

(202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on February 6, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-3656 Filed 2-13-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-04-NG]

**Selkirk Cogen Partners, L.P. ; Order Granting Blanket Authorization To Import and Export Natural Gas From and to Canada**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Selkirk Cogen Partners, L.P.

authorization to import from and to export to Canada up to a total of 57 Bcf of natural gas. The term of the authorization is for a period of two years, beginning on the date of first import or export after January 20, 1995.

Selkirk's order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., January 30, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-3658 Filed 2-13-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No 95-09-NG]

**Transco Energy Marketing Co.; Order Granting Blanket Authorization To Import Natural Gas From Canada**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Transco Energy Marketing Company authorization to import up to 730 Bcf of natural gas from Canada over a two-year term beginning on the date of the first delivery after February 6, 1995.

This order is available for inspection and copying in the Office of Fuels

Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 7, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-3657 Filed 2-13-95; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Docket No. ER95-524-000, et al.]

**Delmarva Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings**

February 8, 1995.

Take notice that the following filings have been made with the Commission:

**1. Delmarva Power & Light Co.**

[Docket No. ER95-524-000]

Take notice that on January 31, 1995, Delmarva Power & Light Company (Delmarva) of Wilmington, Delaware, filed under the provision of § 205 of the Federal Power Act an eight year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to four Delaware Municipal customers, Lewes, Milford, Newark, and New Castle, respectively. Delmarva states that the Service Agreement supersedes Delmarva's Rate Schedule Nos. 61, 66, 67 and 69 under which each customer previously received requirements served from Delmarva. In addition, Delmarva filed a dispatchable generation agreement between Delmarva and Lewes.

Delmarva, with the concurrence of the four Municipal customers, requests an effective date of February 1, 1995.

The Service Agreement provides for the continuation of the requirements service previously furnished the customer, but changes certain terms and conditions. The chief differences between the Service Agreement and the service currently furnished under each customers' currently effective rate schedule, are that the Service Agreement establishes a new rate for the customer which is below the level of the rate currently charged the customer and establish a base rate level for production service that is to apply when the service agreement becomes effective and provides for annual escalations in the base rate. The Service Agreement has an

eight-year term. The Dispatchable Service Agreement between Delmarva and Lewes provides the terms and conditions under which Lewes will supply a portion of its own energy needs and implements Article V of the Service Agreement between Delmarva and Lewes.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Public Service Company of Oklahoma Southwestern Electric Power Company**

[Docket No. ER95-523-000]

Take notice that on January 30, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO), tendered for filing an executed service agreement with the Oklahoma Municipal Power Authority for transmission service under the SPP Interpool Transmission Service Tariff. Companies request that the filing be accepted to become effective as of January 1, 1995.

A copy of the filing has been served on the Oklahoma Corporation Commission.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. West Texas Utilities Co.**

[Docket No. ER95-525-000]

Take notice that on January 31, 1995, West Texas Utilities Company (WTU), submitted an executed Remote Control Area Load Agreement (the RCAL Agreement), dated January 30, 1995, between WTU and Texas Utilities Electric Company (TU Electric). WTU also submitted a service agreement, dated November 30, 1994, with Cap Rock Electric Cooperative, Inc. under its Coordination Sales Tariff.

WTU seeks an effective date for both agreements of February 1, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. WTU served copies of the filing on TU Electric, Cap Rock, the Public Utility Commission of Texas and all parties to this docket. A copy of the filing is also available for inspection at WTU's offices in Abilene, Texas.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. PacifiCorp**

[Docket No. ER95-527-000]

Take notice that on February 1, 1995, PacifiCorp, tendered for filing in

accordance with 18 CFR 35.12 of the Commission's Rules and Regulations, a copy of the fully executed December 8, 1994, Storage and Integration Services Agreement (Services Agreement) between PacifiCorp and Public Utility District No. 1 of Clark County, Washington (Clark), a copy of the fully executed December 8, 1994, Transmission Facilities Agreement (Facilities Agreement) between PacifiCorp and Clark and a copy of the fully executed Service Agreement between PacifiCorp and Clark dated January 30, 1995, under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 3.

PacifiCorp requests that the Commission grant a waiver of prior notice pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations and that an effective date of December 8, 1994 be assigned to the Services Agreement and the Facilities Agreement. PacifiCorp requests that the Service Agreement under the Tariff be accepted and that an effective date of February 1, 1995 be assigned.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 5. Ocean State Power II

[Docket No. ER95-530-000]

Take notice that on February 1, 1995, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedule with the Federal Energy Regulatory Commission (FERC or the Commission):

- Supplements No. 16 to Rate Schedule FERC No. 5
- Supplements No. 16 to Rate Schedule FERC No. 6
- Supplements No. 15 to Rate Schedule FERC No. 7
- Supplements No. 16 to Rate Schedule FERC No. 8

The Supplements to the rate schedules request approval of Ocean State II's proposed rate of return on equity for the period beginning on February 1, 1995, the requested effective date of the Supplements, and ending on the effective date of Ocean State II's updated rate of return on equity to be filed in February of 1996. Ocean State II is filing the Supplements pursuant to Section 7.5 of each of Ocean State II's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in

*Ocean State Power II*, 59 FERC ¶ 61,360 (1992) (*Ocean State II Order*), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) (April 1993 Order), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1994) (November 1994 Order). The Supplements constitute a rate increase.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 6. Duquesne Light Co.

[Docket No. ER95-531-000]

Take notice that on February 21, 1995, Duquesne Light Company tendered under the Commission's Rules of Practice and Procedure (18 CFR 35.23) six (6) copies of Appendix 90CAAA to Rate Schedule FPC Nos. 8, 9 and 15. Appendix 90CAAA was tendered to ensure compliance with the Commission's Policy Statement and Interim Rate issued December 15, 1994 at Docket No. PL95-1-000, regarding ratemaking treatment of the cost of emission allowances in coordination sales.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 7. Union Electric Co.

[Docket No. ER95-532-000]

Take notice that on February 1, 1995, Union Electric Company (Union), tendered for filing an Addendum to its coordination agreements. Union asserts that the purpose of the Addendum is to explain how the cost of emission allowances are to be calculated, under the requirements of Docket No. PL95-1-000.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 8. Ocean State Power

[Docket No. ER95-533-000]

Take notice that on February 1, 1995, Ocean State Power (Ocean State), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

- Supplements No. 17 to Rate Schedule FERC No. 1

- Supplements No. 14 to Rate Schedule FERC No. 2
- Supplements No. 13 to Rate Schedule FERC No. 3
- Supplements No. 15 to Rate Schedule FERC No. 4

The Supplements to the rate schedules request approval of Ocean State's proposed rate of return on equity for the period beginning on February 1, 1995, the requested effective date of the Supplements, and ending on the effective date of Ocean State's updated rate of return on equity to be filed in February of 1996. Ocean State is filing the Supplements pursuant to Section 7.5 of each of Ocean State's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in *Ocean State Power II*, 59 FERC ¶ 61,360 (1992) (*Ocean State II Order*), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) (April 1993 Order), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1994) (November 1994 Order). The Supplements constitute a rate increase.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 9. American Electric Power Service Corp.

[Docket No. ER95-534-000]

Take notice that on February 1, 1995, the American Electric Power Service Corporation (AEPSC), tendered, an initial Rate Schedule, Agreement dated January 1, 1995, between AEPSC, an agent for the AEP System Operating Companies and Citizens Lehman Power Sales (Marketer).

The Agreement provides the Marketer access to the AEP System for short-term transmission service. The parties request an effective date of January 31, 1995.

A copy of the filing was served upon the affected state regulatory commissions of Ohio, Indiana, Michigan, Virginia, West Virginia, Kentucky, Tennessee, and the Marketer.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Portland General Electric Co.**

[Docket No. ER95-535-000]

Take notice that on February 1, 1995, Portland General Electric Company (PGE), tendered for filing a Letter Agreement Between Portland General Electric Company and the Bonneville Power Administration (BPA) changing transmission loss factors used in the Intertie Agreement, BPA Contract No. DE-MS79-87BP92340, PGE Rate Schedule FERC No. 66. PGE requests waiver of the notice requirement to allow the changes in the loss factors to become effective February 1, 1995. Copies of this filing have been served on the parties listed in the Certificate of Service attached to the filing letter.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-3632 Filed 2-13-95; 8:45 am]

BILLING CODE 6717-01-D

[Docket No. EC95-8-000, et al.]

