

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Herman Der, Environmental Project Manager. Lois D. Cashell,

Secretary.

[FR Doc. 95-5223 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-219-000]

ANR Pipeline Co.; Notice of Request Under Blanket Authorization

February 27, 1995.

Take notice that no February 22, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-219-000 a request pursuant to § 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) to operate facilities, which were constructed pursuant to Section 311 of the Natural Gas Policy Act of 1978, under ANR's blanket certificate issued in Docket No. CP82-480-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR seeks authorization to operate an interconnection (Edon Interconnection) under provisions of Section 7(c) of the Natural Gas Act. The Edon Interconnection allows an existing customer Ohio Gas Company, to deliver natural gas to the town of Edon, Ohio providing service to residential customers. The Edon Interconnection is located in Williams County, Ohio. The facilities consist of two 4-inch hot taps and metering facilities. The two 4-inch hot taps are located on ANR's existing 24-inch and 22-inch pipelines that connect to the metering facilities. The metering facilities consist of one 2-inch positive displacement meter, one 2-inch

turbine meter and one electronic measurement computer all contained within a metering building. ANR states that the total cost of the facilities is approximately \$171,000. ANR states that the capacity of the facilities is approximately 5,500 Mcf per day at 600 psig.

ANR states that authorization for the addition and operation of the Edon Interconnection will not impact ANR's gas supply situation and that deliveries of natural gas at this point can be made without detriment or disadvantage to any existing customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5225 Filed 3-2-95; 8:45 am]

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[Docket No. PR94-16-000]

Southern California Gas Co.; Informal Settlement Conference

February 27, 1995.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Friday, March 10, 1995 at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

Attendance will be limited to the parties and participants, as defined by 18 CFR 385.102 (b) and (c). Persons wishing to become a party must move to intervene and receive intervenor status pursuant to § 385.214 of the Commission's regulations.

For additional information, please contact Mark E. Hegerle at (202) 208-0287.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5226 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-203-000, et al. (Phase II)]

Tennessee Gas Pipeline Co.; Informal Settlement Conference

February 27, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, March 14, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Dennis H. Melvin (202) 208-0042 Donald Williams (202) 208-0743.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5227 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-352-002]

Western Gas Interstate Co.; Compliance Filing

February 27, 1995.

Take notice that on February 17, 1995, Western Gas Interstate Company (Western) in compliance with the Federal Energy Regulatory Commission's (Commission) order of December 19, 1994, Western is filing a report showing the final balances of Account No. 191 and detailing any amounts collected or disbursed to date of the report including all schedules pertinent to annual PGA filings, *i.e.*, Schedules A, B, C1, C2 and D. This filing also includes tariff sheets specifying the effective date of the billings, the customers billed and the amounts. Western has not included any information concerning the nine month payment option because there were not any provisions for a nine month payment option considered as part of Western's settlement agreement.

Western states that, its filing proposes changes to its tariff sheets by issuing two tariff sheets First Revised Sheet No. 12 and Original Sheet No. 13. Western further states that the Tariff sheet are proposed to become effective April 1, 1994.

Western requested a waiver of the Commission regulation to direct bill Southern Union Gas Company for \$30,559. This amount is attributable to

their share of the amounts paid to El Paso Natural Gas Company as a result of the Commission decision in their rate case.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5228 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-170-000]

**Granite State Gas Transmission, Inc.;
Notice of Proposed Changes in FERC
Gas Tariff**

February 27, 1995.

Take notice that on February 22, 1995, Granite State Gas Transmission, Inc. (Granite State) tendered for filing with the Commission the revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, revising the provisions of Rate Schedule LMS (Load Management Service), effective December 1, 1994:

Third Revised Sheet No. 24
First Revised Sheet No. 141
First Revised Sheet No. 142
First Revised Sheet No. 143
First Revised Sheet No. 144
First Revised Sheet No. 437

According to Granite State its tariff for restructured operations, approved in Docket No. RS93-1-000 and effective November 1, 1993, included Rate Schedule LMS (Load Management Service) which provided a monthly balancing service and a Daily Demand Service to cover swings in excess of the daily variance tolerances for transportation services at delivery points to its former sales customers, Bay State Gas Company (Bay State) and Northern Utilities, Inc. (Northern Utilities). Granite State further states that both services were tied to underlying services provided by Tennessee Gas Pipeline Company (Tennessee), which had been Granite State's principal upstream supplier of natural gas supplies prior to

restructuring. The monthly balancing service was tied to an Operational Balancing Agreement between Tennessee and Granite State, and Granite State contracted for the Daily Demand Service under Tennessee's Rate Schedule LMS-MA.

Granite State further states that, during the latter half of 1994, Tennessee offered its customers an option to convert Daily Demand Service to a storage service under its Rate Schedule FS-MA. According to Granite State, it and its customers accepted the option; Granite State assigned its conversion rights to Bay State and Northern Utilities and both customers contracted separately with Tennessee for storage services under Tennessee's Rate Schedule FS-MA, effective December 1, 1994.

According to Granite State, the revised tariff sheets submitted herewith eliminate the Daily Demand Service and references to the service from its Rate Schedule LMS but continue the availability of the monthly balancing service through the Operational Balancing Agreement with Tennessee.

According to Granite State, copies of its filing were served upon its customers, Bay State and Northern Utilities, and the regulatory commissions of the States of Maine, Massachusetts, and New Hampshire.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before March 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5229 Filed 3-2-95; 8:45 am]

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**Office of Energy Efficiency and
Renewable Energy**

**Energy Conservation Program for
Consumer Products: Granting of the
Application for Interim Waiver and
Publishing of the Petition for Waiver of
Kool-Fire From the Department of
Energy Central Air Conditioner and
Central Air Conditioning Heat Pump
Test Procedure (Case No. CAC-007)**

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice.

SUMMARY: Today's notice publishes a letter granting an Interim Waiver to Kool-Fire from the existing Department of Energy central air conditioner and central air conditioning heat pump test procedure for the company's lines of HC and LTH burner-assisted heat pumps.

Today's notice also publishes a "Petition for Waiver" from Kool-Fire. Kool-Fire's Petition for Waiver requests DOE to grant relief from the DOE heat pump test procedure for the Kool-Fire lines of HC and LTH burner-assisted heat pumps, which operate in both the cooling and heating modes. Kool-Fire requests that the heating mode tests be waived for its burner-assisted heat pumps because the DOE procedure has no provision for testing burner-assisted heat pumps. The Department is soliciting comments, data, and information respecting the Petition for Waiver.

DATES: DOE will accept comments, data, and information not later than April 3, 1995.

ADDRESSES: Written comments and statements shall be sent to: Department of Energy, Office of Energy Efficiency and Renewable Energy, Case No. CAC-007, Mail Stop EE-43, Room 5E-066, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-7574.

FOR FURTHER INFORMATION CONTACT:

Michael G. Raymond, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Mail Station EE-431, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-9611

Eugene Margolis, Esq., U.S. Department of Energy, Office of General Counsel, Mail Station GC-72, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-9507.

SUPPLEMENTARY INFORMATION: The Energy Conservation Program for Consumer Products (other than