (CINergy), tendered for filing service agreements under CINergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into by: Electric Clearinghouse, Inc., Intercoast Power Marketing Company, Enron Power Marketing, Inc., LG&E Power Marketing, Inc., Louisville Gas and Electric Company, and CINergy Services, Inc.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Western Resources, Inc.
[Docket No. ER95-615-000]

Take notice that on February 16, 1995, Western Resources, Inc. (Western Resources), tendered for filing a contract for the sale of power and energy to The Empire District Electric Company (EDE). Western Resources asks that contract be accepted by the Commission and that first deliveries be permitted on June 1, 1995.

Copies of the filing were served on EDE and the Kansas Corporation Commission.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Power, Inc.
[Docket No. ER95-616-000]

Take notice that on February 16, 1995, Entergy Power, Inc. (Entergy Power), tendered for filing a firm power sale agreement between Entergy Power and Alabama Municipal Electric Authority. Entergy Power requests waiver of the Commission's cost support requirements under Sections 35.12 or 35.13 of the Commission's Regulations, to the extent they are otherwise applicable to this filing.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Co.
[Docket No. ER95-617-000]

Take notice that on February 16, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Maine Public Service Corporation (MPS) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to MPS.

NUSCO requests that the Service Agreement become effective on February 16, 1995.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Co.
[Docket No. ER95-618-000]

Take notice that on February 16, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Catex Vitol Electric Incorporated (Catex) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Catex.

NUSCO requests that the Service Agreement become effective on February 11, 1995.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Blackstone Valley Electric Co.
[Docket No. ER95-619-000]

Take notice that on February 16, 1995, Blackstone Valley Electric Company, tendered for filing an Additional Facilities Agreement between itself and The Narragansett Electric Company. Narragansett and its affiliate New England Power Company are repowering their Manchester Street generating station located in Providence, Rhode Island. Additional protective equipment must be installed on Blackstone's transmission system at its West Farnum Substation in order to maintain the reliability and stability of Blackstone's transmission facilities when the repowered Manchester Street station re-enters service. The Agreement contains the terms and conditions under which Blackstone will install, operate and maintain that equipment. The additional facilities are expected to come on line on March 31, 1995. The agreement provides that Blackstone will bill Narragansett for a CIAC. Montaup requests waiver of the notice requirement in order to permit the agreement to become effective on February 17, 1995.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5501 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-P