

Edison) tendered for filing pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824(b), and Part 33 of the Commission's Regulations under the Federal Power Act, 18 CFR Part 33, an Application for Authority to Establish a Parent Holding Company.

Detroit Edison states that a copy of its application has been served upon the Michigan Public Service Commission.

*Comment date:* March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 2. Central Vermont Public Service Corporation and Green Mountain Power Corporation

[Docket No. ER95-571-000]

Take notice that on February 8, 1995, Central Vermont Public Service Corporation ("Central Vermont") and Green Mountain Power Corporation (together the "Parties") tendered for filing a Transformer Joint Ownership Agreement.

The Parties request the Commission to waive its notice of filing requirement to permit the Agreement to become effective on the in-service date of the transformer. In support of its requests, the Parties state that allowing the Agreement to become effective as provided will enable the Parties and their customers to achieve mutual benefits. Additionally, Central Vermont requests that the Commission acknowledge that Central Vermont is not precluded from providing its customers with up to 50% of the transformer's MVA related capacity as a result of its 50% ownership in the transformer.

*Comment date:* March 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 3. Kamine/Besicorp Allegany L.P.

[Docket Nos. QF88-292-003 and EL95-29-000]

Take notice that on February 17, 1995, Kamine/Besicorp Allegany L.P., (Kamine/Besicorp) tendered for filing a Petition For Temporary Waiver of the Commission's Regulations under the Public Utility Regulatory Policies Act of 1978 (PURPA). Kamine/Besicorp requests the Commission to temporarily waive the operating and efficiency standards for qualifying cogenerating facilities as set forth in Section 292.205, 18 CFR 292.205 of the Commission's Regulations implementing Section 201 of PURPA, as amended, with respect to its cogeneration facility located in Hume, New York. Specifically, Kamine/Besicorp requests waiver of the operating and efficiency standards for the period of October 14, 1994, through December 31, 1994.

*Comment date:* Thirty days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5153 Filed 3-1-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER94-998-001 et al.]

## Ocean State Power & Ocean State Power II, et al.; Electric Rate and Corporate Regulation Filings

February 22, 1995.

Take notice that the following filings have been made with the Commission:

### 1. Ocean State Power Ocean State Power II.

[Docket Nos. ER94-998-001 and ER94-999-001]

Take notice that on February 9, 1995, Ocean State Power and Ocean State Power II tendered for filing its compliance filing in the above-referenced dockets.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 2. South Carolina Gas & Electric Co.

[Docket No. ER95-64-001]

Take notice that on February 6, 1995, South Carolina Gas & Electric Company (SCG&E) tendered a compliance filing in the referenced docket in accordance with the Commission's January 6, 1995 Order in such docket. SCG&E states that the compliance filing has been served on all parties to the proceeding.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 3. Gulf Power Co.

[Docket No. ER95-351-000]

Take notice that on February 6, 1995, Gulf Power Company tendered for filing a modification to its amendment to the Transmission Service Agreement between Gulf Power Company and Bay Resource Management, Inc. The purpose of this modification is to allow for the in kind payment of allowance costs prior to the EPA reporting date rather than at the time of the transaction.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 4. Rig Gas Inc.

[Docket No. ER95-480-000]

Take notice that on February 8, 1995, Rig Gas Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 5. Southern California Edison Co.

[Docket No. ER95-511-000]

Take notice that on January 27, 1995, Southern California Edison Company tendered for filing a letter informing the Commission that effective February 28, 1995, the Supplemental Agreements to the 1990 Integrated Operations Agreements with the Cities of Azusa, Banning, and Colton, California will be terminated.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 6. Allegheny Power Service Corporation on behalf of Monongahela Power Co. The Potomac Edison Company and West Penn Power Company ("the APS Companies")

[Docket No. ER95-570-000]

Take notice that on February 6, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) filed a Supplement No. 1 to add two (2) customers to the Standard Generation Service Rate Schedule under which the APS Companies offer standard generation and emergency service to these customers on an hourly, daily, weekly, monthly or yearly basis.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, and all parties of record.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 7. Central Maine Power Co.

[Docket No. ER95-572-000]

Take notice that on February 8, 1995, Central Maine Power Company (CMP), tendered for filing an Amendment to Central Maine Power Company Rate Schedule FERC No. 91 between CMP and Maine Public Service Company (MPS), entered into as of December 16, 1995 (Amendment). The Amendment amends the Agreement to increase the rate for transmission service and to update certain terms and conditions applicable to such service.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 8. Niagara Mohawk Power Corp.

