

**10. Duke Power Co.**

[Docket No. ER95-171-001]

Take notice that on January 23, 1995, Duke Power Company (Duke), tendered for filing additional information in the above-referenced docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. KCS Energy Management Services, Inc.**

[Docket No. ER95-208-000]

Take notice that on February 1, 1995, KCS Energy Management Services, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Consumers Power Co.**

[Docket No. ER95-472-000]

Take notice that on January 25, 1995, Consumers Power Company (Consumers), tendered for filing a Service Agreement with the Michigan Power Agency (MPPA) and Wolverine Power Supply Cooperative, Inc. (Wolverine), pursuant to Consumer's Open Access Transmission Service Tariff. The filed Service Agreement extends the availability of transmission service to MPPA and Wolverine in order to facilitate operation of the Municipal Cooperative Coordinated Pool. A copy of the filing was served upon the MPPA, Wolverine, and the Michigan Public Service Commission.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Alabama Power Co.**

[Docket No. ER95-526-000]

Take notice that on February 1, 1995, Alabama Power Company filed a letter agreement dated January 6, 1995, revising the Contract executed by the United States of America, Department of Energy, acting by and through the Southeastern Power Administration and Alabama Power Company. The letter agreement extends the term of the existing Contract until the effective date of new arrangements or the filing of a notice of termination, whichever occurs first.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-536-000]

Take notice that on February 1, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for

filing an agreement with Maine Public Service Company ("MPS"), to provide for the sale of energy and capacity. For energy sold the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by overnight delivery upon MPS.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Entergy Services, Inc.**

[Docket No. ER95-537-000]

Take notice that on February 1, 1995, Entergy Services, Inc. (Entergy Services), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services and NorAm Energy Services, Inc. (NES). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies' will provide NES non-firm transmission service under Entergy Services Non-Firm Transmission Service Tariff.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-3633 Filed 2-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-191-000, et al.]

**Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings**

February 7, 1995.

Take notice that the following filings have been made with the Commission:

**1. Natural Gas Pipeline Co. of America**

[Docket No. CP95-191-000]

Take notice that on February 1, 1995, Natural Gas Pipeline Company of America (Applicant), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP95-191-000 an application under Sections 7(b) and 7(c) of the Natural Gas Act for authorization to abandon facilities and construct new facilities.

Applicant requests authority for the following actions:

(1) Abandon 99.93 miles of its 24-inch Amarillo No. 1 line located in Beaver County Oklahoma, and Ochiltree, Hansford and Hutchinson Counties, Texas and abandon 2.74 miles of its 30-inch Amarillo No. 1 line located in Hutchinson County, Texas;

(2) Transfer of this abandoned pipe to applicant's affiliate MidCon Gas Products (MidCon) for use as a gathering facility;

(3) Construct and operate 17.98 miles of 30-inch pipeline loop in Hutchinson County, Texas, at an estimated cost of \$10,800,000 to

Applicant also asks the Commission to specify that the abandoned pipe line will be a non-jurisdictional facility when operated as a gathering line by MidCon.

*Comment date:* February 28, 1995, in accordance with Standard Paragraph F at the end of this notice.

**2. Northwest Pipeline Corp.**

[Docket No. CP95-195-000]

Take notice that on February 2, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP95-195-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate an upgrade of the existing facilities at the South Vancouver Meter Station located in Clark County, Washington, as requested by an existing firm transportation shipper and marketer of natural gas, IGI Resources, Inc. (IGI); all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Northwest proposes to upgrade the South Vancouver Meter

Station by replacing the existing orifice plate in the 6-inch orifice meter run with a larger capacity orifice plate. Northwest states that this change will increase the maximum design delivery capacity of the South Vancouver Meter Station from 14,167 Dths per day to approximately 16,667 Dths per day at a pressure of 400 psig. Northwest states that the South Vancouver Meter Station originally was constructed under certificate authorization in Docket No. G-1429.

Northwest states the IGI, a marketer of natural gas, has requested that Northwest expand the South Vancouver Meter Station to accommodate an additional 2,500 MMBtu per day (at 400 psig) of firm delivery capacity under an existing firm transportation service agreement dated June 29, 1990, or under any other duly authorized transportation agreement.

Northwest states that the total cost of the proposed facility upgrade at the South Vancouver Meter Station is estimated to be approximately \$1,000 which will be reimbursed by IGI.

*Comment date:* March 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 3. Columbia Gas Transmission Corp.

[Docket No. CP95-196-000]

Take notice that on February 2, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed request with the Commission in Docket No. CP95-196-000 pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate additional points of delivery, authorized in blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate new facilities that would establish ten additional points of delivery to existing customers that have asked Columbia to provide firm transportation. Columbia states that the estimated cost would be approximately \$150 per tap which would be treated as a O&M Expense.

*Comment date:* March 24, 1995, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to

intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3634 Filed 2-13-95; 8:45 am]

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[Docket No. RP93-198-004]

### Alabama-Tennessee Natural Gas Co.; Proposed Change in FERC Gas Tariff

February 8, 1995.

Take notice that on February 3, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), filed to revise the filing previously submitted by Alabama-Tennessee on November 29 1994 in Docket No. RP93-198-003 (November 29 Filing). In particular, Alabama-Tennessee states that the instant filing is designed to reflect a dollar-for-dollar refund of \$37,631.73 that Alabama-Tennessee recently received from Tennessee Gas Pipeline Company (Tennessee) relating to a Tennessee billing error.

According to Alabama-Tennessee its November 29 Filing provided for the recovery by Alabama-Tennessee of the net debit balance due and payable by shippers on Alabama-Tennessee's system under Section 33.4(f) of the General Terms and Conditions of Alabama-Tennessee's FERC Gas Tariff, Second Revised Volume No. 1, resulting from a true-up performed by Alabama-Tennessee following the elimination of its Transportation Cost Rate Adjustment. As a further result of the flow-through of the subject refund, however, those shippers which owed Alabama-Tennessee the true-up amounts shown in the November 29 Filing will now receive a credit.

Alabama-Tennessee proposes that the November 29 Filing be deemed revised by the instant filing and that it be permitted to credit the amount due each customer under this revised filing on bills Alabama-Tennessee will be rendering in March 1995, for services provided during February, 1995.

Alabama-Tennessee has requested that the Commission grant such waivers as may be necessary to accept and approve the filing as submitted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before February 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are