

**[Project No. 349-030 Alabama]****Alabama Power Co.; Notice of Availability of Draft Environmental Assessment**

March 1, 1995.

An environmental assessment (EA) is available for public review. The EA is an application for Non-project Use of Project Land and Water for the Martin Dam Hydroelectric Project. The EA finds that approval of the application would not constitute a major federal action significantly affecting the human environment. The Martin Dam Hydroelectric Project is located on the Tallapoosa River in Elmore County, Alabama.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Jon Cofrancesco at (202) 219-0079.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-5499 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project Nos. 1417 and 1835]****Central Nebraska Public Power and Irrigation District, Nebraska Public Power District; Public Briefing**

March 1, 1995.

In response to a request by the U.S. Department of the Interior (Interior), the Commission will host a public briefing on the Memorandum of Agreement for the Central Platte River Basin Endangered Species Recovery Implementation Program (MOA). The briefing is scheduled for April 6, 1995, from 10:00 a.m. until 12:00 noon in the Commission Meeting Room, located on the 9th Floor of 825 N. Capitol St., N.E., Washington, D.C.

Representatives from each of the parties to the MOA, including Interior and the States of Nebraska, Colorado, and Wyoming, will make a presentation on the Platte River Basin and activities under the MOA.

This briefing is neither a hearing nor a settlement conference. It will provide an opportunity for the Commission staff and interested persons to obtain a fuller understanding of the MOA and activities under it.

The briefing will be recorded by a stenographer, and all briefing statements (oral and written) will become part of the Commission's public record of this

proceeding. Anyone wishing to receive a copy of the transcript of the briefing may contact Ann Riley & Associates by calling (202) 293-3950, or writing to 1612 K Street, NW, Suite 300, Washington, D.C. 20006.

Anyone wishing to comment in writing on the briefing must do so no later than May 8, 1995. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Reference should be clearly made to: the Kingsley Dam (Project No. 1417) and North Platte/Keystone Diversion Dam (Project No. 1835).

For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-5470 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-209-000, et al.]****Columbia Gas Transmission Corp., et al.; Natural Gas Certificate Filings**

February 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corp.

[Docket No. CP95-209-000]

Take notice that on February 21, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25314, filed in Docket No. CP95-209-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate certain replacement storage facilities and for permission and approval to abandon the existing segment of storage facilities being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to construct and operate approximately 0.9 mile of 20-inch storage pipeline as a replacement for 0.9 mile of 16-inch storage pipeline, which will be abandoned. Columbia estimates the cost of the proposed construction to be \$3,076,000. The segment of storage pipeline to be replaced is designated as Line X-77-F-1, and is located in Grady Storage Field, Pocahontas County, West Virginia.

Columbia does not request authorization for any new or additional service and states that the replacement line would facilitate on-line pigging in an 8.8 mile continuous section of 20-inch pipeline from Glady Compressor

Station to a point where the 20-inch pipeline will meet existing 12-inch pipeline in the Glady Storage Field.

*Comment date:* March 21, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Trunkline Gas Co.

[Docket No. CP95-222-000]

Take notice that on February 23, 1995, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-222-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205 and 157.216(b) for authorization to abandon a delivery point located in Newton County, Texas, all as more fully described in the request which is on file with the Commission and open for public inspection.

Specifically, Trunkline proposes to abandon the facilities associated with its delivery point located at the terminus of Trunkline's 3-inch, Line 43A-100, Newton County, Texas (Abstract H.T.&B., A-192). Trunkline proposes to abandon this delivery point which was formerly used to deliver gas to producers for gas-lift operations at the Sabine Tram Field. Trunkline has been notified by S.M.A. Production Company, the current customer, that the delivery point is no longer required and can therefore be abandoned. Trunkline proposes to abandon the delivery point by removing the above-ground measurement facilities from the delivery point site for future use. Trunkline states that the facilities are not used for any other transportation agreements.

*Comment date:* April 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Texas Eastern Transmission Corp.

[Docket No. CP95-223-000]

Take notice that on February 23, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston Texas 77056-5310, filed a request with the Commission in Docket No. CP95-223-000 pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install an additional meter tube, authorized in blanket certificate issued in Docket No. CP82-535-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Eastern proposes to install an additional 12-inch meter tube at its existing Meter Station No. 128 (M&R 128) located on Texas Eastern's 30-inch Line No. 20 at Mile Post 42.94 in Union