

County, New Jersey. Texas Eastern states that the proposed tube will increase the maximum delivery capacity of M&R 128 by up to 70,000 dekatherms per day of natural gas deliveries to Public Service Electric and Gas Company (PSE&G), an existing customer. Texas Eastern states that the costs of the proposed meter tube would be \$60,000, which Texas Eastern would pay and waive the reimbursement by PSE&G.

Comment date: April 14, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5500 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-60-001]

Alabama-Tennessee Natural Gas Company; Refund Report

March 1, 1995.

Take notice that Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) on January 10, 1995, tendered for filing with the Federal Energy Regulatory Commission (Commission) a report summarizing refunds disbursed on August 8, 1994, pursuant to the Commission-approved settlement in Docket No. RP92-237, *et al.* Alabama-Tennessee states that the refunds were disbursed by means of a credit to each customer's respective OBA imbalance amount existing at the time of the credit.

All parties that have already filed comments or protests regarding the subject refund need not file in response to this notice.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5471 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-24-000]

Colorado Interstate Gas Company; Filing of Refund Report

March 1, 1995.

Take notice that on February 24, 1995, Colorado Interstate Gas Company (CIG), filed a refund report in Docket Nos. GP83-11, RI 83-9, *et al.* CIG states that the filing and refunds were made to comply with the Federal Energy Regulatory Commission's (Commission) Orders of December 1, 1993 and May 19, 1994. CIG states that these amounts were paid by CIG on December 14, 1994.

CIG states that the refund report summarizes the Kansas ad valorem tax refund amounts related to tax bills rendered for production on or after June 28, 1988 pursuant to the Commission's December 1, 1993 and May 19, 1994 Orders. Lump-sum cash refunds were made by CIG to its former jurisdictional sales customers within 30 days of receipt from the producers. As provided for in the Orders, no additional interest was required to be paid.

CIG states that copies of CIG's filing have been served on CIG's former jurisdictional sales customers, interested state commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capital Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed on or before March 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5469 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP92-133-004 (Phase I)]

Gas Research Institute; Petition to Continue the Current Funding Mechanism Through 1997

March 1, 1995.

Take notice that on February 27, 1995, Gas Research Institute (GRI), filed a petition requesting expedited approval of its proposal to continue the current funding mechanism for purposes of 1996 and 1997 GRI funding.

GRI proposes that the provisions of the post-1993 funding mechanism,

which has been applicable to GRI's 1994 and 1995 Research and Development (R&D) Programs, be continued through 1997. Under GRI's proposal, the funding surcharge caps previously approved for 1995 would be used for 1996 and 1997 funding, with demand and volumetric caps of 25.5 cents per Dth per month and 1.1 cents per Dth, respectively, allowed to track any increases the Commission may approve in GRI's 1996 and 1997 R&D budgets.

GRI also proposes to add its new pipeline member to the list of pipelines that will be acting as collection agents for GRI funding.

Any person desiring to be heard or to protest GRI's petition should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 385.211. All protests, motions to intervene and comments should be filed on or before March 15, 1995. All comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this petition are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5473 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES95-23-000]

MidAmerican Energy Company

March 1, 1995.

Take notice that on February 23, 1995, MidAmerican Energy Company (MidAmerican), filed an application under § 204 of the Federal Power Act seeking authorization to issue securities and assume obligation and liabilities in connection with the proposed merger of Iowa-Illinois Gas and Electric Company (Kowa-Illinois), Midwest Resources Inc. (Midwest Resources) and Midwest Power Systems Inc. (Midwest Power) with and into MidAmerican.

MidAmerican proposes;

- To issue up to 103,784,200 shares of its common stock for the conversion of Midwest Resources common stock and Iowa-Illinois common stock to MidAmerican common stock;
- To issue up to an additional 6,000,000 shares of its common stock for MidAmerican's dividend reinvestment plan;
- To issue up to 3,217,789 shares of its preferred stock for the conversion of

Iowa-Illinois preference stock and Midwest Power preferred stock to MidAmerican preferred stock;

- To assume all obligations and liabilities with respect to the existing securities of Iowa-Illinois, Midwest Resources and Midwest Power;
- To assume the outstanding short-term debt limit of \$250 million previously granted by the Commission to Midwest Power in Docket No. ES93-35-000 and the new authorization sought by Midwest Power in its application filed with the Commission on February 23, 1995, in Docket No. ES95-22-000 for authorization to issue up to \$250 million of promissory notes, pending the Commission's approval; and
- To assume the outstanding short-term debt limit of \$150 million sought by Iowa-Illinois in Docket No. ES95-20-000 pending the Commission's approval.

MidAmerican requests that the proposed issuance of securities and assumption of obligations and liabilities be exempted from the Commission's competitive bidding and negotiated placement requirements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before March 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5468 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-175-000]

Mojave Pipeline Company; Rate Filing

March 1, 1995.

Take notice that on February 27, 1995, Mojave Pipeline Company (Mojave), tendered for filing a notice of rate filing concerning Tariff, First Revised Volume No. 1. Mojave is tendering revised tariff sheets for filing and acceptance to become effective March 1, 1995.

Mojave states that based upon test period data, Mojave projects an annual

revenue deficiency in excess of \$6 million under its currently effective rates as a result of actual increases in its cost of service. Notwithstanding such prospective revenue deficiency, Mojave does not propose to increase the level of its currently effective rates, nor does it propose to modify the rate design underlying such rates established in Mojave's Order No. 636 restructuring proceeding. Rather, Mojave's rate filing proposes to continue the effectiveness of its current rates and rate design, and thus to recover the same level of revenues it is allowed to collect under its currently effective tariff.

Mojave is proposing to modify the currently effective crediting mechanism for revenues derived from interruptible transportation established in Mojave's Order No. 636 restructuring proceeding. Under such mechanism, ninety percent of the amounts in excess of Mojave's \$0.0010 Minimum Interruptible Rate collected from Mojave's interruptible shippers under Rate Schedule IT-1 are credited to Mojave's firm shippers in proportion to their respective firm contract quantities, while the remaining ten percent (10%) of such amounts are retained by Mojave.

Mojave proposes to eliminate this crediting mechanism in light of the minimal revenues from interruptible service experienced during the base period, and Mojave's inability to project interruptible revenues.

Mojave states that copies of the notice were served upon all of Mojave's firm and interruptible transportation customers and all interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Parts 385.214 and 351.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5467 Filed 3-6-95; 8:45 am]

BILLING CODE 6717-01-M