

Zurich, Switzerland, which, through other subsidiaries, owns utility generating facilities in Europe, financial service providers and other entities.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Gulfstream Energy, LLC

[Docket No. ER94-1597-001]

Take notice that on January 30, 1995, Gulfstream Energy, LLC (Gulfstream) filed information required by the Commission's November 21, 1994 letter order in Docket No. ER94-1597-000. Copies of Gulfstream's informational filing are on file with the Commission and are available for public inspection.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3980 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER93-327-002, et al.]

Florida Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings

February 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Florida Power & Light Co.

[Docket No. ER93-327-002]

Take notice that on February 1, 1995, Florida Power & Light Company (F&L), tendered for filing its compliance refund report in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Electric Power Co.

[Docket No. ER95-299-000]

Take notice that on February 1, 1995, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wickland Power Services

[Docket No. ER95-300-000]

Take notice that on February 6, 1995, Wickland Power Services tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Allegheny Power Service Corp. on behalf of Monongahela Power Co., and the Potomac Edison Co.

[Docket No. ER95-468-000]

Take notice that on January 20, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (The APS Companies), filed Standard Transmission Service Agreements to add AES Power, Inc. PECO Energy and Electric Clearinghouse, Inc. to The APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date when customers may take service under the proposed rate schedule is January 2, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, and the West Virginia Public Service Commission.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Madison Gas and Electric Co.

[Docket No. ER95-494-000]

Take notice that on January 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with InterCoast Power Marketing Company under MGE's Power Sales Tariff. MGE requests an effective date of February 1, 1995.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Kentucky Utilities Co.

[Docket No. ER95-529-000]

Take notice that on February 1, 1995, Kentucky Utilities Company (KU),

tendered for filing a series of rate schedule amendments to all of the agreements under which KU makes coordination sales in order to assure recovery of the incremental cost of emission allowances associated with coordination sales.

Comment date: February 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3979 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2493-006-WA]

Puget Sound Power & Light Co; Notice of Intent to Hold a Public Meeting in Snoqualmie, Washington, and a Public Meeting in Kirkland, Washington, to Discuss Staff's Draft Environmental Impact Statement (DEIS) for the Snoqualmie Falls Hydroelectric Project

February 13, 1995.

On November 15, 1994, the Commission staff mailed the Snoqualmie Falls DEIS to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This documents evaluates the environmental consequences of operating the applicant's existing 42-megawatt (MW) hydroelectric project, located on the Snoqualmie River, approximately 25 miles east of Seattle in western Washington.

The applicant proposes extensive structural modifications of the existing project facilities and construction of additional project facilities needed to expand the project from 42 MW to 72

MW; hydraulic capacity would increase from 2,500 to 3,620 cubic feet per second.

The subject DEIS also evaluates the environmental effects of: additional flow options and supplemental measures with the applicant's proposal; a minor upgrade; decommissioning the project; and the no action alternative.

The public meetings on the Snoqualmie Falls Project will be recorded by an official stenographer. The first meeting will be held from 6:30 P.M. to 11 P.M. on Wednesday, March 1, 1995, at the Mount Si High School in Snoqualmie, Washington. The second meeting will be held from 6:30 P.M. to 11 P.M. on Thursday, March 2, 1995, at Lake Washington Technical College, West Building 4th floor auditorium, 132nd Avenue N.E., Kirkland, Washington.

At the subject meeting, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments and recommendations regarding the Snoqualmie Falls DEIS for the Commission's public record.

For further information, please contact Kathleen Sherman, at (202) 219-2834.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3978 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL95-27-000]

CGE Fulton, L.L.C.; Notice of Filing

February 14, 1995.

Take notice that on February 13, 1995, CGE Fulton, L.L.C. ("CGE Fulton"), filed a petition for a declaratory order and requested expedited treatment of the petition. CGE Fulton states that it is developing a waste-fired qualifying small power production facility in the City of Fulton, Illinois ("Project"). CGE Fulton will sell electricity from the Project at tariff rates prescribed by Section 8-403.1 of the Illinois Public Utilities Act and regulations of the Illinois Commerce Commission. CGE Fulton seeks a declaratory order that the Illinois statute is not preempted by PURPA, and thus, that the Project is not affected by the Commission's decision in *Connecticut Light & Power Co.*, 70 FERC ¶ 61,012 (January 11, 1995).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules

of Practice and Procedure (18 CFR 385.211, 384.214). All such motions or protests should be filed on or before February 28, 1995. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4103 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-200-000]

Koch Gateway Pipeline Co.; Notice of Request Under Blanket Authorization

February 13, 1995.

Take notice that on February 8, 1995, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-200-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install a new tap in Jones County, Mississippi, for service to an existing local distribution company customer, Entex, Inc. (Entex), under Koch's blanket certificate issued in Docket No. CP82-430-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch proposes to construct and operate interconnecting tap facilities for service to Entex, which will deliver gas to one agricultural customer in Jones County. Koch states that the tap would be used for the deliver of 84 MMBtu equivalent of natural gas on a peak day, transported by Koch under its FTS rate schedule. It is stated that this volume is with Entex's existing certificated entitlement from Koch. The cost of the proposed tap is estimated at \$800 and Koch states that it would be reimbursed by Entex for the construction cost. It is stated that Koch's tariff does not prohibit the proposed addition of a delivery tap. It is asserted that Koch has sufficient capacity to make the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, with 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3977 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER95-267-000 and EL95-25-000]

New England Power Co.; Notice of Initiation of Proceeding and Refund Effective Date

February 13, 1995.

Take notice that on February 9, 1995, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL95-25-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL95-25-000 will be 60 days after publication of this notice in the **Federal Register**.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4009 Filed 2-16-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Energy Efficiency and Renewable Energy

[Case No. CD-001]

Energy Conservation Program for Consumer Products: Decision and Order Granting a Waiver from the Clothes Dryer Test Procedures to Miele Appliance Inc.

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Decision and Order.

SUMMARY: Notice is given of the Decision and Order (Case No. CD-001) granting a Waiver to Miele Appliance Incorporated (Miele) from the existing Department of Energy (DOE or Department) test procedure for clothes dryers. The Department is granting Miele a Waiver from the Department's test procedures for its condenser clothes