

hearings. Oral statements will be heard and transcribed by a stenographer; however, to assure the accuracy of the record, all statements should be submitted in writing. All statements, both oral and written, will become part of the public record and equal weight will be given to both oral and written statements.

In the interest of available time, each speaker will be asked to limit their remarks to five minutes. Longer statements should be summarized at the public hearing and submitted in writing either at the hearing or mailed to the address listed at the end of this announcement. All written statements must be postmarked by Tuesday, April 18, 1995, to become part of the official record.

Additional information concerning this notice may be obtained by contacting the Commanding Officer, Northern Division, Naval Facilities Engineering Command, 10 Industrial Highway, MSC 82, Lester, PA 19113 (Attn: Mrs. Tina Deininger, Code 202), telephone 610-595-0759.

Dated: March 1, 1995.

L.R. McNeas,

LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 95-5370 Filed 3-3-95; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF95-5071-000 et al.]

Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings

February 27, 1995.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF95-5071-000]

Take notice that on February 17, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-65, did confirm and approve on an interim basis, the Western Area Power Administration's (Western), formula for determining annual revenue requirements for electric power sold from the Provo River Project (PRP), effective April 1, 1995.

The formula for revenue recovery will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of a substitute procedure on a final basis, through March 31, 2000.

Comment date: March 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Consolidated Edison Company of New York, Inc.

[Docket No. ER94-175-000]

Take notice that on February 14, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an amendment to its agreement with Long Island Lighting Company ("LILCO"), to provide for the purchase and sale of energy and capacity subject to cost based ceiling rates.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: March 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Eastern Power Distribution, Inc.

[Docket No. ER94-964-004]

Take notice that on February 9, 1995, Eastern Power Distribution, Inc. (EPDI), filed certain information as required by the Commission's April 5, 1994, letter order in Docket No. ER94-964-000. Copies of EPDI's informational filing are on file with the Commission and are available for public inspection.

4. Electric Clearinghouse, Inc.

[Docket No. ER94-968-004]

Take notice that on January 30, 1995, Electric Clearinghouse, Inc. (ECI), filed certain information as required by the Commission's April 7, 1994, letter order in Docket No. ER94-968-000. Copies of ECI's informational filing are on file with the Commission and are available for public inspection.

5. Eclipse Energy, Inc.

[Docket No. ER94-1099-003]

Take notice that on January 26, 1995, Eclipse Energy, Inc. (Eclipse), filed certain information as required by the Commission's June 15, 1994, letter order in Docket No. ER94-1099-000. Copies of Eclipse's informational filing are on file with the Commission and are available for public inspection.

6. Vesta Energy Alternatives Company

[Docket No. ER94-1168-003]

Take notice that on February 3, 1995, Vesta Energy Alternatives Company (Vesta), filed certain information as required by the Commission's July 8, July 20, November 28 and December 7, 1994, letter orders in Docket No. ER94-1168-000. Copies of Vesta's informational filing are on file with the Commission and are available for public inspection.

7. CMEX Energy, Inc.

[Docket No. ER94-1328-002]

Take notice that on January 23, 1995, CMEX Energy, Inc. (CMEX), filed certain information as required by the Commission's July 12, 1994, letter order in Docket No. ER94-1328-000. Copies of CMEX's informational filing are on file with the Commission and are available for public inspection.

8. Texas-Ohio Power Marketing, Inc.

[Docket No. ER94-1676-001]

Take notice that on January 24, 1995, Texas-Ohio Power Marketing, Inc. (Texas-Ohio), filed certain information as required by the Commission's October 31, 1994, letter order in Docket No. ER94-1676-000. Copies of Texas-Ohio's informational filing are on file with the Commission and are available for public inspection.

9. Equitable Power Services Company

[Docket No. ER94-1539-002]

Take notice that on January 27, 1995, Equitable Power Services Company (EPSC), filed certain information as required by the Commission's September 8, 1994, letter order in Docket No. ER94-1539-000. Copies of EPSC's informational filing are on file with the Commission and are available for public inspection.

10. Hadson Electric, Inc.

[Docket No. ER94-1613-001]

Take notice that on January 27, 1995, Hadson Electric, Inc. (Hadson), filed certain information as required by the Commission's November 17, 1994, letter order in Docket No. ER94-1613-000. Copies of Hadson's informational filing are on file with the Commission and are available for public inspection.

11. St. Joseph Light & Power Company

[Docket No. ER95-294-000]

Take notice that on February 16, 1995, St. Joseph Light & Power Company (SJLP), submitted for filing an Amendment to the Non-Firm Transmission Service Agreement between SJLP and Rainbow Energy Marketing Corporation filed previously with the Commission on December 19, 1994, in the above-referenced docket.

Comment date: March 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Indiana Gas and Electric Company

[Docket No. ER95-600-000]

Take notice that on February 14, 1995, Southern Indiana Gas and Electric Company (Southern Indiana), tendered for filing Amendments to Coordination

Rates in its Interconnection Agreement with Alcoa Generating Corporation to Reflect the Costs of Emissions Allowances for FERC Rate Schedule No. 0029. A copy of the filing has been sent to Alcoa Generating Corporation.

The proposed Amendment to the Rate Schedule is being made by an abbreviated filing under FPA Section 205 and pursuant to the Commission's Interim Rate issued in Docket No. PL95-1-000, Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates and provides for cost recovery of SO₂ emissions allowances in energy sales. These amendments are limited to coordination sales tariffs contained in the Agreement.

Waiver of the Commission's Notice Requirement is requested to allow for an effective date of January 1, 1995, and Southern Indiana agrees to the refund condition for allowance related charges assessed between January 1, 1995, and the date the Commission issues an order accepting the filing.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Jersey Central Power & Light Company

Metropolitan Edison Company

Pennsylvania Electric Company

[Docket No. ER95-601-000]

Take notice that on February 14, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Electric Clearinghouse, Inc. (Electric Clearinghouse), dated January 21, 1995. This Service Agreement specifies that Electric Clearinghouse has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company*, Docket No. ER95-276-000 and allows GPU and Electric Clearinghouse to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for

good cause shown and an effective date of January 21, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Light Company

[Docket No. ER95-602-000]

Take notice that on February 15, 1995, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a Coordination Sales Tariff. Under the Coordination Sales Tariff, CILCO will make Limited Term Power, Short-Term Power, General Purpose Energy and Emergency Energy available to customers upon mutual agreement. CILCO requests an effective date of April 3, 1995, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served on the Illinois Commerce Commission and are available for public inspection at CILCO's offices in Peoria, Illinois.

Comment date: March 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company

[Docket No. ER95-620-000]

Take notice that Northeast Utilities Service Company (NUSCO) on February 17, 1995, tendered for filing, a Service Agreement with Pennsylvania Power & Light Company (PP&L) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to PP&L.

NUSCO requests that the Service Agreement become effective on March 1, 1995.

Comment date: March 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company

[Docket No. ER95-621-000]

Take notice that on February 17, 1995, Arizona Public Service Company (APS), tendered for filing the proposed Power Sale Agreement (Agreement) between APS and Nevada Power Company (NPC) having a proposed effective date of June 1, 1995.

The Agreement proposes that APS will make available to NPC, when pre-scheduled by NPC, 50 MW of firm power and energy for the period June 1, through September 30 for each of the calendar years 1995, 1996 and 1997. The rate for sales under the Agreement

contains a Capacity Charge component and an Energy Charge component.

A copy of this filing has been served on NPC, the Arizona Corporation Commission and the Nevada Public Service Commission.

Comment date: March 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Orange and Rockland Utilities, Inc.

[Docket No. ER95-622-000]

Take notice that on February 17, 1995, Orange and Rockland Utilities, Inc. (Orange and Rockland), One Blue Hill Plaza, Pearl River, New York 10965, submitted for filing proposed rates and other changes applicable to future service contracts executed under Orange and Rockland's FERC Electric Tariff Original Volume (Buyback Tariff). The Buyback Tariff provides for Orange and Rockland to purchase capacity and associated energy from certain Orange and Rockland customers. In addition to the new rates, the filing would reduce the maximum amount of loans available to participating customers and would modify the number and duration of opportunities for qualifying customers to sell to Orange and Rockland. Orange and Rockland has requested that the proposed changes become effective as of the date of the filing.

Comment date: March 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Midwest Power Systems Inc.

[Docket No. ES95-22-000]

Take notice that on February 23, 1995, Midwest Power Systems Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue up to \$250 million of promissory notes during the period commencing April 16, 1995 and ending April 15, 1997, with a final maturity date not later than April 15, 1998.

Comment date: March 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. White Oak Energy Company L.L.C. (Lockport Project)

[Docket No. QF95-122-000]

On February 22, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure and technical aspects of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. White Oak Energy Company L.L.C. (Joliet Project)

[Docket No. QF95-123-000]

On February 22, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure and technical aspects of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Osceola Power Limited Partnership

[Docket Nos. QF95-30-000 and QF95-30-001]

On February 24, 1995, Osceola Power Limited Partnership tendered for filing an amendment to its December 2, 1994, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: March 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Western Systems Power Pool

[Docket No. ER91-195-019]

Take notice that on February 16, 1995, Western Systems Power Pool (WSPP), tendered for filing revised copies of its quarterly report for the fourth quarter of 1994 in the above-referenced docket.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5384 Filed 3-3-95; 8:45 am]

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[Docket No. EC94-23-000 et al.]

Washington Water Power Company, et al.; Electric Rate and Corporate Regulation Filings

February 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Washington Water Power Company

[Docket No. EC94-23-000]

Take notice that February 14, 1995, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket Nos. ER82-427-013 and ER83-301-003]

Take notice that on February 15, 1995, Southern California Edison Company tendered for filing its refund report in the above referenced dockets.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PSI Energy, Inc.

[Docket No. ER89-672-008]

Take notice that on January 18, 1995, PSI Energy, Inc. (PSI) filed certain information as required by the Commission's order issued on June 28, 1990 [51 FERC ¶61,367 (1990)], and pursuant to Section T of their Transmission Service Tariff. Copies of PSI's informational filing are on file with the Commission and are available for public inspection.

4. Morgan Stanley Capital Group, Inc.

[Docket No. ER94-1384-003]

Take notice that on January 31, 1995, Morgan Stanley Capital Group, Inc. (Morgan Stanley) filed information as required by the Commission's November 8, 1994 order in Docket No. ER94-1384-000. Copies of Morgan Stanley's filing are on file with the Commission and are available for public inspection.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. AIG Trading Corporation

[Docket No. ER94-1691-003]

Take notice that on February 17, 1995, AIG Trading Corporation (AIGTC) tendered for filing Revised AIG Trading Corporation FERC Rate Schedule No. 1, and requested waiver of the 60-day prior notice requirement. The purpose of the filing is to clarify that no sales will be made under the rate schedule to any affiliate of AIGTC.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Regional Transmission Association

[Docket No. ER95-19-000]

Take notice that February 17, 1995, Northeast Regional Transmission Association tendered for filing an amendment in the above-referenced docket.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Century Power Corporation

[Docket No. ER95-367-000]

Take notice that on February 23, 1995, Century Power Corporation tendered for filing a revised Notice of Cancellation. Century states that effective March 17, 1995 the following Rate Schedules will be cancelled:

FERC Rate Schedule No. 10
FERC Rate Schedule No. 12
FERC Rate Schedule No. 14
FERC Rate Schedule No. 15

Century Power Corporation is also cancelling, effective March 17, 1995, Service Agreements Nos. 1 through 23 contained in Century Power Corporation's FERC Tariff No. 1.

The following rate schedules and service agreements will remain in effect: FERC Rate Schedules 1, 17 and 18 and Service Agreements 24 and 25 under Tariff No. 1.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Tenneco Energy Marketing Company

[Docket No. ER95-428-000]

Take notice that on February 16, 1995, Tenneco Energy Marketing Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Power and Light Company

[Docket No. ER95-451-000]

Take notice that on February 10, 1995, Wisconsin Power and Light Company