

Minerals Management Service**Environmental Documents Prepared for Proposed Oil and Gas Operations on the Gulf of Mexico Outer Continental Shelf (OCS)**

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of the availability of environmental documents prepared for

OCS mineral proposals on the Gulf of Mexico OCS.

SUMMARY: The Minerals Management Service (MMS), in accordance with Federal Regulations (40 CFR 1501.4 and 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related Environmental Assessments

(EA's) and Findings of No Significant Impact (FONSI's), prepared by the MMS for the following oil and gas activities proposed on the Gulf of Mexico OCS. This listing includes all proposals for which the FONSI's were prepared by the Gulf of Mexico OCS Region in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Union Pacific Resources, NORM Disposal Operations, SEA No. NORM 94-122.	High Island Area, Blocks A-71 and A-72, Leases OCS-G 9098 and 9099, 52 miles southeast of Galveston County, Texas.	07/27/94
Union Corporation, NORM Disposal Operations, SEA No. NORM 94-123.	Vermilion Area, Block 34, Lease OCS-G 13876, 5 miles south of Vermilion Parish, Louisiana.	07/29/94
Unocal Corporation, NORM Disposal Operations, SEA No. NORM 94-126.	Ship Shoal Area, Block 208, Lease OCS-G 1228, 33 miles south of the Isles Dernieres of Terrebonne Parish, Louisiana.	10/28/94
Vastar Resources, Inc., NORM Disposal Operations, SEA No. NORM 94-127.	Mustang Island Area, Block 786, Lease OCS-G 10149, 28 miles east of Nueces County, Texas.	07/21/94
Mobil Exploration & Producing U.S. Inc., NORM Disposal Operations, SEA No. NORM 94-131.	Eugene Island Area, Block 119, Lease OCS 049, 20 miles southwest of Terrebonne Parish, Louisiana.	10/11/94
Amerada Hess Corporation, NORM Disposal Operations, SEA No. NORM 94-132.	Ship Shoal Area, Block 368, Lease OCS-G 10814, 71 miles south of Terrebonne Parish, Louisiana.	10/06/94
Chevron U.S.A., NORM Disposal Operations, SEA No. NORM 94-133.	West Delta Area, Block 24, Lease OCS 0691, 4 miles west of Plaquemines Parish, Louisiana.	10/20/94
Chevron U.S.A., NORM Disposal Operations, SEA No. NORM 94-135.	South Timbalier Area, Block 23, Lease OCS 0166, 4 miles south of Lafourche Parish, Louisiana.	10/21/94
Mesa Petroleum, NORM Disposal Operations, SEA No. NORM 94-136.	South Pelto Area, Block 13, Lease OCS-G 3171, 8 miles south of the Isles Dernieres of Terrebonne Parish, Louisiana.	10/28/94
Exxon Company, U.S.A., Structure-Removal Operations, SEA No. ES/SR 90-070A.	Grand Isle Area, Block 22, Lease OCS 031, 9 miles south of Lafourche Parish, Louisiana.	10/27/94
The Louisiana Land and Exploration Company, Structure-Removal Operations, SEA No. ES/SR 93-001A.	Vermilion Area, Block 171, Lease OCS-G 1130, 32 miles south of Vermilion Parish, Louisiana.	10/04/94
Gulfstream Resources, Inc., Structure-Removal Operations, SEA Nos. ES/SR 93-137A and 94-085A.	Eugene Island Area Blocks 89 and 93, Leases OCS 044 and 0228, 10-22 miles southwest of St. Mary Parish, Louisiana.	09/23/94
Pennzoil Petroleum Company, Structure-Removal Operations, SEA No. ES/SR 94-072.	West Cameron Area, Block 292, Lease OCS-G 6581, 20 miles south of Cameron Parish, Louisiana.	08/05/94
Energy Resource Technology, Inc., Structure-Removal Operations, SEA No. ES/SR 94-075.	High Island Area, Block 175, Lease OCS-G 7281, 25 miles southeast of Galveston County, Texas.	07/26/94
Apache Corporation, Structure-Removal Operations, SEA No. ES/SR 94-076.	East Cameron Area, South Addition, Block 347, Lease OCS-G 2566, 101 miles south of Cameron Parish, Louisiana.	08/26/94
The Louisiana Land and Exploration Company, Structure-Removal Operations, SEA No. ES/SR 94-077 and 94-078.	Vermilion Area, Blocks 103 and 104, Lease OCS-G 1954 and OCS 570, 38 miles south of Vermilion Parish, Louisiana.	09/15/94
Delmar Operating, Inc., Structure-Removal Operations, SEA No. ES/SR 94-079.	South Timbalier Area, Block 146, Lease OCS-G 3176, 47 miles south-southwest of Leesville, Louisiana.	07/25/94
BT Operating Company, Structure-Removal Operations, SEA Nos. ES/SR 94-80 94-81.	Chandeleur Area, Block 18, Lease OCS-G 6838, 8 miles east of Breton National Wildlife Refuge and Wilderness Area.	08/24/94
Zilkha Energy Company, Structure-Removal Operations, SEA No. ES/SR 94-082.	West Cameron Area, Block 360, Lease OCS-G 8632, 56 miles south of Cameron Parish, Louisiana.	08/05/94
Gulfstream Resources, Inc., Structure-Removal Operations, SEA No. ES/SR 94-085.	Eugene Island Area, Block 93, Lease OCS 0228, 22 miles southwest of Amelia, Louisiana.	09/16/94
Union Pacific Resources Company, Structure-Removal Operations, SEA No. ES/SR 94-086.	High Island Area, Block A-71, Lease OCS-G 9098 49 miles south of Jefferson County, Texas.	09/07/94
Walter Oil & Gas Corporation, Structure-Removal Operations, SEA No. ES/SR 94-088.	West Cameron Area, Block 574, Lease OCS-G 9428, 118 miles southeast of Galveston, Texas.	09/09/94
Phillips Petroleum Company, Structure-Removal Operations, SEA No. ES/SR 94-089.	Ship Shoal Area, Block 26, Lease OCS-G 5530, 4 miles south of Terrebonne Parish, Louisiana.	08/25/94
Kerr-McGee Corporation, Structure-Removal Operations, SEA No. ES/SR 94-090.	West Cameron Area, Block 100, Lease OCS-G 6569, 14 miles south of Cameron Parish, Louisiana.	09/22/94
Exxon Company U.S.A., Structure-Removal Operations, SEA No. ES/SR 94-91.	West Delta Area, Block 32, Lease OCS 0367, 5 miles south of Plaquemines Parish, Louisiana.	11/23/94
Apache Corporation, Structure-Removal Operations, SEA No. ES/SR 94-092.	Main Pass Area, Block 208, Lease OCS-G 5716, 40 miles northeast of Plaquemines Parish, Louisiana.	10/17/94
Walter Oil and Gas Corporation, Structure-Removal Operations, SEA No. ES/SR 94-093.	South Marsh Island Area, Block 123, Lease OCS-G 9543, 104 miles south-southwest of Morgan City Louisiana.	09/16/94
Exxon Company, U.S.A., Structure-Removal Operations, SEA No. ES/SR 94-094.	West Delta Area, Block 32, Lease OCS 0367, 4 miles south of Plaquemines Parish, Louisiana.	09/16/94
Marathon Oil Company, Structure-Removal Operations, SEA No. ES/SR 94-095.	West Cameron Area, Block 540, Lease OCS-G 2553, 97 miles south of Cameron Parish, Louisiana.	09/22/94
Quintana Petroleum Corporation, Structure-Removal Operations, SEA No. ES/SR 94-096.	East Cameron Area, Block 2, Lease OCS-G 10605, 4 miles south of Cameron Parish, Louisiana.	09/27/94

Activity/operator	Location	Date
Kerr-McGee Corporation, Structure-Removal Operations, SEA No. ES/SR 94-097.	Ship Shoal Area, Block 27, Lease OCS 0347, 5 miles south of Terrebonne Parish, Louisiana.	10/12/94
Koch Exploration Company, Structure-Removal Operations, SEA No. ES/SR 94-098.	East Cameron Area, Block 233, Lease OCS-G 9460, 90 miles south-southeast of Cameron Parish, Louisiana.	10/07/94
Aquila Energy Resources Corporation, Structure-Removal Operations, SEA No. ES/SR 94-099.	Vermilion Area, Block 122, Lease OCS-G 3807, 33 miles south of Vermilion Parish, Louisiana.	10/11/94
Unocal Corporation, Structure-Removal Operations, SEA No. ES/SR 95-001.	West Cameron Area, Block 280, Lease OCS-G 0911, 60 miles south of Cameron Parish, Louisiana.	11/03/94
BP Exploration Inc., Structure-Removal Operations, SEA No. ES/SR 95-002 and 95-003.	West Cameron Area, Block 43, Lease OCS-G 7597, 3 miles south of Cameron Parish, Louisiana.	11/09/94
The Louisiana Land and Exploration Company, Structure-Removal Operations, SEA No. ES/SR 95-004 and 95-005.	West Cameron Area, Block 40, Lease OCS 0224, 10 miles south of Cameron Parish, Louisiana.	11/23/94

Persons interested in reviewing environmental documents for the proposals listed above or obtaining information about EA's and FONSI's prepared for activities on the Gulf of Mexico OCS are encouraged to contact the MMS office in the Gulf of Mexico OCS Region.

FOR FURTHER INFORMATION: Public Information Unit, Information Services Section, Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Telephone (504) 736-2519.

SUPPLEMENTARY INFORMATION: The MMS prepares EA's and FONSI's for proposals which relate to exploration for and the development/production of oil and gas resources on the Gulf of Mexico OCS. The EA's examine the potential environmental effects of activities described in the proposals and present MMS conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA Section 102(2)(C). A FONSI is prepared in those instances where the MMS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA Regulations.

Dated: February 14, 1995.

Chris C. Oynes,

Regional Director, Gulf of Mexico OCS Region.
[FR Doc. 95-4476 Filed 2-23-95; 8:45 am]

BILLING CODE 4310-MR-M

Bureau of Mines

Information Collection Submitted to the Office of Management and Budget for Review Under the Paperwork Reduction Act

A request extending the collection of information listed below has been submitted to the Office of Management and Budget for approval under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Copies of the proposed collection of information and related forms and explanatory material may be obtained by contacting the Bureau's clearance officer at the phone number listed below. Comments and suggestions on the requirement should be made directly to the Bureau clearance officer and to the Office of Management and Budget, Paperwork Reduction Project (1032-0112), Washington, D.C. 20503, telephone 202-395-3470.

Title: Gas Well Data—Survey of Helium-Bearing Natural Gas

OMB approval number: 1032-0112

Abstract: Respondents supply information which will be used by the U.S. Bureau of Mines, Division of Helium Field Operations, to evaluate the helium resources of the United States. This evaluation helps assure a continued supply of the valuable natural resource to meet essential Government needs. Results of the gas analyses, along with the data supplied, are published to provide valuable information to industry and to the public when those data are released by the supplier.

Bureau form number: 6-1579-A

Frequency: Annually

Description of respondents: Owners and operators of helium-bearing natural gas wells and transmission lines.

Estimated completion time: 15 minutes

Annual responses: 200

Annual burden hours: 50

Bureau clearance officer: Alice J. Wissman (202) 501-9569.

Dated: February 3, 1995.

Reah L. Graham,

Director, U.S. Bureau of Mines.

[FR Doc. 95-4569 Filed 2-23-95; 8:45 am]

BILLING CODE 4310-53-M

Bureau of Reclamation

Navajo Unit, Colorado River Storage Project, Colorado-New Mexico

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of environmental scoping meetings.

SUMMARY: Pursuant to the National Environmental Policy Act and agency policy, the Bureau of Reclamation, in coordination with the Biology Committee for the San Juan River Recovery Implementation Program, will hold three environmental scoping meetings in March. The purpose of the meetings is to obtain public comment on a proposal to reduce winter flow releases from Navajo Dam. The Biology Committee has recommended that winter (November 1 through February 28) flow releases be reduced from 500 cubic feet per second (cfs) to 250 cfs, beginning in the winter of 1995. This reduced flow reflects average winter flows prior to the construction of Navajo Dam (1931-1962). This flow reduction is expected to result in a 600-650 cfs flow at Bluff, Utah. If unusually dry conditions occur, river flows would not be allowed to go below 500 cfs at that point in the river. The reduction in wintertime flows will allow more water to be stored during winter periods, provide a greater potential for the occurrence of spring spills, and a longer duration of those spills. These seasonal flood events are assumed to be beneficial to the maintenance of downstream endangered fish populations.

DATES: The scoping meetings will be held on: