

within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on February 16, 1995.

Gail Cephas,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-4309 Filed 2-21-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project No. 1862-014-WA]

City of Tacoma; Notice of Intent To Hold a Public Meeting in Eatonville, Washington To Discuss the Draft Environmental Impact Statement (DEIS) for the Existing Nisqually Hydroelectric Project

February 15, 1995.

In December 1994, the Commission staff mailed the DEIS for the licensing of the existing hydroelectric project, which consists of two adjacent hydroelectric generating facilities in the Nisqually River Basin, to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This document evaluates the environmental and economic consequences of relicensing the applicant's (City of Tacoma (Tacoma)) existing 45 MW Alder facility and existing 69 MW LaGrande facility with enhancements as proposed by Tacoma, and alternatives to the applicant's proposal.

The alternatives to the applicant's proposal include: no action (continued operation without any enhancement); and Tacoma's proposal with alternative operation and enhancements of recreation, fishery, and wildlife resources and other measures requested by conservation intervenors, agencies, and staff.

The public meeting, which will be recorded by an official stenographer, is scheduled for 7:00 p.m. on Wednesday, March 1, 1995 at the Eatonville High School Theater, 302 Mashell Avenue North, Eatonville, Washington.

At the meeting, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments and recommendations regarding the DEIS for the Commission's public record. In addition, written comments may be filed with the Secretary, Federal Energy Regulatory Commission, 825 North

Capitol Street, NE, Washington, DC 20426 until March 14, 1995. All written comments should clearly show the following caption on the first page: Nisqually (P-1862) DEIS.

For further information, please contact Edward R. Meyer at (202) 208-7998.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4235 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1359-001, et al.]

Consolidated Edison Company of New York, Inc., et al. Electric Rate and Corporate Regulation Filings

February 15, 1995.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. ER94-1359-001]

Take notice that on January 31, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Compliance Report in the above-referenced docket.

Con Edison states that a copy of this filing has been served by mail upon the New York State Electric and Gas Corporation and the Public Service Commission of the State of New York.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Carolina Power & Light Company

[Docket No. ER95-27-000]

Take notice that on January 27, 1995, Carolina Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Southern Company Services, Inc.

[Docket No. ER95-59-002]

Take notice that on January 30, 1995, Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, tendered for filing amended procedures applicable to its recovery of emission allowance replacement costs under the Intercompany Interchange Contract of Southern Companies, various unit power sales agreements, and various interchange agreements with certain neighboring utilities. The purpose of the filing is to comply with the Commission's Order of December 30, 1994 in Docket No. ER95-59-000.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Mississippi Power Company

[Docket No. ER95-138-002]

Take notice that on February 1, 1995, Mississippi Power Company tendered for filing a modification to its practice under its interchange agreement with South Mississippi Electric Power Association. The purpose of this modification is to allow for the in kind payment of allowances prior to the EPA reporting date rather than at the time of the transaction.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Alabama Power Company

[Docket No. ER95-149-002]

Take notice that on January 30, 1995, Alabama Power Company tendered for filing amended procedures applicable to its recovery of emission allowance replacement costs under the Interconnection Agreement Between Alabama Power Company and Alabama Electric Cooperative, Inc., and the Agreement for Transmission Service to Distribution Cooperative Members of Alabama Electric Cooperative. The purpose of the filing is to comply with the Commission's Order of December 30, 1994 in Docket No. ER95-149-000.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Illinois Power Company

[Docket No. ER95-285-000]

Take notice that on January 31, 1995, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER95-335-000]

Take notice that on February 8, 1995, Tampa Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Allegheny Power Service Corporation

[Docket No. ER95-510-000]

Take notice that on February 1, 1995, Allegheny Power Service Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. NorAm Energy Services, Inc.

[Docket No. ER95-512-000]

Take notice that on January 30, 1995, NorAm Energy Services, Inc. (NorAm) tendered for filing copies of a Power Sales Agreement between Central Louisiana Electric Company, Inc. and NorAm.

10. New England Power Company

[Docket No. ER95-539-000]

Take notice that on February 2, 1995, New England Power Company tendered for filing a contract with Catex-Vitol Electric, Inc. for the provision of exchange unit capacity.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER95-540-000]

Take notice that on February 2, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a revision to the Annual Charge Rate Calculation, Supplement No. 2 to PacifiCorp Rate Schedule FERC No. 234, for transmission service pursuant to the Operations and Maintenance Agreement for Swift No. 2 between PacifiCorp and the Public Utility District No. 1 of Cowlitz County (Cowlitz), PacifiCorp Rate Schedule FERC No. 234.

PacifiCorp requests that the revised Annual Charge Rate Calculation be accepted within sixty days of the Commission's receipt of this filing.

Copies of this filing were supplied to Cowlitz, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Iowa-Illinois Gas & Electric Company

[Docket No. ER95-541-000]

Take notice that on February 2, 1995, Iowa-Illinois Gas and Electric Company (Iowa-Illinois), 206 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, tendered for filing pursuant to § 35.12 of the Regulations under the Federal Power Act an initial rate schedule consisting of a Transmission Service Agreement dated as of December 16, 1994 between Iowa-Illinois and Electric Clearinghouse, Inc. (ECI).

Iowa-Illinois states that the terms and conditions of this Agreement are identical in all respects to Iowa-Illinois'

Transmission Service Agreement with Enron Power Marketing, Inc. which was accepted for filing by the Commission on January 31, 1995 in Docket No. ER95-334-000 and Iowa-Illinois'

Transmission Service Agreement with four other power marketers submitted for filing on January 13, 1995 in Docket No. ER95-426-000. Iowa-Illinois further states that under the Agreement it will provide non-firm transmission service to ECI on a monthly, weekly, daily or hourly basis to transmit power and associated energy from certain defined points to other defined points on Iowa-Illinois' interconnected electric system. Service will be provided upon request by ECI on an as available basis as determined by Iowa-Illinois.

Iowa-Illinois requests a waiver of the Commission's 60-day notice requirement in order to permit the Agreement to become effective on or before March 6, 1995.

Copies of the filing were served upon the Iowa Utilities Board, the Illinois Commerce Commission and ECI.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER95-542-000]

Take notice that on February 2, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide non-firm transmission service to Catex Vitol Electric Inc. (Catex) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to Catex.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Potomac Electric Power Company

[Docket No. ER95-543-000]

Take notice that on February 2, 1995, Potomac Electric Power Company submitted an explanation of Pepco's treatment of the cost of emission allowances in its as-available power sales tariff, and makes minor corrections to the original submittal. This filing has no substantive effect upon the services rendered and makes no change in rates. Pursuant to the Commission's "Policy Statement and Interim Rule" on emission allowance costs and with waiver of notice, an effective date of January 1, 1995 is requested.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PacifiCorp

[Docket No. ER95-547-000]

Take notice that on February 3, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, new and amended Exhibits to the Cooperative Communications Agreement, Contract No. DE-MS79-92BP93740, between PacifiCorp and Bonneville Power Administration.

PacifiCorp request that these Exhibits be accepted pursuant to 18 CFR 35.3 of the Commission's Rules and Regulations.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Company Services, Inc.

[Docket No. ER95-548-000]

Take notice that on February 3, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") filed a Service Agreement dated as of January 23, 1995 between Florida Power Corporation and SCS (as agent for Southern Companies) for service under the Short Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. New England Power Company

[Docket No. FA91-53-002]

Take notice that on January 24, 1995, New England Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Ohio Power Company

[Docket No. FA92-60-001]

Take notice that on January 27, 1995, Ohio Power Company tendered for filing its compliance report in the above-referenced docket.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4232 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF88-20-002]**Washington Power Co., L.P.; Notice of Amendment to Filing**

February 15, 1995.

On February 14, 1995, Washington Power Company, L.P. tendered for filing an amendment to its January 13, 1995, filing in this docket.

The amendment pertains to technical requirements of the cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed by March 7, 1995, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4234 Filed 2-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11501-000, et al.]**Hydroelectric Applications Putnam Hydropower Inc., et al.; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary permit.

b. *Project No.:* 11501-000.

c. *Date Filed:* September 26, 1994.

d. *Applicant:* Putnam Hydropower Inc.

e. *Name of Project:* Cargill Falls.

f. *Location:* On the Quinebaug River in the Town of Putnam, Windham County, Connecticut.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Charles Rosenfield, 87 Senexet Road, Woodstock, CT 06281, (203) 928-7100.

i. *FERC Contact:* Charles T. Raabe (dt), (202) 219-2811.

j. *Comment Date:* April 10, 1995.

k. *Description of Project:* The proposed project would consist of: (1) The existing 200-foot-long concrete dam; (2) a reservoir with a 15-acre surface area and a 60-acre-foot storage capacity at normal surface elevation 254 feet MSL; (3) an intake having 4 wooden gates; (4) a forebay having trashracks; (5) a 300-foot-long covered canal leading to a forebay and a 100-foot-long, 7.5-foot-diameter steel penstock; (6) an existing powerhouse containing a new 650-kW generating unit operated at a 28-foot head and at a flow of 375 CFS; (7) an 800-foot-long stone canal tailrace; (8) a 100-foot-long 480-volt transmission line and a 480-volt/23-kV transformer; and (9) appurtenant facilities.

The applicant estimates that the cost of the studies under the terms of the permit would be \$10,000 and the average annual generation would be 3,000,000 kWh. Project power would be sold to Connecticut Light & Power Co. The owners of the facilities are the Town of Putnam and the Polyner Corp.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C & D2.

2 a. *Type of Application:* Minor license.

b. *Project No.:* 11516-000.

c. *Date filed:* January 25, 1995.

d. *Applicant:* Commonwealth Power Company.

e. *Name of Project:* Irving Dam.

f. *Location:* On the Thornapple River near Irving in Barry County, Michigan.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jan Marie Evans, 4572 Sequoia, Okemos, MI 48864, (517) 351-5400.

i. *FERC Contact:* Julie Bernt (202) 219-2814.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The proposed project consists of: (1) An existing 6-foot-high gravity-earth filled dam; (2) an existing reservoir with a surface area of 25 acres at a maximum pool elevation of 738.5 feet USGS and a storage capacity of 100 acre-feet; (3) a 1,200-foot-long head race canal; (4) a powerhouse containing one generating unit with a rated capacity of 600 Kw; and, (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,800,000 Kwh. The project site is owned by Commonwealth Power Company.

l. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

3 a. *Type of Application:* Preliminary permit.

b. *Project No.:* 11502-000.

c. *Date Filed:* October 3, 1994.

d. *Applicant:* Town of Ely.

e. *Name of Project:* Red Rock.

f. *Location:* On the Des Moines River in Marion County, Iowa.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas J. Wilkinson, Jr., 101 Second Street, S.E., American Building, Suite 300, Cedar Rapids, IA 52401, (319) 366-4990.

i. *FERC Contact:* Charles T. Raabe (dt) (202) 219-2811.

j. *Comment Date:* April 22, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Red Rock Dam and would consist of: (1) A new intake structure; (2) two 21-foot-diameter steel penstocks; (3) a powerhouse containing two generating units with a total installed capacity of