

determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4671 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-219-000]

**Columbia Gulf Transmission Co.;
Notice of Informal Settlement
Conference**

February 21, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on February 28, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Edith A. Gilmore at (202) 208-2158 or Hollis J. Alpert at (202) 208-0783.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4672 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-205-000]

**Natural Gas Pipeline Company of
America; Notice of Request Under
Blanket Authorization**

February 21, 1995.

Take notice that on February 14, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 61048, filed a request with the Commission in Docket No. CP95-205-000 pursuant to §§ 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for permission to abandon a delivery tap, authorized in blanket certificate issued in Docket No. CP82-402-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Natural proposes to abandon a 2-inch sidetap, located on Natural's 24-inch

Calumet No. 2 pipeline in Will County, Illinois. Natural states that Northern Illinois Gas Company, the only customer to receive gas through delivery tap proposed to be abandoned, has consented to its abandonment by Natural. Natural further states that no deliveries have been made through the subject facility since 1975.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4670 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Fossil Energy

[FE Docket No. 95-08-NG]

**BC Gas Utility Ltd.; Order Granting
Authorization to Import Natural Gas
From and Export Natural Gas to
Canada**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting BC Gas Utility Ltd. (BC Gas) five-year authorization to import near Sumas, Washington, up to 12.6 Bcf of Canadian gas for injection into storage in Dagget County, Utah, and later to export up to 12.0 Bcf of this gas back to Canada after withdrawal from storage. The term of this authorization is from May 1, 1995, through April 30, 2000. In addition, BC Gas is authorized to sell some of the stored gas in the Untied States under spot and short-term arrangements.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 14, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-4771 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-M

[FE Docket No. 95-08-NG]

**Wickford Energy Marketing, L.C.;
Order Granting Blanket Authorization
to Import and Export Natural Gas From
and To Canada and Mexico**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Wickford Energy Marketing, L.C. (WEM, L.C.) blanket authorization to import up to 73 Bcf of natural gas from Canada and up to 73 Bcf of natural gas from Mexico. In addition, WEM, L.C. is authorized to export up to 73 Bcf of natural gas to Canada and up to 73 Bcf of natural gas to Mexico. This import and export authorization is for a period of two years beginning on the date of the initial import or export delivery, whichever occurs first.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 10, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-4770 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-P

**ENVIRONMENTAL PROTECTION
AGENCY**

[FRL-5157-5]

**Agency Information Collection
Activities Under OMB Review**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget