

protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5109 Filed 3-1-95; 8:45 am]

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[Docket No. CP95-208-000]

Tennessee Gas Pipeline Co.; Notice of Request Under Blanket Authorization

February 24, 1995.

Take notice that on February 21, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-208-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate four existing delivery taps which were installed under the authorization of Section 311 of the Natural Gas Policy Act of 1978, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the commission and open to public inspection.

Tennessee requests authorization to operate the delivery points for jurisdictional service as well as for the non-jurisdictional service for which they were installed. It is stated that the delivery points are located in Tuscarawas County, Ohio; Plaquemines Parish, Louisiana; Powell County, Kentucky; and Columbia County, New York. It is asserted that Tennessee would use the delivery points for the delivery of gas transported under its Part 284 blanket certificate. Tennessee states that operation of the delivery points is not prohibited by its existing tariff. It is explained that the proposed deliveries would have no impact on Tennessee's peak day or annual deliveries and that Tennessee has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5108 Filed 3-1-95; 8:45 am]

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[Docket No. GT95-23-000]

Questar Pipeline Co.; Tariff Filing

February 24, 1995.

Take notice that on February 21, 1995, Questar Pipeline Company, tendered for filing and acceptance to be effective March 1, 1995, Second Revised Sheet No. 8 and First Revised Sheet No. 8A of First Revised Volume No. 1 of its FERC Gas Tariff.

Questar states that this filing updates its Index of Shippers by reflecting information regarding firm and no-notice transportation service agreements that were executed subsequent to Questar's August 1, 1994, filing in Docket No. RP94-331-000.

Questar states further that a copy of this filing has been served upon its jurisdictional customers as well as the Utah and Wyoming public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with this Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before March 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5107 Filed 3-1-95; 8:45 am]

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[Docket No. RP95-28-000]

Williams Natural Gas Co.; Technical Conference

February 24, 1995.

In the Commission's order issued on November 30, 1994 in the above-captioned proceeding, the Commission ordered that a technical conference be convened to resolve issues raised by the filing. The conference to address the issues has been scheduled for March 21, 1995, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-5110 Filed 3-1-95; 8:45 am]

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Western Area Power Administration

Provo River Project Notice of Rate Order No. WAPA-65

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Rate Order—Provo River Project.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-65 placing into effect a formula for determining annual, power-related payments for the Provo River Project (PRP) of the Western Area Power Administration (Western) on an interim basis. The formula will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and makes it effective on a final basis or until it is replaced by another method.

Statement of Revenue and Related Expenses

The power-related revenue requirements for the Provo River Project (PRP) will be based upon projections contained in the annual power repayment study (PRS). Differences between estimated and actual costs will be adjusted when final financial data becomes available. The following table is based on the fiscal year (FY) 1994 preliminary PRS and provides a