

being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Minutes

The minutes of this meeting will be available for public review and copying at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806) 371-5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5:00 pm on Friday; 8:30 am to 12:00 on Saturday; and 2:00 pm to 6:00 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806) 537-3742. Hours of operation are from 9:00 am to 7:00 pm on Monday; 9:00 am to 5:00 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by writing or calling Tom Williams at the address or telephone number listed above.

Issued at Washington, DC on February 8, 1995.

Rachel Murphy Samuel,

Acting Deputy, Advisory Committee Management Officer.

[FR Doc. 95-3529 Filed 2-10-95; 8:45 am]

BILLING CODE 6450-01-M

Secretary of Energy Advisory Board Task Force on Strategic Energy Research and Development

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

Name: Secretary of Energy Advisory Board Task Force on Strategic Energy Research and Development.

Date and Time: Tuesday, February 28, 1995, 8:45 am-1:00 pm.

Place: Washington, D.C.—Final Location To Be Determined—Please call the SEAB Office on (202) 586-7092 after 2/15/95 for details.

FOR FURTHER INFORMATION CONTACT:

Peter F. Didisheim, Executive Director, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-7700.

SUPPLEMENTARY INFORMATION: Purpose of the Committee: The Secretary of Energy Advisory Board Task Force on Strategic Energy Research and Development assists the Board in its top-level review of the Department's civilian energy research programs. The Board's Task Force will examine the Department's current research and development portfolio against its strategic goals, policy priorities and national needs will examine the Departments' research and development planning and management process and the first research, development, demonstration, and commercialization management plan, required biennially by the Energy Policy Act of 1992.

Tentative Agenda

- 8:45 am—Opening Remarks
 - 9:00 am—Panel #1: Transportation and Related R&D Needs
 - 10:45—Break
 - 11:00 am—Panel #2: Building & Industry and Related R&D Needs
 - 12:45 pm—General Discussion and Public Comment
 - 1:00 pm—Adjourn Public Meeting
- A final agenda will be available at the meeting.

Public Participation: The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington, D.C. the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Peter F. Didisheim, Executive Director, Secretary of Energy Advisory Board, AB-1, 1000 Independence Avenue, SW, Washington, DC 20585. In order to insure that Task Force members have the opportunity to review written comments prior to the meeting, comments should be received by Friday, February 24, 1995.

Minutes: Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading

Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays.

Issued at Washington, DC, on February 8, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 94-3528 Filed 2-10-94; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. EG95-29-000, et al.]

Austin Cogeneration Corporation, et al.; Electric Rate and Corporate Regulation Filings

February 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Austin Cogeneration Corporation

[Docket No. EG95-29-000]

On February 1, 1995, Austin Cogeneration Corporation ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365.

Applicant is a Delaware corporation formed to acquire an indirect ownership interest in a 255 MW natural gas-fired cogeneration facility to be located in the City of Austin, Texas, and/or operate such facility and engage in project development activities with respect thereto.

Comment date: February 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. CINergy Services, Inc.

[Docket No. ER95-501-000]

Take notice that on January 30, 1995, CINergy Services, Inc., on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc., made an abbreviated filing to amend each of its coordination schedules to add guidelines for the recovery of emission allowance costs. The rate schedules affected by this filing are the following:

Rate schedule	Other signatory(ies)
CG&E Rate Schedule FERC No. 13	Indiana Michigan Power Co. and Ohio Power Company.
CG&E Rate Schedule FERC No. 38	Columbus Southern Power Co.
CG&E Rate Schedule FERC No. 39	Dayton Power & Light Co.
CG&E Rate Schedule FERC No. 43	East Kentucky Power Cooperative, Inc.

