

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4232 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF88-20-002]**Washington Power Co., L.P.; Notice of Amendment to Filing**

February 15, 1995.

On February 14, 1995, Washington Power Company, L.P. tendered for filing an amendment to its January 13, 1995, filing in this docket.

The amendment pertains to technical requirements of the cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed by March 7, 1995, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4234 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11501-000, et al.]

Hydroelectric Applications Putnam Hydropower Inc., et al.; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary permit.

b. *Project No.:* 11501-000.

c. *Date Filed:* September 26, 1994.

d. *Applicant:* Putnam Hydropower Inc.

e. *Name of Project:* Cargill Falls.

f. *Location:* On the Quinebaug River in the Town of Putnam, Windham County, Connecticut.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Charles Rosenfield, 87 Senexet Road, Woodstock, CT 06281, (203) 928-7100.

i. *FERC Contact:* Charles T. Raabe (dt), (202) 219-2811.

j. *Comment Date:* April 10, 1995.

k. *Description of Project:* The proposed project would consist of: (1) The existing 200-foot-long concrete dam; (2) a reservoir with a 15-acre surface area and a 60-acre-foot storage capacity at normal surface elevation 254 feet MSL; (3) an intake having 4 wooden gates; (4) a forebay having trashracks; (5) a 300-foot-long covered canal leading to a forebay and a 100-foot-long, 7.5-foot-diameter steel penstock; (6) an existing powerhouse containing a new 650-kW generating unit operated at a 28-foot head and at a flow of 375 CFS; (7) an 800-foot-long stone canal tailrace; (8) a 100-foot-long 480-volt transmission line and a 480-volt/23-kV transformer; and (9) appurtenant facilities.

The applicant estimates that the cost of the studies under the terms of the permit would be \$10,000 and the average annual generation would be 3,000,000 kWh. Project power would be sold to Connecticut Light & Power Co. The owners of the facilities are the Town of Putnam and the Polyner Corp.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C & D2.

2 a. *Type of Application:* Minor license.

b. *Project No.:* 11516-000.

c. *Date filed:* January 25, 1995.

d. *Applicant:* Commonwealth Power Company.

e. *Name of Project:* Irving Dam.

f. *Location:* On the Thornapple River near Irving in Barry County, Michigan.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jan Marie Evans, 4572 Sequoia, Okemos, MI 48864, (517) 351-5400.

i. *FERC Contact:* Julie Bernt (202) 219-2814.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The proposed project consists of: (1) An existing 6-foot-high gravity-earth filled dam; (2) an existing reservoir with a surface area of 25 acres at a maximum pool elevation of 738.5 feet USGS and a storage capacity of 100 acre-feet; (3) a 1,200-foot-long head race canal; (4) a powerhouse containing one generating unit with a rated capacity of 600 Kw; and, (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,800,000 Kwh. The project site is owned by Commonwealth Power Company.

l. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

3 a. *Type of Application:* Preliminary permit.

b. *Project No.:* 11502-000.

c. *Date Filed:* October 3, 1994.

d. *Applicant:* Town of Ely.

e. *Name of Project:* Red Rock.

f. *Location:* On the Des Moines River in Marion County, Iowa.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas J. Wilkinson, Jr., 101 Second Street, S.E., American Building, Suite 300, Cedar Rapids, IA 52401, (319) 366-4990.

i. *FERC Contact:* Charles T. Raabe (dt) (202) 219-2811.

j. *Comment Date:* April 22, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Red Rock Dam and would consist of: (1) A new intake structure; (2) two 21-foot-diameter steel penstocks; (3) a powerhouse containing two generating units with a total installed capacity of