

under section 3504(h) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) The sponsor of the collection (the DOE component or Federal Energy Regulatory Commission (FERC)); (2) Collection number(s); (3) Current OMB docket number (if applicable); (4) Collection title; (5) Type of request, e.g., new, revision, extension, or reinstatement; (6) Frequency of collection; (7) Response obligation, i.e., mandatory, voluntary, or required to obtain or retain benefit; (8) Affected public; (9) An estimate of the number of respondents per report period; (10) An estimate of the number of responses per respondent annually; (11) An estimate of the average hours per response; (12) The estimated total annual respondent burden; and (13) A brief abstract describing the proposed collection and the respondents.

DATES: EIA has requested expedited OMB approval by March 24, 1995. Comments must be filed within 30 days of publication of this notice. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place N.W., Washington, D.C. 20503. (Comments should also be addressed to the Office of Statistical Standards at the address below.)

FOR FURTHER INFORMATION: Requests for addition information or copies of the forms and instructions should be directed to Herbert Miller, Office of Statistical Standards, (EI-73), Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585. Mr. Miller may be telephoned at (202) 254-5346.

SUPPLEMENTARY INFORMATION: The energy information collection submitted to OMB for review was:

1. Energy Information Administration
2. EIA-846(A), (B), (C)
3. 1905-0169
4. Manufacturing Energy Consumption Survey (MECS)
5. Reinstatement
6. Biennial
7. Mandatory
8. Business or other for-profit

9. 21,703 respondents
10. .5 responses annually
11. 9.25 hours per response
12. 100,325 hours respondent burden
13. EIA-846(A), (B), (C) will be used to collect data on energy consumption and related subjects for the manufacturing sector of the U.S. economy. In addition to being used for the National Energy Modeling System, the MECS will be used to augment a data base on the manufacturing sector. Respondents are manufacturing establishments.

Statutory Authority: Sec. 2(a) of the Paperwork Reduction Act of 1980, (Pub. L. No. 96-511), which amended Chapter 35 of Title 44 United States Code (See 44 U.S.C. 3506(a) and (c)(1)).

Issued in Washington, D.C., February 9, 1995.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-3788 Filed 2-14-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP95-155-000]

Viking Gas Transmission Co; Notice of Filing

February 9, 1995.

Take notice that on February 6, 1995, Viking Gas Transmission Company (Viking), filed a report of interruptible throughput and revenues for the period November 1, 1993 through October 31, 1994. Viking also stated that Viking did not have sufficient net interruptible revenues during that period to trigger an obligation, under Article 5, Section 5 of Viking's Rate Schedule IT, to credit net interruptible revenues to Viking's firm shippers.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with Rule 211 and 214 of the Commission's Rules of Practice and procedure. All such motions or protests should be filed on or before February 16, 1995. Protests will be considered by the commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3710 Filed 2-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-154-000]

Viking Gas Transmission Co.; Notice of Filing

February 9, 1995.

Take notice that on February 6, 1995, Viking Gas Transmission Company (Viking), filed a report of penalty revenues and credits for the period November 1, 1993 through October 31, 1994.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before February 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3709 Filed 2-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-112-002]

Tennessee Gas Pipeline Co.; Notice of Filing

February 9, 1995.

Take notice that on February 6, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered a response in compliance with the Commission's order issued on January 25, 1995, in which the Commission suspended Tennessee's general section 4 rate case filed on December 30, 1994.

Tennessee states that copies of the filing have been mailed to affected parties.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed before February 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3708 Filed 2-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP89-224-000, RP89-203-000, RP90-139-000, RP91-69-000, RP92-134-000, RP93-15-000, RP94-67-000, et al., and CP71-273-000]

Southern Natural Gas Co.; Notice of Informal Settlement Conference

February 9, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on February 16, 1995, at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Betsy R. Carr at (202) 208-1240 or Neil L. Levy at (202) 208-5705.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3707 Filed 2-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-194-000]

Northern Border Pipeline Co.; Notice of Application

February 9, 1995.

Take notice that on February 2, 1995, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP95-194-000, an application, pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline and

compression facilities for the expansion and extension of Northern Border's system to transport gas on a firm basis on behalf of eleven shippers, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northern Border requests authority to construct and operate facilities consisting of: (1) Approximately 218 miles of 30-inch pipeline extending from the terminus of Northern Border's existing pipeline at Harper, Iowa to Manhattan, Illinois; (2) 45 miles of 24-inch pipeline from the end of the proposed 30-inch pipeline to a point of interconnection with Crossroads Pipeline Company near Griffith, Indiana; (3) four new 20,000 horsepower (HP) compressor stations on the existing 42-inch pipeline in North Dakota, South Dakota, and Minnesota; (4) one new 6,000 HP compressor station on the existing 30-inch pipeline in Iowa; (5) one new compressor on the proposed 30-inch pipeline extension in Iowa, consisting of two 2,650 HP units; (6) seven meter stations at seven new delivery points; and (7) other appurtenant facilities. In addition, Northern Border proposes to install interconnection facilities (tees and side valves) along the proposed extension in close proximity to other pipeline systems. Northern Border states that the estimated cost of the proposed facilities is \$370.3 million and will be project financed. The proposed in-service date of the facilities is November 1, 1997.

Northern Border proposes to maintain its cost of service ratemaking methodology and roll-in to Rate Schedule T-1, (Northern Border's Part 284 firm transportation rate schedule) the cost of the new facilities with its existing system costs. Northern Border maintains that the aggregation of the proposed costs with existing facility costs will result in a unit cost under Rate Schedule T-1 rate that is less than the present unit cost. Northern Border also requests a one-time waiver of Subsection 4.83 of Rate Schedule T-1 in Northern Border's FERC Gas Tariff, First Revised Volume No. 1, which details the calculation of an average monthly rate base. Instead of calculating the average monthly rate base using the beginning and end of month balances as is currently in the tariff, Northern Border seeks to use a daily weighted average balance for the in-service month of the proposed facilities.

Northern Border states that it held an open season between October 24, 1994 and November 18, 1994 for the proposed capacity expansion and system extension. Northern Border asserts that the open season resulted in

eleven qualified shippers. Based on the accepted bids, 212,500 Mcf per day will be received into Northern Border's system at Port of Morgan, Montana. Of this total, 10,000 Mcf per day will be delivered upstream of Ventura, Iowa and 40,000 Mcf per day will be delivered at Ventura, Iowa. At Ventura, Iowa, Northern Border will receive 100,000 Mcf per day and transport a total of 262,500 Mcf per day for delivery at various points downstream.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 2, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulation under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern Border to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3706 Filed 2-14-95; 8:45 am]

BILLING CODE 6717-01-M