

supply agreement. Tampa Electric states that its purchase of replacement coal at more favorable prices will provide cumulative savings to its customers in excess of the cumulative buy-out costs that Tampa Electric proposes to recover through its fuel adjustment clause.

Tampa Electric proposes an effective date of April 1, 1995 for the tendered tariff sheets, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on each of Tampa Electric's AR-1 Tariff customers and the Florida Public Service Commission.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Madison Gas and Electric Company
[Docket No. ER95-578-000]

Take notice that on February 9, 1995, Madison Gas and Electric Company (MGE) tendered for filing a service agreement with Heartland Energy Services, Inc., under MGE's Power Sales Tariff. In addition, MGE and Heartland request cancellation of previous agreements between the parties since the new service agreement replaces the

need for the earlier agreements. MGE requests a cancellation date of February 1, 1995.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Arizona Public Service Company
[Docket No. ER95-579-000]

Take notice that on February 8, 1995, Arizona Public Service Company (APS) tendered for filing revised estimated load Exhibits applicable under the following rate schedules:

APS-FPC/FERC No.	Customer name	Exhibit
141	Aguila Irrigation District	Exhibit "II".
126	Electrical District No. 6	Exhibit "II".
158	Roosevelt Irrigation District	Exhibit "II".
168	Maricopa Water District	Exhibit "II".
155	Buckeye Water Conservation and Drainage District	Exhibit "II".
142	McMullen Valley Water Conservation and Drainage District	Exhibit "II".
140	Electrical District No. 8	Exhibit "II".
153	Harquahala Valley Power District	Exhibit "II".

Current Rate levels are unaffected, revenue levels are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on the above customers and the Arizona Corporation Commission.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Kentucky Utilities Company
[Docket No. ER95-580-000]

Take notice that on February 10, 1995, Kentucky Utilities Company (KU) tendered for filing a Transmission Agreement between KU and East Kentucky Power Cooperative, Inc.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. York County Energy Partners, L.P.
[Docket No. QF95-229-000]

On January 31, 1995, York County Energy Partners, L.P., (applicant), c/o York County Energy Partners (I), 7201 Hamilton Boulevard, Allentown, Pennsylvania 18195-1501, submitted for filing an application for certification of a facility pursuant to §292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility will

be located in York County, Pennsylvania and will consist of a single circulating fluidized boiler and an extraction/condensing steam turbine generator. Steam recovered from the facility will be used by the P.H. Glatfelter Company, which manufactures high quality specialty papers, such as books, postage stamps, maps, and disposable surgical gowns. The primary energy source will be bituminous coal. The maximum net electric power production capacity will be 227 MW. The facility is expected to begin commercial operation in January 1998.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4673 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. QF95-220-000]

Central Wayne Energy Recovery, Limited Partnership; Notice of Supplement to Filing

February 21, 1995.

On February 14, 1995, Central Wayne Energy Recovery, Limited Partnership (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the technical data and the ownership structure of the small power production facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed by March 14, 1995, and must be served on the applicant. Protests will be considered by the Commission in

determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4671 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-219-000]

**Columbia Gulf Transmission Co.;
Notice of Informal Settlement
Conference**

February 21, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on February 28, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Edith A. Gilmore at (202) 208-2158 or Hollis J. Alpert at (202) 208-0783.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4672 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-205-000]

**Natural Gas Pipeline Company of
America; Notice of Request Under
Blanket Authorization**

February 21, 1995.

Take notice that on February 14, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 61048, filed a request with the Commission in Docket No. CP95-205-000 pursuant to §§ 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for permission to abandon a delivery tap, authorized in blanket certificate issued in Docket No. CP82-402-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Natural proposes to abandon a 2-inch sidetap, located on Natural's 24-inch

Calumet No. 2 pipeline in Will County, Illinois. Natural states that Northern Illinois Gas Company, the only customer to receive gas through delivery tap proposed to be abandoned, has consented to its abandonment by Natural. Natural further states that no deliveries have been made through the subject facility since 1975.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4670 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Fossil Energy

[FE Docket No. 95-08-NG]

**BC Gas Utility Ltd.; Order Granting
Authorization to Import Natural Gas
From and Export Natural Gas to
Canada**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting BC Gas Utility Ltd. (BC Gas) five-year authorization to import near Sumas, Washington, up to 12.6 Bcf of Canadian gas for injection into storage in Dagget County, Utah, and later to export up to 12.0 Bcf of this gas back to Canada after withdrawal from storage. The term of this authorization is from May 1, 1995, through April 30, 2000. In addition, BC Gas is authorized to sell some of the stored gas in the Untied States under spot and short-term arrangements.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 14, 1995.

Clifford P. Tomaszewski,
*Director, Office of Natural Gas, Office of Fuels
Programs, Office of Fossil Energy.*

[FR Doc. 95-4771 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-M

[FE Docket No. 95-08-NG]

**Wickford Energy Marketing, L.C.;
Order Granting Blanket Authorization
to Import and Export Natural Gas From
and To Canada and Mexico**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Wickford Energy Marketing, L.C. (WEM, L.C.) blanket authorization to import up to 73 Bcf of natural gas from Canada and up to 73 Bcf of natural gas from Mexico. In addition, WEM, L.C. is authorized to export up to 73 Bcf of natural gas to Canada and up to 73 Bcf of natural gas to Mexico. This import and export authorization is for a period of two years beginning on the date of the initial import or export delivery, whichever occurs first.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 10, 1995.

Clifford P. Tomaszewski,
*Director, Office of Natural Gas, Office of Fuels
Programs, Office of Fossil Energy.*

[FR Doc. 95-4770 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-P

**ENVIRONMENTAL PROTECTION
AGENCY**

[FRL-5157-5]

**Agency Information Collection
Activities Under OMB Review**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget