

29. Southern Indiana Gas and Electric Company

[Docket No. ER95-599-000]

Take notice that on February 14, 1995, Southern Indiana Gas and Electric Company (Southern Indiana), tendered for filing Amendments to Coordination Rates in Interconnection Agreements to Reflect the Costs of Emissions Allowances for the following FERC Rate Schedules: No. 21, Agreement with Public Service Indiana, Inc. (CINERGY); No. 24, Agreement with Louisville Gas and Electric Company (LG&E); No. 25, Agreement with Indianapolis Power and Light Co., Inc.; No. 27, Agreement with Public Service Company of Indiana, Inc. (CINERGY) and Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier); No. 33, Agreement with Big Rivers Electric Corporation (Big Rivers); No. 44, Agreement with Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier); No. 1, Agreement with Ohio Valley Electric Corporation (OVEC), and pending FERC Cause No. ER95-283-000, with Wabash Valley Power Association (WVPA). A copy of the filing has been sent to each of the above companies.

The proposed Amendment in each Rate Schedule is being made by an abbreviated filing under FPA § 205 and pursuant to the Commission's Interim Rate issued in Docket No. PL95-1-000, Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates and provides for cost recovery of SO₂ emissions allowances in energy sales. These amendments are limited to coordination sales tariffs contained in the Agreements.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of January 1, 1995, and Southern Indiana agrees to the refund conditions for allowance related charges assessed between January 1, 1995, and the date the Commission issues an order accepting the filing.

Comment date: March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. Selkirk Cogen Partners, L.P.

[Docket No. QF89-274-012]

On February 17, 1995, Selkirk Cogen Partners, L.P. (Applicant), of Creble Road, County Route 55, Selkirk, New York 12158, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in

Selkirk, New York. The Commission previously certified the facility as a qualifying cogeneration facility in *JMC Selkirk, Inc.*, 48 FERC ¶ 62,228 (1989) and recertified the facility in *Selkirk Cogen Partners, L.P.*, 51 FERC ¶ 61,264 (1990) and 59 FERC ¶ 62,254 (1992). Notices of self-recertification were filed on June 18, 1990, October 16, 1992, March 10, 1993, June 16, 1993, May 2, 1994, and August 25, 1994. The Commission most recently recertified the facility in *Selkirk Cogen Partners, L.P.*, 70 FERC ¶ 62,084 (1995). The instant request for recertification is due to a change in ownership of the facility.

Comment date: April 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5395 Filed 3-3-95; 8:45 am]

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[Docket No. PR95-5-000]

Cranberry Pipeline Corporation; Notice of Petition for Rate Approval

February 28, 1995.

Take notice that on February 24, 1995, Cranberry Pipeline Corporation (Cranberry), filed pursuant to § 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable maximum rate of \$0.8839 per MMBtu for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) on its West Virginia system. Cranberry also requests Commission approval of a maximum Hub Rate of \$0.0645 per MMBtu for transportation on its West Virginia

system between certain interstate pipelines.

Cranberry states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates intrastate pipeline systems in the States of West Virginia and Pennsylvania. Cranberry proposes an effective date of February 24, 1995.

Pursuant to § 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 15, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5327 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP92-182-009]

Florida Gas Transmission Company; Notice of Compliance Filing

February 28, 1995.

Take notice that on February 15, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 8A.01
Substitute First Revised Sheet No. 55
Substitute First Revised Sheet No. 102B
Substitute First Revised Sheet No. 113
Substitute Second Revised Sheet No. 168
Substitute First Revised Sheet No. 171
Substitute Second Revised Sheet No. 172
Substitute Second Revised Sheet No. 173
Substitute Second Revised Sheet No. 176

By orders issued January 15, 1993, April 21, 1993, September 15, 1993 and February 2, 1994, the Commission approved the Stipulation and Agreement filed August 25, 1992 (Settlement) in Docket Nos. CP92-183, *et al.* and authorized FGT to construct and operate a major expansion of its system (Phase III Expansion). These