

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4950 Filed 2-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11410-001 Utah]

**Soldier Creek Hydro Associates;  
Notice of Surrender of Preliminary  
Permit**

February 23, 1995.

Take notice that Soldier Creek Hydro Associates, Permittee for the Soldier Creek Project No. 11410, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11410 was issued October 15, 1993, and would have expired September 30, 1996. The project would have been located on Soldier Creek, in Tooele County, Utah.

The Permittee filed the request on February 15, 1995, and the preliminary permit for Project No. 11410 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4951 Filed 2-28-95; 8:45 am]

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[Docket No. RP92-237-015]

**Alabama-Tennessee Natural Gas  
Company; Notice of Proposed Change  
in FERC Gas Tariff**

February 23, 1995.

Take notice that on February 21, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), tendered for filing Eighth Revised Sheet No. 4, as part of its FERC Gas Tariff, Second Revised Volume No. 1, pursuant to the settlement approved by the Commission in its letter order issued on December 30, 1993 in this proceeding. Alabama-Tennessee proposes that the tariff sheet be made effective March 1, 1995.

Alabama-Tennessee has requested such waiver of the Commission's Regulations as may be necessary to accept and approve its filing as proposed.

Alabama-Tennessee states that copies of its filing were served upon the Company's jurisdictional customers and interested public bodies as well as all the parties shown on the Commission's official service list established in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4943 Filed 2-28-95; 8:45 am]

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[Docket No. RP95-168-000]

**Alabama-Tennessee Natural Gas  
Company; Notice of Proposed  
Changes in FERC Gas Tariff**

February 23, 1995.

Take notice that on February 21, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), filed pursuant to Section 33.2 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with a proposed effective date of April 1, 1995: Sub. Third Revised Sheet No. 4B

According to Alabama-Tennessee, its filing provides for the recovery of a positive balance in its Account No. 191 as a result of certain refunds and credits made by Alabama-Tennessee to its sales customers. Alabama-Tennessee proposes to collect this balance through a direct bill to each affected customer and is seeking authorization to reflect the entire amount due in the bills to be rendered in May, 1995 for services provided in April, 1995.

In the event that the Commission does not accept and approve its filing, Alabama-Tennessee requests that it be permitted to revise its pre-636 purchased gas cost calculations to eliminate completely the effect of retainage on its PGA.

Alabama-Tennessee has requested that the Commission grant such waivers as may be necessary to accept and approve the filing as submitted.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 or Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before March 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4944 Filed 2-28-95; 8:45 am]

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[Docket Nos. ID-2868-000, ER94-1384-002,  
ER95-78-000, and ER94-1369-000 (not  
consolidated)]

**Frederic V. Salerno, Morgan Stanley  
Capital Group Inc., Mid-American  
Resources, Inc., and Public Service  
Electric and Gas Company; Extension  
of Time**

February 23, 1995.

On February 10, 1995, the Commission issued a Notice of Filing in each of these proceedings as further described below. By this notice, the date for filing motions to intervene or protests is hereby extended to and including March 9, 1995, except for Docket No. ID-2868-000, which is extended to and including March 2, 1995.

**1. Frederic V. Salerno**

[Docket No. ID-2868-000]

Take notice that on February 3, 1995, Frederic V. Salerno (Applicant), tendered for filing an application under section 305(b) to hold the following positions: Director—Orange and Rockland Utilities, Inc.; Director—The Bear Sterns Companies Inc.

*Comment date:* March 2, 1995 in accordance with Standard Paragraph E at the end of this notice.

**2. Morgan Stanley Capital Group**

[Docket No. ER94-1384-002]

Take notice that on January 12, 1995, Morgan Stanley Capital Group Inc. tendered for filing a revised rate schedule in the above-referenced docket.

*Comment date:* March 9, 1995 in accordance with Standard Paragraph E at the end of this notice.

**3. Mid-American Resources, Inc.**

[Docket No. ER95-78-000]

Take notice that on January 24, 1995, Mid-American Resources, Inc. tendered for filing supplemental information to its October 27, 1994 filing in the above-referenced docket.

*Comment date:* March 9, 1995 in accordance with Standard Paragraph E at the end of this notice.

**4. Public Service Electric and Gas Company**

[Docket No. ER94-1369-000]

Take notice that on February 8, 1995, Public Service Electric and Gas Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 9, 1995 in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph E**

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-4969 Filed 2-28-95; 8:45 am]

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[Docket No. RP95-167-000]

**Indicated Shippers v. Sea Robin Pipeline Company; Notice of Complaint and Request for Initiation of Investigation of Transportation Rates of Sea Robin Pipeline Company**

February 23, 1995.

Take notice that on February 16, 1995, Amoco Production Company, Amoco Energy Trading Corporation, Exxon Corporation, OXY USA Inc., Phillips Gas Marketing Company and Phillips Petroleum Company (Indicated Shippers) filed a complaint under Section 5 of the Natural Gas Act (NGA) 15 U.S.C. 717d (1988) and Section 5 of the Outer Continental Shelf Lands Act (OCSLA), 43 U.S.C. 1334 (1988) against Sea Robin Pipeline Company (Sea Robin) alleging that the maximum transportation rates currently being charged by Sea Robin are unjust, unreasonable or otherwise unlawful. The Indicated Shippers further request that the Commission immediately institute an investigation to determine whether Sea Robin's rates are unjust, unreasonable or otherwise unlawful, and to determine just and reasonable rates on a prospective basis.

Sea Robin's currently effective rates are based on the January 5, 1990 settlement in Sea Robin's last general Section 4 rate case in Docket No. RP88-181. This settlement was approved by the Commission on April 18, 1990 (51 FERC ¶ 61,046, reh'g. denied 51 FERC ¶ 61,315 (1990)). Since that time, the Indicated Shippers assert, Sea Robin's throughput has increased by approximately 52% and that in the 1991-1993 time period, Sea Robin's annual return on net plant has averaged approximately 50%. The Indicated Shippers estimate that Sea Robin's just and reasonable maximum rates, if based on current throughput and costs, would be at least 30% less than Sea Robin's currently effective rates.

Based largely on data taken from Sea Robin Form 2 reports, the Indicated Shippers claim that Sea Robin's just and reasonable maximum IT rate should not exceed 5.9¢/MMBtu. Consistent with Commission precedent in United Gas Pipe Line Company and ANR Storage Company, 47 FERC ¶ 61,285 (1989), the Commission is requested to order Sea Robin to file a cost and revenue study

and other schedules in accordance with 18 CFR 154.63(e)(2) and 154.63(f) as well as other documents sufficient to allow interested parties to fully evaluate Sea Robin's current cost-of-service and to permit the establishment of just and reasonable rates.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before March 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before March 27, 1995.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-4948 Filed 2-28-95; 8:45 am]

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[Docket No. MG91-5-002]

**Overthrust Pipeline Co.; Notice of Filing**

February 23, 1995.

Take notice that on February 14, 1995, Overthrust Pipeline Company (Overthrust) submitted revised standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 and 566-A.<sup>2</sup> Overthrust states that it is

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate