

## SUPPLEMENTARY INFORMATION:

**A. Purpose**

Title IX of the Federal Acquisition Streamlining Act of 1994 (the Act) amended the Office of Federal Procurement Policy Act (41 U.S.C. 401, *et seq.*) by adding new sections regarding the establishment of a program for the development and implementation of a Federal Acquisition Computer Network (hereinafter referred to as FACNET). FACNET is to be Governmentwide and will allow the electronic interchange of procurement information between the private sector and the Federal Government and among Federal agencies. Specific functions of FACNET are set forth under Section 30 of the Act.

Regulatory coverage on FACNET is included under FAR Subpart 4.5 in the draft proposed rule (FAR case 94-770). FAR section 4.503 will require contractors to register on a one-time basis with the Federal Contractor Registration System operated by the Defense Information Megacenter, Columbus, Ohio, in order to conduct business through electronic commerce (EC) with the Federal Government. Contractor registration information will be collected electronically as a prerequisite for conducting EC with the Federal Government. The process for collection of contractor information will use the Federal Implementation Conventions ANSI X12.838, Trading Partner Profile in accordance with the Federal Information Processing Standards 161 (FIPS). These standards are published by the National Institute for Standards and Technology (NIST). The information required to be submitted as part of contractor registration is the same as that currently provided by the SF 129, Solicitation Mailing List Application; the SF 3881, ACH vendor/Miscellaneous Payment Enrollment Form for paper transactions. In addition, information pertaining to a contractor assignment of commercial and Government entity (CAGE) code (where applicable); electronic data interchange (EDI) capabilities, including ANSI X12 transaction set and version number status for production, testing, sending and receiving; and the registrant's value added network (VAN) or value added service (VAS) electronic communications number will also need to be provided as part of the registration process. Requiring information consistent with the existing forms that Government contractors are familiar with simplifies the process of gathering current, factual data to input into the Registration System. The additional information is information contractors

should have readily available when they have established EC/EDI capability.

The information submitted by contractors will permit the Megacenter to establish a central repository for all vendors doing business with the Federal Government, information that will be accessible by all Government contracting activities. This will eliminate the need for contractors to submit the information to each individual contracting activity they are doing business with, which is the current practice.

**B. Annual Reporting Burden**

Public reporting burden for this collection of information is estimated to average 15 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to General Services Administration, FAR Secretariat, 18th & F Streets, NW, Room 4037, Washington, DC 20405, and to the FAR Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

The annual reporting burden is estimated as follows: Respondents, 100,000; responses per respondent; 1; total annual responses, 100,000; preparation hours per response, 25; and total response burden hours, 25,000.

**C. Annual Recordkeeping Burden**

The annual recordkeeping burden is estimated as follows: Recordkeepers, 100,000; hours per recordkeeper, .25; and total recordkeeping burden hours, 25,000.

Obtaining Copies of Proposals: Requester may obtain copies of OMB applications or justifications from the General Services Administration, FAR Secretariat (VRS), Room 4037, Washington, DC 20405, telephone (202) 501-4755. Please cite OMB clearance request regarding Simplified Acquisition Procedures/FACNET, FAR case 94-770, in all correspondence.

Dated: February 21, 1995.

**Beverly Fayson,**

*FAR Secretariat.*

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## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. ER95-367-000]

## Century Power Corp.; Notice of Filing

February 24, 1995.

Take notice that on February 23, 1995, Century Power Corporation tendered for filing a revised Notice of Cancellation. Century states that effective March 17, 1995 the following Rate Schedules will be canceled.

FERC Rate Schedule No. 10

FERC Rate Schedule No. 12

FERC Rate Schedule No. 14

FERC Rate Schedule No. 15

Century Power Corporation is also canceling, effective March 17, 1995, Service Agreements Nos. 1 through 23 contained in Century Power Corporation's FERC Tariff No. 1.

The following rate schedules and service agreements will remain in effect: FERC Rate Schedules 1, 17 and 18 and Service Agreements 24 and 25 under Tariff No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5152 Filed 3-1-95; 8:45 am]

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[Docket No. EC95-9-000 et al.]

**Detroit Edison Company, et al.;**  
**Electric Rate and Corporate Regulation Filings**

February 23, 1995.