**Southwestern Public Service & Texas New Mexico Power Company, et al.; Electric Rate and Corporate Regulation Filings**

February 7, 1995.

Take notice that the following filings have been made with the Commission:

**1. Southwestern Public Service and Texas-New Mexico Power Co.**

[Docket No. EC95-8-000]

Take notice that on February 1, 1995, Southwestern Public Service Company (Southwestern), and Texas-New Mexico Power Company (TNP), filed, pursuant to Section 203 of the Federal Power Act

and Part 33 of the Commission's Regulations, a request for an order authorizing the sale to Southwestern of facilities located in TNP's Panhandle service area. The facilities include TNP's transmission and distribution systems located within Hansford, Ochiltree, and Lipscomb counties in the Texas Panhandle area.

As a result of the acquisition of facilities, Southwestern will own and operate the transmission, distribution, and other facilities currently owned and operated by TNP in the Panhandle area. The 7,967 customers that are presently served by TNP in the Panhandle area will be served by Southwestern. Southwestern and TNP state that customers in the Panhandle area will receive an immediate rate reduction.

Resolution of the municipalities of Follett, Darrouzett, Booker, Spearman, Perryton, and Higgins supporting the acquisition of facilities accompany Southwestern and TNP's filing.

Southwestern and TNP have requested that the Commission expedite consideration of their request and, if possible, approve the acquisition of facilities in 45 days.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Western Systems Power Pool**

[Docket No. ER91-195-019]

Take notice that on January 30, 1995, the Western System Power Pool (WSSP), filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order On Rehearing Denying Request Not To Submit Information, and Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

**3. Delmarva Power & Light Co.**

[Docket No. ER93-96-007]

Take notice that on February 3, 1995, Delmarva Power & Light Company tendered for filing its compliance refund report in the above-referenced docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Heartland Energy Services, Inc.**

[Docket No. ER94-108-002]

Take notice that on January 27, 1995, Heartland Energy Services, Inc. (HES), tendered for filing with the Federal Energy Regulatory Commission information relating to the above docket.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. CRSS Power Marketing, Inc.**

[Docket No. ER94-142-004]

Take notice that on January 19, 1995, CRSS Power Marketing, Inc. (CRSS), filed certain information as required by the Commission's December 30, 1993, letter order in Docket No. ER94-142-000. Copies of CRSS's informational filing are on file with the Commission and are available for public inspection.

**6. Direct Electric Inc.**

[Docket No. ER94-1161-003]

Take notice that on January 19, 1995, Direct Electric Inc. (DEI) filed certain information as required by the Commission's July 18, 1994, letter order in Docket No. ER94-1161-000. Copies of DEI's informational filing are on file with the Commission and are available for public inspection.

**7. Ashton Energy Corp.**

[Docket No. ER94-1246-002]

Take notice that on January 23, 1995, Ashton Energy Corporation (Ashton Energy), filed certain information as required by the Commission's August 10, 1994, letter order in Docket No. ER94-1246-000. Copies of Ashton Energy's informational filing are on file with the Commission and are available for public inspection.

**8. Energy Resources Marketing, Inc.**

[Docket No. ER94-1580-001]

Take notice that on February 1, 1995, Energy Resource Marketing, Inc. (ERM), filed certain information as required by the Commission's September 30, 1994, letter order in Docket No. ER94-1580-000. Copies of ERM's informational filing are on file with the Commission and are available for public inspection.

**9. Entergy Services, Inc. and Entergy Power, Inc.**

[Docket Nos. ER95-112-001 and EL95-17-001]

Take notice that on January 25, 1995, Entergy Services, Inc. and Entergy Power, Inc. tendered for filing its compliance filing in the above-referenced dockets.

*Comment date:* February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.