

of NMP-2 to the currently licensed power level. Denial of the amendment would prevent the facility from generating the approximately additional 45 MWe that is obtainable from the existing plant.

Alternative Use of Resources

This action does not involve the use of any resources not previously considered in the "Final Environmental Statement related to the operation of Nine Mile Point Nuclear Station, Unit No. 2," dated May 1985.

Agencies and Persons Consulted

The Commission's staff reviewed the licensee's request and consulted with the New York State official regarding the environmental impact of the proposed action. The State official had no comment regarding the NRC's proposed action.

Finding of No Significant Impact

Based upon the foregoing environmental assessment, the Commission concludes that the proposed action will not have a significant effect on the quality of the human environment.

Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed license amendment.

For further details with respect to this action, see the application for amendment dated July 22, 1993, as supplemented January 9, 1995. These documents are available for public inspection at the Commission's Public Document Room, The Gelman Building, 2120 L Street, NW, Washington, DC 20555 and at the Reference and Documents Department, Penfield Library, State University of New York, Oswego, New York 13126.

Dated at Rockville, Maryland, this 24th day of February 1995.

For the Nuclear Regulatory Commission.

Ledyard B. Marsh,

Director, Project Directorate I-1, Division of Reactor Projects—I/II, Office of Nuclear Reactor Regulation.

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FOIA User Conference

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of public conference.

SUMMARY: The NRC will hold a Freedom of Information Act (FOIA) Users Conference as a part of its renewed commitment to improving openness and responsiveness to the public. The

purpose of the conference will be to open communications between NRC and its FOIA user community, to explain alternatives for access to NRC information, and to obtain FOIA users' views for improving the process.

DATES: The meeting will be held on Thursday, March 23, 1995, from 9:30 a.m. to 12:00 p.m.

ADDRESSES: Conference Room T-6 A1 of the U.S. Nuclear Regulatory Commission, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Ms. Gigi Rammling, Office of Administration, U.S. Nuclear Regulatory Commission, Washington DC 20055-0001. Telephone (301) 415-7090.

SUPPLEMENTARY INFORMATION: The general public is invited to participate, particularly those who contemplate the need to obtain information from the NRC in the future. Invitations have been sent directly to some frequent and more recent NRC FOIA requesters. However, because of limited seating, advance reservations will be required.

Reservations may be made by contacting Ms. Gigi Rammling at 301/415-7090. Those requiring special accommodations should contact Ms. Rammling no later than Monday, March 13, 1995.

Agenda

The agenda for the meeting will include the following:

- (1) Overview of FOIA requirements;
- (2) NRC's openness policy and current practices;
- (3) Overview of NRC processing procedures;
- (4) Question/Answer Session.

Dated at Rockville, Maryland this 27th day of February 1995.

For the Nuclear Regulatory Commission.

Carlton C. Kammerer,

Director, Division of Freedom of Information and Publications Services Office of Administration.

[FR Doc. 95-5136 Filed 3-1-95; 8:45 am]

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[Docket No. 50-261]

Carolina Power & Light Company; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. DPR-

23 issued to Carolina Power & Light Company (the licensee) for operation of the H.B. Robinson Steam Electric Plant, Unit No. 2, located in Darlington County, South Carolina.

The proposed amendment would increase the degraded grid voltage relay (DGVR) setpoint to comply with revised voltage criteria established by Carolina Power & Light Company's alternating current auxiliary electrical distribution system voltage/load flow/fault current study. The DGVR setpoint will be changed from 415 plus or minus 4 volts to 430 plus or minus 4 volts. The revised criteria would provide a voltage setting such that continuous duty, safety-related motors will not be allowed to operate at terminal voltages below the voltage required for proper operation for periods of time greater than the time delay setting of the DGVR.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The proposed amendment does not involve a significant increase in the probability or consequences of an accident previously evaluated.

The increase in the DGVR setpoint will prevent motor operation at terminal voltages below which motor overheating and possible life reduction could occur, due to sustained offsite power degradation under the design basis plant operating scenario. The new setting ensures that the emergency buses are transferred to their respective diesel generators at offsite power voltage levels higher than allowed by the existing setting. Analysis has determined that the new DGVR setting will not result in unnecessary offsite power separations, due to motor starting transients, during normal power operation or postulated accident conditions.

The function of the DGVR remains unchanged. The design configuration of the DGVR circuit remains unchanged. The proposed amendment will increase the minimum voltage available at the safety