Take notice that the following filings have been made with the Commission:

**1. Detroit Edison Co.**

[Docket No. EC95-9-000]

Take notice that on February 10, 1995, the Detroit Edison Company (Detroit

Edison) tendered for filing pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824(b), and Part 33 of the Commission's Regulations under the Federal Power Act, 18 CFR Part 33, an Application for Authority to Establish a Parent Holding Company.

Detroit Edison states that a copy of its application has been served upon the Michigan Public Service Commission.

*Comment date:* March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 2. Central Vermont Public Service Corporation and Green Mountain Power Corporation

[Docket No. ER95-571-000]

Take notice that on February 8, 1995, Central Vermont Public Service Corporation ("Central Vermont") and Green Mountain Power Corporation (together the "Parties") tendered for filing a Transformer Joint Ownership Agreement.

The Parties request the Commission to waive its notice of filing requirement to permit the Agreement to become effective on the in-service date of the transformer. In support of its requests, the Parties state that allowing the Agreement to become effective as provided will enable the Parties and their customers to achieve mutual benefits. Additionally, Central Vermont requests that the Commission acknowledge that Central Vermont is not precluded from providing its customers with up to 50% of the transformer's MVA related capacity as a result of its 50% ownership in the transformer.

*Comment date:* March 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 3. Kamine/Besicorp Allegany L.P.

[Docket Nos. QF88-292-003 and EL95-29-000]

Take notice that on February 17, 1995, Kamine/Besicorp Allegany L.P., (Kamine/Besicorp) tendered for filing a Petition For Temporary Waiver of the Commission's Regulations under the Public Utility Regulatory Policies Act of 1978 (PURPA). Kamine/Besicorp requests the Commission to temporarily waive the operating and efficiency standards for qualifying cogenerating facilities as set forth in Section 292.205, 18 CFR 292.205 of the Commission's Regulations implementing Section 201 of PURPA, as amended, with respect to its cogeneration facility located in Hume, New York. Specifically, Kamine/Besicorp requests waiver of the operating and efficiency standards for the period of October 14, 1994, through December 31, 1994.

*Comment date:* Thirty days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5153 Filed 3-1-95; 8:45 am]

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[Docket No. ER94-998-001 et al.]

## Ocean State Power & Ocean State Power II, et al.; Electric Rate and Corporate Regulation Filings

February 22, 1995.

Take notice that the following filings have been made with the Commission:

### 1. Ocean State Power Ocean State Power II.

[Docket Nos. ER94-998-001 and ER94-999-001]

Take notice that on February 9, 1995, Ocean State Power and Ocean State Power II tendered for filing its compliance filing in the above-referenced dockets.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 2. South Carolina Gas & Electric Co.

[Docket No. ER95-64-001]

Take notice that on February 6, 1995, South Carolina Gas & Electric Company (SCG&E) tendered a compliance filing in the referenced docket in accordance with the Commission's January 6, 1995 Order in such docket. SCG&E states that the compliance filing has been served on all parties to the proceeding.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 3. Gulf Power Co.

[Docket No. ER95-351-000]

Take notice that on February 6, 1995, Gulf Power Company tendered for filing a modification to its amendment to the Transmission Service Agreement between Gulf Power Company and Bay Resource Management, Inc. The purpose of this modification is to allow for the in kind payment of allowance costs prior to the EPA reporting date rather than at the time of the transaction.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 4. Rig Gas Inc.

[Docket No. ER95-480-000]

Take notice that on February 8, 1995, Rig Gas Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 5. Southern California Edison Co.

[Docket No. ER95-511-000]

Take notice that on January 27, 1995, Southern California Edison Company tendered for filing a letter informing the Commission that effective February 28, 1995, the Supplemental Agreements to the 1990 Integrated Operations Agreements with the Cities of Azusa, Banning, and Colton, California will be terminated.

*Comment date:* March 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 6. Allegheny Power Service Corporation on behalf of Monongahela Power Co. The Potomac Edison Company and West Penn Power Company ("the APS Companies")

[Docket No. ER95-570-000]

Take notice that on February 6, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) filed a Supplement No. 1 to add two (2) customers to the Standard Generation Service Rate Schedule under which the APS Companies offer standard generation and emergency service to these customers on an hourly, daily, weekly, monthly or yearly basis.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, and all parties of record.