

[Project No. 349-030 Alabama]**Alabama Power Co.; Notice of Availability of Draft Environmental Assessment**

March 1, 1995.

An environmental assessment (EA) is available for public review. The EA is an application for Non-project Use of Project Land and Water for the Martin Dam Hydroelectric Project. The EA finds that approval of the application would not constitute a major federal action significantly affecting the human environment. The Martin Dam Hydroelectric Project is located on the Tallapoosa River in Elmore County, Alabama.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Jon Cofrancesco at (202) 219-0079.

Lois D. Cashell,
Secretary.

[FR Doc. 95-5499 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1417 and 1835]**Central Nebraska Public Power and Irrigation District, Nebraska Public Power District; Public Briefing**

March 1, 1995.

In response to a request by the U.S. Department of the Interior (Interior), the Commission will host a public briefing on the Memorandum of Agreement for the Central Platte River Basin Endangered Species Recovery Implementation Program (MOA). The briefing is scheduled for April 6, 1995, from 10:00 a.m. until 12:00 noon in the Commission Meeting Room, located on the 9th Floor of 825 N. Capitol St., N.E., Washington, D.C.

Representatives from each of the parties to the MOA, including Interior and the States of Nebraska, Colorado, and Wyoming, will make a presentation on the Platte River Basin and activities under the MOA.

This briefing is neither a hearing nor a settlement conference. It will provide an opportunity for the Commission staff and interested persons to obtain a fuller understanding of the MOA and activities under it.

The briefing will be recorded by a stenographer, and all briefing statements (oral and written) will become part of the Commission's public record of this

proceeding. Anyone wishing to receive a copy of the transcript of the briefing may contact Ann Riley & Associates by calling (202) 293-3950, or writing to 1612 K Street, NW, Suite 300, Washington, D.C. 20006.

Anyone wishing to comment in writing on the briefing must do so no later than May 8, 1995. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Reference should be clearly made to: the Kingsley Dam (Project No. 1417) and North Platte/Keystone Diversion Dam (Project No. 1835).

For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,
Secretary.

[FR Doc. 95-5470 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-209-000, et al.]**Columbia Gas Transmission Corp., et al.; Natural Gas Certificate Filings**

February 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corp.

[Docket No. CP95-209-000]

Take notice that on February 21, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25314, filed in Docket No. CP95-209-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate certain replacement storage facilities and for permission and approval to abandon the existing segment of storage facilities being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to construct and operate approximately 0.9 mile of 20-inch storage pipeline as a replacement for 0.9 mile of 16-inch storage pipeline, which will be abandoned. Columbia estimates the cost of the proposed construction to be \$3,076,000. The segment of storage pipeline to be replaced is designated as Line X-77-F-1, and is located in Grady Storage Field, Pocahontas County, West Virginia.

Columbia does not request authorization for any new or additional service and states that the replacement line would facilitate on-line pigging in an 8.8 mile continuous section of 20-inch pipeline from Glady Compressor

Station to a point where the 20-inch pipeline will meet existing 12-inch pipeline in the Glady Storage Field.

Comment date: March 21, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Trunkline Gas Co.

[Docket No. CP95-222-000]

Take notice that on February 23, 1995, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-222-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205 and 157.216(b) for authorization to abandon a delivery point located in Newton County, Texas, all as more fully described in the request which is on file with the Commission and open for public inspection.

Specifically, Trunkline proposes to abandon the facilities associated with its delivery point located at the terminus of Trunkline's 3-inch, Line 43A-100, Newton County, Texas (Abstract H.T.&B., A-192). Trunkline proposes to abandon this delivery point which was formerly used to deliver gas to producers for gas-lift operations at the Sabine Tram Field. Trunkline has been notified by S.M.A. Production Company, the current customer, that the delivery point is no longer required and can therefore be abandoned. Trunkline proposes to abandon the delivery point by removing the above-ground measurement facilities from the delivery point site for future use. Trunkline states that the facilities are not used for any other transportation agreements.

Comment date: April 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Texas Eastern Transmission Corp.

[Docket No. CP95-223-000]

Take notice that on February 23, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston Texas 77056-5310, filed a request with the Commission in Docket No. CP95-223-000 pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install an additional meter tube, authorized in blanket certificate issued in Docket No. CP82-535-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Eastern proposes to install an additional 12-inch meter tube at its existing Meter Station No. 128 (M&R 128) located on Texas Eastern's 30-inch Line No. 20 at Mile Post 42.94 in Union

County, New Jersey. Texas Eastern states that the proposed tube will increase the maximum delivery capacity of M&R 128 by up to 70,000 dekatherms per day of natural gas deliveries to Public Service Electric and Gas Company (PSE&G), an existing customer. Texas Eastern states that the costs of the proposed meter tube would be \$60,000, which Texas Eastern would pay and waive the reimbursement by PSE&G.

Comment date: April 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5500 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-60-001]

Alabama-Tennessee Natural Gas Company; Refund Report

March 1, 1995.

Take notice that Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) on January 10, 1995, tendered for filing with the Federal Energy Regulatory Commission (Commission) a report summarizing refunds disbursed on August 8, 1994, pursuant to the Commission-approved settlement in Docket No. RP92-237, *et al.* Alabama-Tennessee states that the refunds were disbursed by means of a credit to each customer's respective OBA imbalance amount existing at the time of the credit.

All parties that have already filed comments or protests regarding the subject refund need not file in response to this notice.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5471 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-24-000]

Colorado Interstate Gas Company; Filing of Refund Report

March 1, 1995.

Take notice that on February 24, 1995, Colorado Interstate Gas Company (CIG), filed a refund report in Docket Nos. GP83-11, RI 83-9, *et al.* CIG states that the filing and refunds were made to comply with the Federal Energy Regulatory Commission's (Commission) Orders of December 1, 1993 and May 19, 1994. CIG states that these amounts were paid by CIG on December 14, 1994.

CIG states that the refund report summarizes the Kansas ad valorem tax refund amounts related to tax bills rendered for production on or after June 28, 1988 pursuant to the Commission's December 1, 1993 and May 19, 1994 Orders. Lump-sum cash refunds were made by CIG to its former jurisdictional sales customers within 30 days of receipt from the producers. As provided for in the Orders, no additional interest was required to be paid.

CIG states that copies of CIG's filing have been served on CIG's former jurisdictional sales customers, interested state commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capital Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before March 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5469 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP92-133-004 (Phase I)]

Gas Research Institute; Petition to Continue the Current Funding Mechanism Through 1997

March 1, 1995.

Take notice that on February 27, 1995, Gas Research Institute (GRI), filed a petition requesting expedited approval of its proposal to continue the current funding mechanism for purposes of 1996 and 1997 GRI funding.

GRI proposes that the provisions of the post-1993 funding mechanism,