

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4108 Filed 2-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-158-000]

**Natural Gas Pipeline Company of America Notice of Proposed Changes in FERC Gas Tariff**

February 15, 1995.

Take notice that on February 10, 1995, Natural Gas Pipeline Company of America (Natural), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Eleventh Revised Sheet No. 14 and Ninth Revised Sheet No. 25, to be effective March 1, 1995.

Natural states that the filing is submitted to commerce recovering effective March 1, 1995, approximately \$41.3 million in known and measurable gas supply realignment (GSR) costs which have been incurred by Natural as a consequence of Order Nos. 636, et seq. Natural states that these costs consist of: (1) \$29.1 million in pricing differential costs pertaining to the supply which Natural is obligated to purchase from Mitchell Energy Company and \$0.6 million for auctions of other gas supply; (2) \$6.8 million representing three (3) months' amortization of buyout/buydown costs previously claimed in Natural's GSR filings in Docket Nos. RP94-122-000 and RP94-249-000; and (3) \$1.9 million representing the costs associated with coal gasification supplies. Also reflected in the filing are unrecovered GSR costs totaling \$1.0 million based upon comparison of the net deferred account balance of costs and recoveries at December 31, 1994.

Natural requested whatever waivers may be necessary to permit the tariff sheets as submitted herein to become effective March 1, 1995.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before February 23, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4152 Filed 2-17-95; 8:45 am]

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[Docket No. RP93-36-013]

**Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff**

February 15, 1995.

Take notice that on February 10, 1995, Natural Gas Pipeline Company of America (Natural), filed as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet Nos. 242, 243, 244, 378H and 378I, to be effective March 1, 1995.

Natural states that the purposes of the filing is to comply with the settlement in Docket No. RP93-36-009 approved by Commission letter order dated January 31, 1995. The settlement required Natural to file revisions to sections 6.1 and 7.2 of the General Terms and Conditions (GT&C) regarding contributions-in-aid of construction and section 38.8 of the GT&C regarding crediting of Rate Schedule ITS revenues by Natural to customers which are not parties to Commission-approved settlements on gas supply realignment cost matters.

Natural states that it previously filed tariff sheets setting out base rate levels consistent with the settlement to be effective February 1, 1995, on January 11, 1995 in Docket No. RP93-36-011.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective March 1, 1995.

Natural states that copies of the filing are being mailed to the parties to this proceeding, jurisdictional customers and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before February 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4147 Filed 2-17-95; 8:45 am]

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[EL95-28-000]

**New York State Electric & Gas Corporation; Notice of Filing**

February 14, 1995.

Take notice that on February 14, 1995, New York State Electric & Gas Corporation (NYSEG), filed a Petition, for Declaratory Order, Complaint, and Request for Modification of Rates in Power Purchase Agreements Imposed Pursuant to the Public Utility Regulatory Policies Act of 1978 (Petition). The Petition requests that this Commission: (1) issue a declaratory order providing that the Public Utility Regulatory Policies Act of 1978 (PURPA) prohibits NYSEG from being required to pay rates in excess of its avoided cost for energy purchased from Lockport Energy Associates, L.P. (Lockport) and Saranac Power Partners, L.P. (Saranac) under power purchase agreements mandated pursuant to PURPA; (2) promptly take action to modify the rates under the Lockport and Saranac agreements to insure compliance with PURPA's avoided cost rate ceiling; or (3) refer this matter to the New York Public Service Commission (NYPSC) with a declaration that the Commission invests the NYPSC with the authority and obligation to modify the agreements to conform them to PURPA's rate standard.

NYSEG asserts that its agreements with Lockport and Saranac require NYSEG to purchase energy at rates in excess of its avoided cost, in violation of PURPA's avoided cost rate standard, that such rates have never been acceptable to NYSEG, and that NYSEG entered into its agreements with Lockport and Saranac only after being ordered to do so by the NYPSC.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make