

the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facility and the environmental information provided by CNG. Keep in mind that this is a preliminary list. The list of issues may be added to, subtracted from, or changed based on your comments and our analysis. Issues are:

- The proposed loop would cross Poentic Kill, Plotter Kill and six other small, unnamed streams or drains. Poentic Kill is a state-protected stream.
- About 2.2 acres of wetlands would be affected by the project.
- About 15 acres of upland forest would be disturbed.
- The Plotter Kill Nature Preserve would be crossed.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426;
- Reference Docket No. CP95-109-000;
- Send a copy of your letter to: Mr. Howard J. Wheeler, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and
- Mail your comments so that they will be received in Washington, DC on or before April 5, 1995.

If you wish to receive a copy of the EA, you should request one from Mr. Wheeler at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have

the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a Motion to Intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 358.214) attached as appendix 2.

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr. Howard Wheeler, EA Project Manager, at (202) 208-2299.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5224 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-38-000]

Ouachita River Gas Storage Company, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Ouachita River Gas Storage Project

February 27, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Ouachita River Gas Storage Company, L.L.C. (Ouachita) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed underground gas storage facility and related hub facilities including:

- About 5 miles of 6-, 8-, and 12-inch-diameter field gathering lines (designated as Lines FG-1, FG-2, and FG-3) in Lincoln and Union Parishes, Louisiana;
- About 2.6 miles of dual 24-inch-diameter header pipeline (designated as

Lines B and C) and four meter stations in Ouachita Parish, Louisiana;

- About 23.9 miles of 24-inch-diameter bi-directional flow transmission pipeline (Line A) in Lincoln, Union, and Ouachita Parishes, Louisiana;
- About 4.5 miles of 16-inch-diameter bi-directional flow transmission pipeline (line D) and one meter station in Ouachita Parish, Louisiana;
- A 6,260-horsepower (hp) Remote Compressor Station in Ouachita Parish, Louisiana;
- A 12,520-hp Central Compressor Station in Section 30-T19N-R1W, Union Parish, Louisiana; and
- Drill 11 injection/withdrawal wells and 2 observation wells in Lincoln and Union Parishes, Louisiana.

The purpose of the proposed facilities would be to provide about 27 billion cubic feet of working gas capacity with an estimated peak withdrawal capacity of 550 MMcf of gas a day and an estimated peak injection capacity of 250 MMcf of gas a day via the hub facilities. The hub facilities near Monroe, Louisiana would be interconnected with certain interstate and intrastate pipelines.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, NE., room 3104, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Herman Der, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, room 7312, 825 North Capitol Street, NE., Washington, DC 20426, (202) 208-0896.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94-38-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426.

Comments should be filed as soon as possible, but must be received no later than April 3, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Herman Der, Environmental Project Manager, room 7312, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Herman Der, Environmental Project Manager. Lois D. Cashell,

Secretary.

[FR Doc. 95-5223 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-219-000]

ANR Pipeline Co.; Notice of Request Under Blanket Authorization

February 27, 1995.

Take notice that no February 22, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-219-000 a request pursuant to § 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) to operate facilities, which were constructed pursuant to Section 311 of the Natural Gas Policy Act of 1978, under ANR's blanket certificate issued in Docket No. CP82-480-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR seeks authorization to operate an interconnection (Edon Interconnection) under provisions of Section 7(c) of the Natural Gas Act. The Edon Interconnection allows an existing customer Ohio Gas Company, to deliver natural gas to the town of Edon, Ohio providing service to residential customers. The Edon Interconnection is located in Williams County, Ohio. The facilities consist of two 4-inch hot taps and metering facilities. The two 4-inch hot taps are located on ANR's existing 24-inch and 22-inch pipelines that connect to the metering facilities. The metering facilities consist of one 2-inch positive displacement meter, one 2-inch

turbine meter and one electronic measurement computer all contained within a metering building. ANR states that the total cost of the facilities is approximately \$171,000. ANR states that the capacity of the facilities is approximately 5,500 Mcf per day at 600 psig.

ANR states that authorization for the addition and operation of the Edon Interconnection will not impact ANR's gas supply situation and that deliveries of natural gas at this point can be made without detriment or disadvantage to any existing customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5225 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR94-16-000]

Southern California Gas Co.; Informal Settlement Conference

February 27, 1995.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Friday, March 10, 1995 at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

Attendance will be limited to the parties and participants, as defined by 18 CFR 385.102 (b) and (c). Persons wishing to become a party must move to intervene and receive intervenor status pursuant to § 385.214 of the Commission's regulations.

For additional information, please contact Mark E. Hegerle at (202) 208-0287.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5226 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-203-000, et al. (Phase II)]

Tennessee Gas Pipeline Co.; Informal Settlement Conference

February 27, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, March 14, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Dennis H. Melvin (202) 208-0042 Donald Williams (202) 208-0743.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5227 Filed 3-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-352-002]

Western Gas Interstate Co.; Compliance Filing

February 27, 1995.

Take notice that on February 17, 1995, Western Gas Interstate Company (Western) in compliance with the Federal Energy Regulatory Commission's (Commission) order of December 19, 1994, Western is filing a report showing the final balances of Account No. 191 and detailing any amounts collected or disbursed to date of the report including all schedules pertinent to annual PGA filings, *i.e.*, Schedules A, B, C1, C2 and D. This filing also includes tariff sheets specifying the effective date of the billings, the customers billed and the amounts. Western has not included any information concerning the nine month payment option because there were not any provisions for a nine month payment option considered as part of Western's settlement agreement.

Western states that, its filing proposes changes to its tariff sheets by issuing two tariff sheets First Revised Sheet No. 12 and Original Sheet No. 13. Western further states that the Tariff sheet are proposed to become effective April 1, 1994.

Western requested a waiver of the Commission regulation to direct bill Southern Union Gas Company for \$30,559. This amount is attributable to