Rate schedule	Other signatory(ies)
CG&E Rate Schedule FERC No. 33	Louisville Gas & Electric Co.
CG&E Rate Schedule FERC No. 45	Ohio Valley Electric Corp.
CG&E Rate Schedule FERC No. 47	Cleveland Public Power.
CG&E Rate Schedule FERC No. 48	City of Piqua, Ohio.
PSI Rate Schedule FERC No. 257	Big Rivers Electric Co.
PSI Rate Schedule FERC No. 260	Blue Ridge Power Agency.
PSI Rate Schedule FERC No. 263	Electric Clearinghouse, Inc.
PSI Rate Schedule FERC No. 262	Enron Power Marketing, Inc.
PSI Rate Schedule FERC No. 222	Hoosier Energy Rural Electric Cooperative, Inc. and Southern Indiana Gas and Electric Co.
PSI Rate Schedule FERC No. 231	Hoosier Energy Rural Electric Cooperative, Inc. and Southern Indiana Gas and Electric Co.
PSI Rate Schedule FERC No. 250	Illinois Municipal Electric Agency.
PSI Rate Schedule FERC No. 49	Indiana Michigan Power Co.
PSI Rate Schedule FERC No. 234	Indiana Municipal Power Agency.
PSI Rate Schedule FERC No. 247	Indianapolis Power & Light Co.
PSI Rate Schedule FERC No. 254	Kentucky Utilities Co.
PSI Rate Schedule FERC No. 266	LG&E Power Marketing, Inc.
PSI Rate Schedule FERC No. 256	City of Logansport, Indiana.
PSI Rate Schedule FERC No. 261	Louis Dreyfus Electric Power, Inc.
PSI Rate Schedule FERC No. 208	Louisville Gas & Electric Co.
PSI Rate Schedule FERC No. 227	Northern Indiana Public Service Co.
PSI Rate Schedule FERC No. 255	City of Piqua.
Ohio PSI Rate Schedule FERC No. 265	Rainbow Energy Marketing Corp.
PSI Rate Schedule FERC No. 264	Tennessee Valley Authority.
PSI Rate Schedule FERC No. 241	Wabash Valley Power Authority, Inc.
PSI Rate Schedule FERC No. 233	Wabash Valley Power Association, Inc.
PSI Rate Schedule FERC No. 242	American Municipal Power-Ohio, Inc.
PSI Rate Schedule FERC No. 205	Central Illinois Public Service Co.
PSI Rate Schedule FERC No. 207	Southern Indiana Gas and Electric Co.
PSI Rate Schedule FERC No. 245	Baltimore Gas & Electric Co.
PSI Rate Schedule FERC No. 258	AES Power, Inc.

Each of the customers under the aforementioned rate schedules were served with a copy of the filing.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Central Illinois Public Service Company

[Docket No. ER95-502-000]

Take notice that on January 30, 1995, Central Illinois Public Service Company (CIPS), submitted an abbreviated filing for the limited purpose of including the cost of SO₂ Emission allowances as an incremental out-of-pocket cost in CIPS' rates for coordination sales. The Commission's December 15, 1994 Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates (Interim Rule) contemplated that utilities such as CIPS, affected by the 1990 Clean Air Act Amendments as of January 1, 1995, would make such a filing.

As permitted by the Interim Rule, CIPS seeks an effective date of January 1, 1995 for the proposed change in rates and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on all customers under CIPS's Coordination Sales Tariff and on all parties to various bilateral or trilateral agreements with

CIPS affected by the proposed change. Copies of the filing are available for public inspection in CIPS' offices in Springfield, Illinois.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company (Minnesota) Northern States Power Company (Wisconsin)

[Docket No. ER95-503-000]

Take notice that on January 30, 1995, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin), (hereinafter NSP Companies) are Parties to various Diversity Exchange and Interconnection and Interchange Agreements. This filing contains amendments to coordination agreements to recover the replacement cost of emission allowances in coordination rates. The purpose of this filing is to comply with the Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emission Allowances in Coordination Rates, Docket No. PL95-1-000, issued on December 15, 1994.

In this Policy Statement and Interim Rule the Commission stated that in exchange for granting waiver of notice, a utility may implement this emission allowance replacement cost treatment, as of January 1, 1995, if it agrees to

refund any allowance-related charges assessed between January 1, 1995, and the date the Commission issues an order accepting the filing without investigation or hearing. NSP Companies request that the Commission grant waiver of its Part 35 notice provisions and accept this filing effective January 1, 1995, subject to refund.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Public Service Corporation

[Docket No. ER95-504-000]

Take notice that on January 31, 1995, the Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 6 to its partial requirements service agreement with Manitowoc Public Utilities (MPU), Manitowoc County, Wisconsin. Supplement No. 6 provides MPU's contract demand nominations for January 1995-December 1999, under WPSC's W-2 partial requirements tariff and MPU's applicable service agreement.

The company states that copies of this filing have been served upon MPU and to the State Commissions where WPSC serves at retail.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Public Service Corporation

[Docket No. ER95-505-000]

Take notice that on January 31, 1995, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 8 to its service agreement with Consolidated Water Power Company (CWPCO). Supplement No. 8 provides CWPCO's contract demand nominations for January 1994-December 1999, under WPSC's W-3 tariff and CWPCO's applicable service agreement.

The company states that copies of this filing have been served upon CWPCO and to the State Commissions where WPSC serves at retail.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Illinois Power Company

[Docket No. ER95-506-000]

Take notice that on January 30, 1995, Illinois Power Company (Illinois Power), tendered for filing an Addendum to its coordination agreements. Illinois Power states that the purpose of the Addendum is to explain how the cost of emission allowances are to be calculated.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER95-507-000]

Take notice that on January 30, 1995, Ohio Edison Company and Pennsylvania Power Company, tendered for filing amendments to the agreements. The purpose of this filing is to amend energy rates contained in the foregoing agreements to reflect the energy-related costs incurred by Ohio Edison Company and Pennsylvania Power Company to ensure compliance with the Phase I sulfur dioxide emissions limitations of the Clean Air Act Amendment of 1990.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER95-508-000]

Take notice that on January 30, 1995, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin), (hereinafter NSP Companies) are Parties to various

coordination agreements. This filing contains amendments to these coordination agreements to recover the replacement cost of emission allowances in coordination rates. The contents of this filing comply with the Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emission Allowances in Coordination Rates, Docket No. PL95-1-000, issued on December 15, 1994.

In accordance with the waiver of notice provisions contained in the Policy Statement and Interim Rule, NSP Companies request that the Commission grant waiver of its Part 35 notice provisions and accept this filing effective January 1, 1995, subject to refund.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-509-000]

Take notice that on January 30, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing proposed supplements to its Rate Schedules FERC No. 92 and FERC No. 96.

The proposed Supplement No. 7 to Rate Schedule FERC No. 96 increases the rates and charges for electric delivery service furnished to public customers of the New York Power Authority (NYPA) by \$22,367,000 annually based on the 12-month period ending March 31, 1996.

The proposed Supplement No. 6 to Rate Schedule FERC No. 96, applicable to electric delivery service to NYPA's non-public, economic development customers, and the proposed supplement No. 4 to Rate Schedule FERC No. 92, applicable to electric delivery service to commercial and industrial economic development customers of the county of Westchester Public Agency (COWPUSA) or the New York City Public Utility Service (NYCPUS), increase the rates and charges for the service by \$217,000 annually based on the 12-month period ending March 31, 1996.

The proposed increases are a part of a Company-wide general electric rate increase application by the Edison which is pending before the New York Public Service Commission (NYPSC).

Although the proposed supplements bear a nominal effective date of April 1, 1995, Con Edison will not seek permission to make these effective until the effective date, estimated to be April 1, 1995 of the rate changes authorized by the NYPSC.

A copy of this filing has been served on NYPA, COWPUSA, NYCPUS, and the New York Public Service Commission.

Comment date: February 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Iowa-Illinois Gas and Electric Company

[Docket No. ES95-20-000]

Take notice that on January 31, 1995, Iowa-Illinois Gas and Electric Company filed an application under § 204 of the Federal Power Act seeking authorization to issue up to \$150 million of unsecured short-term debt during the period commencing June 30, 1995 and ending June 30, 1997, with a final maturity date not later than June 30, 1998.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3494 Filed 2-10-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-37-000]

Columbia Gas Transmission Corp.; Intent to Prepare an Environmental Assessment for the Proposed Panda-Brandywine Project and Request for Comments on Environmental Issues

February 7, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an environmental assessment (EA) that will discuss environmental impacts of the construction and operation associated with the jurisdictional facilities proposed in the Panda-Brandywine