[Docket No. ER95-574-000]

Take notice that on February 9, 1995, Niagara Mohawk Power Corporation (Niagara), tendered for filing with the Commission an Interconnection and Transmission Services Agreement (Agreement) between Niagara and the City of Salamanca Board of Public Utilities required to increase the capability of the delivery point between Niagara and Salamanca. Niagara Mohawk requests that the Agreement become effective sixty days from the date of filing.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 9. Kentucky Utilities Co.

[Docket No. ES95-7-002]

Take notice that on February 21, 1995, Kentucky Utilities Company (Kentucky) filed an amendment to its application in Docket Nos. ES95-7-000 and ES95-7-001 under § 204 of the Federal Power Act. By letter order November 23, 1994, Kentucky was authorized to issue not more than \$100 million of unsecured promissory notes and commercial paper from December 1, 1994 through November 30, 1996, with a final maturity date no later than December 31, 1996. Kentucky requests that the authorization issued in Docket Nos. ES95-7-000 and ES95-7-001 be amended to increase the authorization amount from \$100 million to \$150 million.

*Comment date:* March 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5154 Filed 3-1-95; 8:45 am]

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[Docket Nos. CP95-61-000 and CP95-62-000]

### Columbia Gas Transmission Corp.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Majorsville/Crawford Storage Project and Request for Comments on Environmental Issues

February 24, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of facilities proposed in the Majorsville/Crawford Storage Project.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine if an environmental impact statement is necessary and whether to approve the project.

### Summary of the Proposed Project

In Docket No. CP95-61-000, Columbia Gas Transmission Corporation (Columbia) requests Commission authorization to temporarily deactivate the storage operations at its Majorsville-Heard Storage Complex to allow coal mining operations by the Consol Pennsylvania Coal Company and/or its affiliates. Columbia needs to deactivate its storage facilities when the coal mining operation is nearby since "long wall mining" typically causes surface subsidence which could result in

<sup>1</sup> Columbia Gas Transmission Corporation's applications in Docket Nos. CP95-61-000 and CP95-62-000 were filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

adverse impact on the wells and pipelines. Once mining has ended, Columbia would determine if the facility can be reactivated or should be permanently abandoned.

At the Majorsville/Heard Storage Complex in Greene and Washington Counties, Pennsylvania and Marshall County, West Virginia, Columbia proposes to temporarily deactivate portions of the storage field for at least the next 13 years. This would include:

- Abandoning up to 238 wells; and
- Abandoning up to 60 miles of existing pipeline.

In Docket No. CP95-62-000, Columbia requests Commission authorization to increase its natural gas storage capability and to construct and operate additional facilities at its Crawford Storage Field and Crawford Compressor Station to offset the temporary deactivation of the Majorsville-Heard Storage Complex. Columbia proposes to increase:

- The storage capability of the Crawford Storage Field by 5 billion cubic feet (Bcf) to 52 Bcf;
- The annual withdrawals by 8.15 Bcf to 17.65 Bcf; and
- The design day deliverability by 67.2 million cubic feet per day (MMcfd) to 232.2 MMcfd.

At the Crawford Storage Field in Hocking County, Ohio, Columbia proposes to:

- Drill four new wells;
- Construct about 5.01 miles of pipeline, including:
  - 2.30 miles of 20-inch-diameter pipeline replacing 1.40 mile of 16-inch-diameter pipeline and 0.90 mile of 10- and 8-inch-diameter pipeline;
  - 0.80 mile of 10-inch-diameter pipeline replacing 0.80 mile of 4-inch-diameter pipeline;
  - 0.76 mile of 10-inch-diameter new pipeline;
  - 0.36 mile of 8-inch-diameter pipeline replacing 0.40 mile of 4-inch-diameter pipeline;
  - 0.45 mile of 8-inch-diameter new pipeline;
  - 0.32 mile of 6-inch-diameter pipeline replacing 0.30 mile of 4-inch-diameter pipeline; and
  - 0.02 mile of 6-inch-diameter new pipeline.
- Install other appurtenant facilities, including:
  - Wellhead measurement stations at four new and two existing wells;
  - Electric measurement cables within the right-of-way to the four new wells;
  - Up to 10 pig launching/receiving facilities; and
  - Valve replacement sets at six existing and one new well.