

end of the grant period. The report should contain specific information in the format shown below.

University: _____
 Project Director: _____
 Grant Number: _____
 Location: _____

Telephone Number: _____
 Reactor Type: _____
 Power Level: _____

Participating institution	Principal investigator	No. of student/faculty involved	Description of project/program	Reactor sharing support
XXXXX	XXXXX	(Indicate Academic Level)	(Thirty words or less)	XXXX

It is requested that standard size (8 1/2 x 11) paper be used.

Application Preparation

An application should include at least the following items.

1. A statement of the relative availability of the reactor to outside users.
2. An assessment on a regional basis of the colleges, universities or precollege institutions that can be served by the proposing institution's reactor facility.
3. Evidence of interest on the part of potential or former user institutions which contain brief statements of interest and plans for utilizing the applicant's reactor facility during the proposed grant period.
4. Applications must include a completed Standard Form 424, "Application for Federal Assistance"; a 424A, "Budget Information"; and 424B, "Assurances," as well as the Drug-Free Workplace, Debarred, and Lobbying Certifications.

Terry R. Lash,
 Director, Office of Nuclear Energy.
 [FR Doc. 95-4429 Filed 2-22-95; 8:45 am]

BILLING CODE 6450-01-P

Office of the Secretary

Strategic Alignment Initiative; Notice of Open Meeting

AGENCY: U.S. Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: The Steering Committee for the Department of Energy (DOE) Strategic Alignment Initiative, studying the organizational structure and staffing resources of the Department, will hold an open meeting on March 1, 1995.

DATES: March 1, 1995, 8:30 a.m.—5:00 p.m., at the Omni Shoreham Hotel, 2500 Calvert St., N.W., Washington, DC, (202) 234-0700.

FOR FURTHER INFORMATION CONTACT: Peter Richards or Howard Landon, Strategic Alignment Team, (202) 673-3804.

SUPPLEMENTARY INFORMATION: In December 1994, the Secretary of Energy

announced a four month effort to realign the organizational structure, functions, and financial and human resources of the Department. Planning for this effort began with the release of DOE's Strategic Plan in April 1994.

A team of DOE employees, is reviewing the functions and activities of the Department. The team will recommend a more efficient organizational structure that supports the business lines identified in the Strategic Plan. The review draws on private sector experience to eliminate low-priority work, reduce layers of management, and streamline the workforce.

The employee team will present progress reports to the Steering Committee at the March 1 meeting.

Tentative Agenda Items

- Opening Remarks—Secretary Hazel O'Leary.
- Overview and Progress Reports.
- Public Comment Period.

PUBLIC PARTICIPATION: Persons wishing to speak should pre-register at the door. Speakers will be accommodated on a first-come basis to the extent time allows. To ensure that as many persons as possible have the opportunity to speak, a time limitation may be used.

Archer L. Durham,

Assistant Secretary for Human Resources and Administration.

[FR Doc. 95-4609 Filed 2-21-95; 1:20 pm]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. RP95-102-001]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 16, 1995.

Take notice that on February 13, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Tariff, First Revised Volume No. 1, the following tariff sheets:

Effective February 1, 1995

- Substitute Fifth Revised Seventh Revised Sheet No. 10
- Substitute Fifth Revised Fourth Revised Sheet No. 11
- Substitute Third Revised First Revised Sheet No. 11.1
- Substitute First Revised First Revised Sheet No. 15
- Substitute First Revised First Revised Sheet No. 16

Effective March 1, 1995

- Substitute Sixth Revised Seventh Revised Sheet No. 10
- Substitute Sixth Revised Fourth Revised Sheet No. 11
- Substitute Fourth Revised First Revised Sheet No. 11.1

and;
 a revised Statement in compliance with the provisions in Docket No. RP95-102 as directed in the "Order Accepting and Suspending Tariff Sheets Subject to Refund and Conditions" issued January 27, 1995 (70 FERC 61,088).

Texas Gas states that the filing contains a revised statement reflecting:
 (1) The aggregate amount of Gas Supply Realignment Costs incurred and allocated to be collected during the twelve-month period November 1, 1993, through October 31, 1994, from Rate Schedule IT; and

(2) The aggregate amount of Gas Supply Realignment Costs deemed collected during the same period by Texas Gas under Rate Schedule IT, as determined pursuant to Section 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Additionally, the filing reflects an Interruptible Revenue Credit Adjustment which proposes to reduce base rates under Rate Schedules FT, NNS, and SGT, effective February 1, 1995.

Texas Gas states that copies of the instant filing are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests

should be filed on or before February 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4353 Filed 2-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-163-000]

**CNG Transmission Corporation
Complainant v. Tennessee Gas
Pipeline Company Respondent; Notice
of Complaint**

February 16, 1995.

Take notice that on February 13, 1995, CNG Transmission Corporation (CNG) filed a complaint against Tennessee Gas Pipeline Company (Tennessee).

CNG states that by letter dated and faxed October 5, 1994, Tennessee notified CNG that effective for gas flow at 7:00 a.m. CST, on October 6, 1994, that Tennessee would no longer accept nominations on CNG's Service Package #3919 for delivery to non-CNG delivery points (i.e., secondary delivery points) in Tennessee's Zone 4 and/or 5, unless CNG agreed in writing to pay Tennessee's maximum applicable rates for secondary point deliveries into Tennessee's Zone 4 and/or Zone 5.

CNG states that in CNG's Order No. 636 restructuring proceeding, parties, including Tennessee, entered into a settlement agreement, filed March 31, 1993, and accepted by the Commission by orders issued July 16, September 17, and December 16, 1993, in Docket No. RS92-14-000, *et al.* As part of the Restructuring Settlement, CNG agreed to assign to its firm customers the portion of CNG's pre-existing capacity on Tennessee from the production area to a pooling point located in Tennessee's Zone 3; CNG retained control of the firm capacity on Tennessee from that same pooling point in Zone 3 downstream to Tennessee's Zones 4 and 5. The Restructuring settlement expressly provided that CNG retained the downstream portion of its pre-existing capacity on Tennessee to enable CNG to facilitate dispatching and no-notice deliveries to CNG's customers.

CNG states that in a meeting held in Washington, D.C., on November 7, 1994, CNG and Tennessee requested the Commission's Enforcement Task Force to provide an informal opinion regarding the immediate dispute. The

Enforcement Task Force affirms CNG's position that the language of the Restructuring settlement gives CNG a contractual guarantee of the incremental rate for service to all of CNG delivery points (both primary and secondary) in Zones 4 and 5. As the explicit language of the settlement states, the incremental reservation charge is established as the maximum reservation charge for all service from Zone 3 to Zone 4 or Zone 5, whether CNG uses primary or secondary delivery points.

CNG states that Tennessee has rejected the informal opinion of the Enforcement Task Force, and subsequent efforts by CNG and Tennessee to negotiate a settlement of the dispute have failed.

Comments by Tennessee on the complaint, as well as motions to intervene or protests should be filed with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before February 27, 1995. CNG or any other party that wants to file reply comments must file those reply comments on or before March 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this complaint are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4355 Filed 2-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-161-000]

**Northern Natural Gas Company; Notice
of Proposed Changes in FERC Gas
Tariff**

February 16, 1995.

Take notice that on February 13, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to be effective March 15, 1995:

First Revised Sheet No. 215

Northern states that its filling is to revise Section 7, "Liability of Parties", of the General Terms and Conditions of its Tariff.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition

to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such petitions or protests must be filed on or before February 24, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4356 Filed 2-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-160-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

February 16, 1995.

Take notice that on February 13, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, with an effective date of March 15, 1995:

Second Revised First Revised Sheet No. 230

Texas Gas herein modifies Section 33.3(f) of its General Terms and Conditions in order to clarify the original intent of this provision, while complying with the Commission's interpretation and rulings as stated in its January 27, 1995, Order.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before February 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are