

Zurich, Switzerland, which, through other subsidiaries, owns utility generating facilities in Europe, financial service providers and other entities.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 9. Gulfstream Energy, LLC

[Docket No. ER94-1597-001]

Take notice that on January 30, 1995, Gulfstream Energy, LLC (Gulfstream) filed information required by the Commission's November 21, 1994 letter order in Docket No. ER94-1597-000. Copies of Gulfstream's informational filing are on file with the Commission and are available for public inspection.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3980 Filed 2-16-95; 8:45 am]

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[Docket No. ER93-327-002, et al.]

### Florida Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings

February 9, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Florida Power & Light Co.

[Docket No. ER93-327-002]

Take notice that on February 1, 1995, Florida Power & Light Company (F&L), tendered for filing its compliance refund report in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Wisconsin Electric Power Co.

[Docket No. ER95-299-000]

Take notice that on February 1, 1995, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Wickland Power Services

[Docket No. ER95-300-000]

Take notice that on February 6, 1995, Wickland Power Services tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Allegheny Power Service Corp. on behalf of Monongahela Power Co., and the Potomac Edison Co.

[Docket No. ER95-468-000]

Take notice that on January 20, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (The APS Companies), filed Standard Transmission Service Agreements to add AES Power, Inc. PECO Energy and Electric Clearinghouse, Inc. to The APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date when customers may take service under the proposed rate schedule is January 2, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, and the West Virginia Public Service Commission.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Madison Gas and Electric Co.

[Docket No. ER95-494-000]

Take notice that on January 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with InterCoast Power Marketing Company under MGE's Power Sales Tariff. MGE requests an effective date of February 1, 1995.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Kentucky Utilities Co.

[Docket No. ER95-529-000]

Take notice that on February 1, 1995, Kentucky Utilities Company (KU),

tendered for filing a series of rate schedule amendments to all of the agreements under which KU makes coordination sales in order to assure recovery of the incremental cost of emission allowances associated with coordination sales.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3979 Filed 2-16-95; 8:45 am]

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[Project No. 2493-006-WA]

### Puget Sound Power & Light Co; Notice of Intent to Hold a Public Meeting in Snoqualmie, Washington, and a Public Meeting in Kirkland, Washington, to Discuss Staff's Draft Environmental Impact Statement (DEIS) for the Snoqualmie Falls Hydroelectric Project

February 13, 1995.

On November 15, 1994, the Commission staff mailed the Snoqualmie Falls DEIS to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This documents evaluates the environmental consequences of operating the applicant's existing 42-megawatt (MW) hydroelectric project, located on the Snoqualmie River, approximately 25 miles east of Seattle in western Washington.

The applicant proposes extensive structural modifications of the existing project facilities and construction of additional project facilities needed to expand the project from 42 MW to 72