

Education, 600 Independence Avenue SW., Switzer Building, Room 3417, Washington, D.C. 20202. Telephone: (202) 205-9141. Individuals who use a telecommunications device for the deaf (TDD) may call the TDD number at (202) 205-8887.

Dated: February 15, 1995.

Howard R. Moses,

Acting Assistant, Secretary for Special Education and Rehabilitative Services.

[FR Doc. 95-4162 Filed 2-17-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-149-002, et al.]

Alabama Power Company, et al.; Electric Rate and Corporate Regulation Filings

February 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Alabama Power Company

[Docket No. ER95-149-002]

Take notice that on January 30, 1995, Alabama Power Company tendered for filing amended procedures applicable to its recovery of emission allowance replacement costs under the Interconnection Agreement Between Alabama Power Company and Alabama Electric Cooperative, Inc., and the Agreement for Transmission Service to Distribution Cooperative Members of Alabama Electric Cooperative. The purpose of the filing is to comply with the Commission's Order of December 30, 1994 in Docket No. ER95-149-000.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Northeast Utilities Service Company

[Docket No. ER95-357-000]

Take notice that on January 30, 1995, Northeast Utilities Service company (NUSCO), tendered for filing on behalf of The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO), Holyoke Water Power Company (HWP), Holyoke Power and Electric Company and Public Service company of New Hampshire (together, the NU System Companies) a missing Schedule B to a Distribution Service Agreement previously filed by NUSCO in the above-referenced docket.

NUSCO renews its request that the proposed rate schedule changes be permitted to become effective January 1,

1995. NUSCO states that a copy of the filing has been mailed or delivered to the affected parties.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Logan Generating Company, L.P.

[Docket No. ER95-471-000]

Take notice that on January 23, 1995, Logan Generating Company, L.P. tendered for filing a Notice of Succession notifying the Commission that Keystone Energy Service Company, L.P.'s name has changed to Logan Generating Company, L.P.

Comment date: February 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Midwest Power Systems Inc.

[Docket No. ER95-486-000]

Take notice that on January 27, 1995, Midwest Power Systems Inc. (Midwest) tendered for filing amendments to coordination rate schedules provide for the recovery of cost of emission allowances.

Midwest respectfully requests a waiver of Commission rules so that the amendments may be approved retroactive to January 1, 1995. Midwest agrees that any revenues collected from these amendments will collected subject to refund pending Commission action.

Midwest states that copies of this filing were served on the parties identified in Exhibit II of the filing.

Comment date: February 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. American Electric Power Service Corporation

[Docket No. ER95-497-000]

Take notice that on February 1, 1995, the American Electric Power Service Corporation (AEPSC) amended its filing in the above referenced Docket to add one agreement.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions for the states of Ohio, Indiana, Michigan, Virginia, West Virginia, Kentucky, and Tennessee.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-544-000]

Take notice that on January 20, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light

Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Enron Power Marketing, Inc. (Enron). This Service Agreement specifies that Enron has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was filed with the Commission on December 12, 1994 in Docket No. ER95-276-000 and allows GPU and Enron to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of December 20, 1994 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-545-000]

Take notice that on January 20, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Louis Dreyfus Electric Power Inc. (Louis Dreyfus). This Service Agreement specifies that Louis Dreyfus has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was filed with the Commission on December 12, 1994 in Docket No. ER95-276-000 and allows GPU and Louis Dreyfus to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for

good cause shown and an effective date of December 28, 1994 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-546-000]

Take notice that on January 20, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Long Island Lighting Company (LILCO). This Service Agreement specifies that LILCO has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was filed with the Commission on December 12, 1994 in Docket No. ER95-276-000 and allows GPU and LILCO to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of December 23, 1994 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Ohio Power Company

[Docket No. FA92-60-001]

Take notice that on January 27, 1995, Ohio Power Company tendered for filing a Compliance Filing pursuant to the Commission's Letter Order issued December 2, 1994.

Copies of the filing were served upon Wheeling Power Company, the Public Service Commission of West Virginia, the affected municipal customers and the Public Utilities Commission of Ohio.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. University Cogeneration, Inc.

[Docket Nos. QF86-529-003 and EL94-76-000]

On February 2, 1995, University Cogeneration, Inc. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the operation of Applicant's cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4109 Filed 2-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-92-000]

Atlantic Gas Systems, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Myer Compressor Station and Request for Comments on Environmental Issues

February 15, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an Environmental Assessment (EA) that will discuss environmental impacts of the construction and operation of the proposed Myer Compressor Station.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is

¹ Atlantic Gas Systems, Incorporated's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

necessary and whether to approve the project.

Summary of the Proposed Project

Atlantic Gas Systems, Incorporated (Atlantic) wants Commission authorization to construct and operate a new 825-horsepower (hp) compressor station on the site of an existing compressor foundation in Cabell County, West Virginia.

Atlantic would construct the following facilities:

- One skid-mounted 825-hp reciprocating engine-driven compressor unit leased from Cardinal Compression, Inc.;
- An insulated compressor building; and
- An office/control building.

The location of these facilities is shown in appendix 1.²

Land Requirements for Construction

Atlantic purchased a 3.42-acre site in Cabell County that was previously used for a compressor station. Atlantic would keep all construction disturbance within this site.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are taken into account during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street, NE., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.