

**29. Southern Indiana Gas and Electric Company**

[Docket No. ER95-599-000]

Take notice that on February 14, 1995, Southern Indiana Gas and Electric Company (Southern Indiana), tendered for filing Amendments to Coordination Rates in Interconnection Agreements to Reflect the Costs of Emissions Allowances for the following FERC Rate Schedules: No. 21, Agreement with Public Service Indiana, Inc. (CINERGY); No. 24, Agreement with Louisville Gas and Electric Company (LG&E); No. 25, Agreement with Indianapolis Power and Light Co., Inc.; No. 27, Agreement with Public Service Company of Indiana, Inc. (CINERGY) and Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier); No. 33, Agreement with Big Rivers Electric Corporation (Big Rivers); No. 44, Agreement with Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier); No. 1, Agreement with Ohio Valley Electric Corporation (OVEC), and pending FERC Cause No. ER95-283-000, with Wabash Valley Power Association (WVPA). A copy of the filing has been sent to each of the above companies.

The proposed Amendment in each Rate Schedule is being made by an abbreviated filing under FPA § 205 and pursuant to the Commission's Interim Rate issued in Docket No. PL95-1-000, Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates and provides for cost recovery of SO<sub>2</sub> emissions allowances in energy sales. These amendments are limited to coordination sales tariffs contained in the Agreements.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of January 1, 1995, and Southern Indiana agrees to the refund conditions for allowance related charges assessed between January 1, 1995, and the date the Commission issues an order accepting the filing.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**30. Selkirk Cogen Partners, L.P.**

[Docket No. QF89-274-012]

On February 17, 1995, Selkirk Cogen Partners, L.P. (Applicant), of Creble Road, County Route 55, Selkirk, New York 12158, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in

Selkirk, New York. The Commission previously certified the facility as a qualifying cogeneration facility in *JMC Selkirk, Inc.*, 48 FERC ¶ 62,228 (1989) and recertified the facility in *Selkirk Cogen Partners, L.P.*, 51 FERC ¶ 61,264 (1990) and 59 FERC ¶ 62,254 (1992). Notices of self-recertification were filed on June 18, 1990, October 16, 1992, March 10, 1993, June 16, 1993, May 2, 1994, and August 25, 1994. The Commission most recently recertified the facility in *Selkirk Cogen Partners, L.P.*, 70 FERC ¶ 62,084 (1995). The instant request for recertification is due to a change in ownership of the facility.

*Comment date:* April 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-5395 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. PR95-5-000]

**Cranberry Pipeline Corporation; Notice of Petition for Rate Approval**

February 28, 1995.

Take notice that on February 24, 1995, Cranberry Pipeline Corporation (Cranberry), filed pursuant to § 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable maximum rate of \$0.8839 per MMBtu for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) on its West Virginia system. Cranberry also requests Commission approval of a maximum Hub Rate of \$0.0645 per MMBtu for transportation on its West Virginia

system between certain interstate pipelines.

Cranberry states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates intrastate pipeline systems in the States of West Virginia and Pennsylvania. Cranberry proposes an effective date of February 24, 1995.

Pursuant to § 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 15, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-5327 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP92-182-009]

**Florida Gas Transmission Company; Notice of Compliance Filing**

February 28, 1995.

Take notice that on February 15, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 8A.01  
Substitute First Revised Sheet No. 55  
Substitute First Revised Sheet No. 102B  
Substitute First Revised Sheet No. 113  
Substitute Second Revised Sheet No. 168  
Substitute First Revised Sheet No. 171  
Substitute Second Revised Sheet No. 172  
Substitute Second Revised Sheet No. 173  
Substitute Second Revised Sheet No. 176

By orders issued January 15, 1993, April 21, 1993, September 15, 1993 and February 2, 1994, the Commission approved the Stipulation and Agreement filed August 25, 1992 (Settlement) in Docket Nos. CP92-183, *et al.* and authorized FGT to construct and operate a major expansion of its system (Phase III Expansion). These

orders also authorized FGT to provide firm transportation rate schedule, FTS-2. The initial orders in the Phase III proceedings were issued prior to final resolution of the issues in FGT's restructuring proceeding in Docket No. RS92-16-000. Ordering Paragraph H of the January 15 order provided that "(p)roposed Rate Schedule FTS-2 must comply with any general modifications made by the commission" in FGT's restructuring proceeding. Ordering Paragraph C of the September 15 order required that "Florida Gas shall submit for filing, not less than thirty days and not more than 60 days prior to the proposed effective date or commencement of operations authorized herein, revised tariff sheets in accordance with the Commission's January 15 and April 21 orders and this order." On October 28, 1994, FGT filed revised tariff sheets to implement the new FTS-2 transportation service in compliance with the settlement and the above-referenced orders (October 28 Filing).

On January 31, 1994, the Commission issued its Order Accepting Tariff Sheets, Subject to Conditions, Accepting and Suspending Other Tariff Sheets, Subject to Conditions, and Rejecting Tariff Sheets (January 31 order). The January 31 order addressed FGT's October 28 filing, as well as FGT's general Section 4 rates case filed on December 30, 1994 (Section 4 filing). The January 31 order accepted, subject to conditions, those portions of the October 28 filing which the Commission determined to be directly related to the implementation of FGT's Phase III service to be effective March 1, 1995, or upon the in-service date of the Phase III Expansion, whichever was later. The remaining portions of the October 28 filing were rejected without prejudice to their inclusion in the Section 4 filing and a merits determination in the review of that filing. FGT states that the instant filing is submitted to comply with the January 31 order as it relates to the October 28 filing. FGT states that compliance with that portion of the January 31 order addressing the Section 4 filing will be filed under separate cover letter.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before March 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5328 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-173-000]**

**Koch Gateway Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

February 28, 1995.

Take notice that on February 23, 1995, Koch Gateway Pipeline Company (KGPC) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective April 1, 1995:

Second Revised Sheet No. 1  
First Revised Sheet No. 2  
Fifth Revised Sheet No. 20  
Fifth Revised Sheet No. 21  
Fifth Revised Sheet No. 22  
Fourth Revised Sheet No. 23  
Fifth Revised Sheet No. 24  
First Revised Sheet No. 28  
Second Revised Sheet No. 402  
Second Revised Sheet No. 403  
Third Revised Sheet No. 502  
First Revised Sheet No. 600  
First Revised Sheet No. 801  
First Revised Sheet No. 803  
First Revised Sheet No. 806  
Third Revised Sheet No. 1104  
First Revised Sheet No. 1300  
Second Revised Sheet No. 1305  
First Revised Sheet No. 1400  
First Revised Sheet No. 1403  
First Revised Sheet No. 1404  
Original Sheet No. 1404A  
Second Revised Sheet No. 1409  
First Revised Sheet No. 1411  
First Revised Sheet No. 1412  
Second Revised Sheet No. 1501  
Second Revised Sheet No. 1702  
Second Revised Sheet No. 1703  
Second Revised Sheet No. 1708  
First Revised Sheet No. 1710  
Second Revised Sheet No. 1801  
Second Revised Sheet No. 1802  
Second Revised Sheet No. 1803  
Second Revised Sheet No. 1804  
First Revised Sheet No. 1900  
First Revised Sheet No. 1901  
First Revised Sheet No. 1905  
Third Revised Sheet No. 2700  
Third Revised Sheet No. 2701  
Third Revised Sheet No. 2702  
Third Revised Sheet No. 2703  
Third Revised Sheet No. 2704  
Third Revised Sheet No. 2705  
Third Revised Sheet No. 2706  
Second Revised Sheet No. 2800  
First Revised Sheet No. 2801  
Original Sheet No. 2802  
First Revised Sheet No. 3606  
First Revised Sheet No. 3703  
First Revised Sheet No. 4102  
First Revised Sheet No. 4202

First Revised Sheet No. 4302  
Second Revised Sheet No. 4401  
First Revised Sheet No. 4402  
First Revised Sheet No. 4600  
First Revised Sheet No. 4702  
Second Revised Sheet No. 4900  
Second Revised Sheet No. 5000  
Second Revised Sheet No. 5200

KGPC states that as a result of one year of experience under Order No. 636 and subsequent Commission orders modifying certain requirements and responsibilities of interstate natural gas pipelines, KGPC is revising its Tariff to clarify current practices, and to institute modifications to improve the administration of its system in the new operational environment. Specifically, KGPC submits the above referenced tariff sheets to provide for fuel discounts, to amend the Firm Storage Service (FSS) and Interruptible Storage Service (ISS) rate schedules to modify the treatment of gas remaining in storage at the expiration of the contract and to clarify excess withdrawal capability, to update certain provisions to conform to current practices regarding sales service, nominations, imbalance resolution, supplemental points, recording of telephone conversations, and Predetermined Allocation Agreements. Additionally, KGPC submits other sheets to update its tariff pursuant to Commission Order No. 563 *et seq.* and Order No. 636 *et seq.*, and to correct miscellaneous errors and cross references, as explained in the application which is on file with the Commission.

KGPC also states that the revised tariff sheets are being served upon all its customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's regulations. All such motions or protests should be filed on or before March 7, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5324 Filed 3-3-95; 8:45 am]

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